

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

(A GOVERNMENT OF INDIA ENTERPRISE)



ISO 9001:14002
OHSAS 18002

B U D G E T E S T I M A T E

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**REGISTERED OFFICE : BROOKLAND COMPOUND, LOWER NEW COLONY,
LAITUMKHRAH, SHILLONG-793003**



“ The Budget Estimate 2020-21 and Revised Estimate 2019-20 have been approved by the Board of Directors of North Eastern Electric Power Corporation Ltd, vide Agenda No 258.24, in their 258 meeting held on 23.06.2020”



TABLE OF CONTENTS



Sl.	PARTICULARS	Page No.
1	Guidelines on Budget Estimate 2020-21	3
2	Brief History of the Organisation	4
3	Company Profile	5
4	10th Plan Approved, BE, RE and Achievement	6 - 7
5	11th Plan Approved, BE, RE and Achievement	8 - 10
6	12th Plan Approved, BE, RE and Achievement	11 - 16
7	B.E., R.E. And Actual achievement for 2017-18 and 2018-19	17
8	Generation Plan for 2020 - 21	18 - 19
9	5 years Generation Target and Actual Achievement	20
10	PAT Targeted and Actual achievement	21
11	Financial details of B.E. 2019-20, R.E. 2019-20 & Actual achievement 2019-20	22 - 23
12	Source Wise BE for MOU Purpose and Re-estimated and submitted to MoP for 2020-21	24
13	Project wise , Source wise & Actual Expenditure for 2019-20	25
14	Budget Allocation for 2020-21	26
15	BE 2020-21, RE 2019-20, Project Cost, Receipt and Allocation of Fund	27 - 28
16	Capital Budget	29
17	Capital Budget - Kameng Hydro Electric Project, Arunachal Pradesh	30 - 31
18	Capital Budget - Pare Hydro Electric Project, Arunachal Pradesh	32 - 33
19	Capital Budget - Tuirial Hydro Electric Project, Mizoram	34 - 35
20	Capital Budget - Tripura Gas Based Power Project, Tripura.	36
21	Capital Budget - Survey & Investigation Schemes	37
22	Capital Budget - Renovation & Modernisation of Kopili Power Station , Assam	37
23	Capital Budget - Solar Power - Odisha	38
24	Capital Budget of Commissioned Projects Corporate Office and Other Offices	39
25	Corporate Office - Consolidated (HQ, New Delhi , Kolkata & Guwahati)	40
26	Capital Budget of HQ , Shillong	40
27	Capital Budget of New Delhi Office	41
28	Capital Budget of Kolkata Office,	41
29	Capital Budget of Guwahati Office	42
30	Revenue Budget - RE 2019 -20 & BE 2020-21	43
31	Profit and Loss Account : - BE 2019-20, RE 2019 -20 & BE 2020-21	44 - 45
32	Kopili Hydro Electric Plant - Operation & Maintenance Budget Estimate	46
33	Doyang Hydro Electric Plant - Operation & Maintenance Budget Estimate	47
34	Ranganadi Hydro Electric Plant - Operation & Maintenance Budget Estimate	48
35	Assam Gas Based Power Plant - Operation & Maintenance Budget Estimate	49
36	Agartala Gas Turbine Plant - Operation & Maintenance Budget Estimate	50
37	Tripura Gas Based Power Plant, Operation & Maintenance Budget Estimate	51
38	Kameng HEP, Operation & Maintenance Budget Estimate	52
39	Tuirial HEP, Operation & Maintenance Budget Estimate	53
40	Pare HEP, Operation & Maintenance Budget Estimate	54
41	Solar P.P. TGBPP, Operation & Maintenance Budget Estimate	55
42	Establishment Budget of Corporate (HQ), Shillong	56
43	Establishment Budget of New Delhi Office	57
44	Establishment Budget of Kolkata Office	58
45	Establishment Budget of Guwahati Office	59
46	Allocation of Establishment Expenditure of Corporate Office & Other Offices	60



BUDGET ESTIMATE 2020-21



GUIDELINES ON BUDGET ESTIMATE 2020-21

1. The Budget Estimate (BE) 2020-21 booklet contains data on generation and Net Profit for the last 5 years. The Project-wise, Source-wise and actual expenditure for the F.Y. 2019-20 are also indicated in the booklet.
2. The BE 2020-21 contains two major parts viz. Capital Budget and Revenue Budget. The Capital Budget is primarily based on the Outlay approved by the Ministry of Power to fund the expenditure of the ongoing projects. The Revenue Budget pertains to the projects under operation. The Revenue Budget has been drawn up on the basis of the estimated income and expenditure as envisaged in the proposed MOU for the year 2020-21.
3. The Budget sub-heads within the line items are also to be monitored and not to be re-appropriated. The monthly targets are to be set on realistic basis and not simply equated monthly.
4. The Revenue Expenditure should be strictly controlled according to the provisions made in the Budget Estimate. The HoFs shall ensure that expenditure in a particular head does not exceed the amount indicated against that particular Head. In the event it is envisaged that expenditure in a particular head may exceed the budgeted provision, due approval should be obtained for inclusion of the excess amount in the Revised Estimate. The HoFs shall draw necessary monthly budgetary control statements. They are required to submit monthly statements indicating the BE, actual expenditure for the month and cumulative actual expenditure till end of the reporting month.
5. The O & M projects are also required to submit the Additional Capitalization amount incurred along with the Bank balances. The break-up of Repair & maintenance is to be disclosed separately while sending the Monthly budgetary Control statement.
6. All proposals for finance concurrence should invariably indicate the balance of funds available against the respective Budget Provision. The HoFs shall monitor the same. The HoFs shall intimate the closing Bank balances of every financial month along with the monthly expenditure incurred for CAPEX of O&M to the Budget and Reports Wing invariably by the 1st Day of the subsequent month. The intimation may be faxed to HQ /or may be emailed to **neepcobr@gmail.com** with a copy to **bmaharana@yahoo.com**.
7. The HoFs of the projects under construction shall submit head-wise monthly Financial Progress Reports/Expenditure Statement by the second day of the subsequent month in order to facilitate timely submission of the financial reports to the Ministry of Power and other authorities.

B. Maharana
Chief General Manager (Finance)



BUDGET ESTIMATE 2020-21



A BRIEF HISTORY OF THE ORGANISATION:

Having made a modest beginning with the execution of the 150 MW Kopili Hydro Electric Project in North Cachar Hills, Assam, NEEPCO today is the premier power generating company of the North East India, contributing more than 50% of the installed capacity of the Region.

Set up in 1976 with the objective of harnessing the power potential of the region, NEEPCO's total installed capacity today is 1757.00 MW comprising 1225 MW in Hydro, 527 MW in Thermal and 5.00 MW in Renewal (Solar) with the project under execution totaling 300 MW. With its Head Quarter in the charming town of Shillong, the capital of Meghalaya, NEEPCO is a vivacious enterprise with project located in the various States of the North East.

Vision, Mission and Objectives of the Corporation

VISION

To be a leading integrated Electric Power Company of the country with a strong environment conscience.

MISSION

To harness the huge power potential of the country, from conventional and non-conventional sources, with minimal impact on the environment, through a planned development of power generation projects by an integrated approach covering all aspects of investigation, planning, design, construction, operation and maintenance of power projects, which in turn would effectively promote the development of the nation as a whole.

OBJECTIVE

For fulfillment of its mission, NEEPCO has set the following objectives for the year 2020-2021 commensurate with the aims, programs and policies of the government evolved from time to time:

- To responsibly exploit the vast Hydro & Thermal power potential for sustainable development of N.E. Region.
- To be competitive in liberalization and globalization environment.
- To promote industrial growth in N.E. Region there by improving quality of life and prosperity.
- To provide infrastructure, medical, schooling and create productive environment opportunities.
- To fulfill the electricity need of N.E, Region and India.
- To improve socio-economic condition of neighborhood.
- To develop human resources to world standard.



COMPANY PROFILE

Authorised Share Capital	Rs. 5000 Crs
Installed Capacity	1757 MW
Projects Completed	9 Nos (5 Hydro ,3 Thermal, 1 Solar)
Projects Partially Commissioned	1 Hydro
Capacity Addition Program From Projects Under Construction	300MW Commissioned out of 600 MW
Projects Under Construction	1 Nos (Hydro)-Own-Kameng HEP 600 MW

COMPLETED PROJECTS:

Project	State	Installed Capacity
HYDRO		
Ranganadi H.E. Power Plant (RHEP)	Arunachal Pradesh	405 MW
Kopili H.E. Power Plant (KHEP)	Assam	275 MW
Doyang H.E. Power Plant (DHEP)	Nagaland	75 MW
Tuirial H.E. Power Plant	Mizoram	60 MW
Pare H.E. Power Plant	Arunachal Pradesh	110 MW
Kameng H E Power Plant	Arunachal Pradesh	300 MW commissioned out of 600 MW
Sub - Total (HYDRO)		1225 MW
THERMAL		
Assam GBCC Power Plant (AGBPP)	Assam	291 MW
Agartala Gas Turbine Power Plant (AGTP)	Tripura	135 MW
Tripura Gas Based Power Plant (GT)	Tripura	101 MW
Sub - Total (THERMAL)		527 MW
Solar TGBPP	Tripura	5 MW
Total (Hydro + Thermal)		1757 MW



ORIGINAL YEAR WISE OUTLAY FOR TENTH PLAN (2002-03 to 2006-07) OF NEEPCO AS APPROVED BY MOP

(Rs. In crores)

SI No.	Name of the Project	Total		
		GBS	IEBR	Total
1	Tuirial HEP,(60 MW)	0.00	255.00	255.00
2	Kopili HEP-II stage (25 MW)	33.49	0.00	33.49
3	Kameng HEP (600 MW)	800.00	200.00	1000.00
4	Tripura GBPP (280 MW)	517.69	1177.80	1695.49
5	Tuivai HEP (210 MW)	210.00	580.20	790.20
6	Tipaimukh HEP (1500 MW)	250.00	0.00	250.00
7	Lower Kopili HEP (150 MW)	50.00	0.00	50.00
8	Pare HEP (110 MW)	30.00	0.00	30.00
9	RHEP Stage - II (130 MW)	100.00	0.00	100.00
10	S & I Schemes	20.00	0.00	20.00
	Total	2011.18	2213.00	4224.18



10th PLAN OUTLAY VIS-À-VIS REVISED ESTIMATE & ACTUAL EXPENDITURE

(Rs. in Crores)

SI No.	Name of the Project	10th Plan Approved Outlay	Year Wise & Project wise Break-Up of BE & RE vis-à-vis Actual Expenditure during 10th Plan (2002-03 to 2006-07)															Total 10th Plan		
			2002-03			2003-04			2004-05			2005-06			2006-07			2002-03 to 2006-07		
			BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual
1	Tuirial HEP, (60 MW)	435.90	58.72	20	26.58	48.00	60.50	63.32	115.00	50.00	15.30	50.00	2.00	3.59	1.00	17.00	10.35	272.72	149.50	119.14
2	Kopili HEP-II stage (25 MW)	49.16	12.00	32.00	30.23	21.49	0.00	0.00	1.77	0.00	0.00	18.93	1.65	0.00	0.00	0.00	3.87	54.19	33.65	34.10
3	Kameng HEP (600 MW)	1522.66	40.38	10.00	17.00	70.00	21.69	21.26	145.00	141.35	141.00	413.00	250.00	150.00	350.00	253.52	200.00	1018.38	676.56	529.26
4	Tripura GBPP (280 MW)	834.98	168.66	8.20	3.20	200.00	85.00	30.00	190.00	40.00	0.00	327.00	5.00	0.00	0.00	0.00	0.00	885.66	138.20	33.20
5	Tripura-Kopili Transmission System	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.86	1.00	0.00	0.00	0.00	0.66	152.86	1.00	0.66
6	Tuivai HEP (210 MW)	0.00	41.00	1.00	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.00	1.00	0.00
7	Tipaimukh HEP (1500 MW)	655.00	15.00	7.00	0.00	40.00	1.00	0.00	5.00	0.00	0.00	5.00	1.00	0.00	100.00	14.14	4.08	165.00	23.14	4.08
8	Lower Kopili HEP (150 MW)	2.23	10.00	1.00	0.00	5.00	0.00	0.00	2.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.23	1.00	0.00
9	Pare HEP (110 MW)	279.77	0.00	0.00	0.00	5.00	0.00	0.00	8.00	5.00	5.00	5.00	1.84	1.84	50.00	8.00	0.00	68.00	14.84	6.84
10	RHEP Stage - II (130 MW)	301.27	20.00	1.00	0.00	5.00	5.00	0.00	5.00	3.65	3.35	5.00	5.00	5.00	20.00	0.00	0.00	55.00	14.65	8.35
11	Khangten SHEP (7.5 MW)	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.57	1.28	10.00	4.57	1.28
12	S & I Schemes	143.03	0.00	10.00	2.03	5.00	0.00	0.00	10.00	0.00	0.00	20.00	30.00	0.00	10.00	30.00	12.27	45.00	70.00	14.30
	Total	4224.00	375.76	90.20	79.04	414.49	173.19	114.58	482.00	240.00	164.65	996.79	297.49	160.43	531.00	327.23	232.51	2800.04	1128.11	751.21

PROJECT - WISE 11TH PLAN (APPROVED)

(Rs.in Crores)

Sl. No.	Name of Project	Year wise Total Requirement					Total requirements (3+4+5+6+7)
		2007-08	2008-09	2009-10	2010-11	2011-12	
1	2	3	4	5	6	7	8
1	Kameng H.E. Proj. (600MW)	702.77	386.80	424.71	343.56	0.00	1857.84
2	Pare H.E.Proj. (110 MW)	50.06	63.91	144.38	149.68	202.00	610.03
3	Tripura Gas Proj. (100 MW)	77.62	55.00	197.58	118.63	0.00	448.83
4	Tuirial H.E.Project (60 MW)	14.23	286.93	162.91	0.00	0.00	464.07
5	Garo Hills CBTP (500 MW)	20.00	15.00	146.40	985.00	1221.60	2388.00
6	Agartala G.T. Extn.(52 MW)	5.00	2.00	86.61	0.00	0.00	93.61
7	West Khasi Hills TP (240 MW)	20.00	10.00	138.80	699.60	427.60	1296.00
8	Survey & Investigation	24.60	15.00	17.00	13.00	10.00	79.60
9	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00
10	Other Projects - New Projects	354.55	675.24	1181.45	2303.75	3089.53	7604.52
	TOTAL	1268.83	1509.88	2499.84	4613.22	4950.73	14842.50

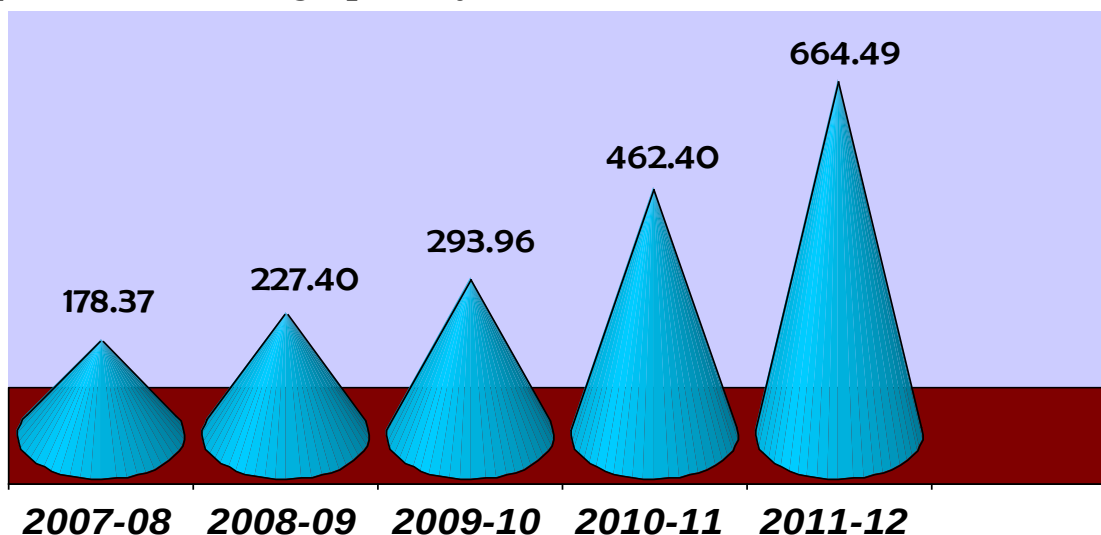


ACTUAL ACHIEVEMENT DURING THE 11th PLAN PERIOD (2007-08 TO 2011-12)

(₹ in crores)

Sl. No.	Name of the Projects		2007-08	2008-09	2009-10	2010-11	2011-12	Total 11th Plan (Actual 2007-08 to 2011-12)
			Actual	Actual	Actual	Actual	Actual	
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	163.53	0.00	0.00	0.00	0.00	163.53
		IEBR	0.00	120.85	244.42	310.45	375.44	1051.16
		Total	163.53	120.85	244.42	310.45	375.44	1214.69
2	Pare H.E.Proj. (110 MW)	GBS	0.00	13.82	35.00	45.00	0.00	93.82
		IEBR	0.00	25.95	10.35	42.90	131.75	210.95
		Total	0.00	39.77	45.35	87.90	131.75	304.77
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	3.00	3.84	1.69	48.36	95.56	152.45
		Total	3.00	3.84	1.69	48.36	95.56	152.45
4	Tuirial H.E.Project (60 MW)	GBS	0.00	0.00	0.00	0.00	163.13	163.13
		IEBR	4.34	50.79	-9.11	25.84	-101.92	-30.06
		Total	4.34	50.79	-9.11	25.84	61.21	133.07
5	Ranganadi Stage-II (130MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	0.00	0.98	1.62	0.00	0.00	2.60
		Total	0.00	0.98	1.62	0.00	0.00	2.60
6	Agartala G.T. Extn.(52 MW)	IEBR	0.00	0.00	0.00	0.00	0.83	0.83
		Total	0.00	0.00	0.00	0.00	0.83	0.83
7	Survey & Investigation	IEBR	6.50	3.61	5.56	-15.95	-2.08	-2.36
		Total	6.50	3.61	5.56	-15.95	-2.08	-2.36
8	Renovation & Mosernisation (KHEP)	IEBR	0.00	0.00	0.00	5.13	1.17	6.30
		Total	0.00	0.00	0.00	5.13	1.17	6.30
9	Khangten SHEP (7.5 MW)	IEBR	1.00	0.99	1.01	0.00	0.00	3.00
		Total	1.00	0.99	1.01	0.00	0.00	3.00
10	Tipaimukh H.E.P.(1500 MW)	IEBR	0.00	4.32	1.75	0.67	0.61	7.35
		Total	0.00	4.32	1.75	0.67	0.61	7.35
11	Mawphu H.E.Proj.(90 MW)	IEBR	0.00	2.25	1.67	0.00	0.00	3.92
		Total	0.00	2.25	1.67	0.00	0.00	3.92
	TOTAL (1 ~ 11)	GBS	163.53	13.82	35.00	45.00	163.13	420.48
		IEBR	14.84	213.58	258.96	417.40	501.36	1406.14
		Total	178.37	227.40	293.96	462.40	664.49	1826.62

The Actual Achievement of Capital Expenditure during the 11th Plan of the Corporation is shown graphically below:





BE AND ACTUAL ACHIEVEMENT OF CAPEX DURING THE 11th PLAN PERIOD (2007-08 TO 2011-12)

(₹ in crores)

Sl. No.	Name of the Projects	Sources	2007-08		2008-09		2009-10		2010-11		2011-12		Total 11th Plan (2007-08 to 2011-12)	
			BE	Actual	BE	Actual	BE	Actual	BE	Actual	BE	Actual	BE	Actual
1	Capital Expenditure	GBS	716.60	163.53	165.13	13.82	50.00	35.00	45.00	45.00	187.50	163.13	1164.23	420.48
		IEBR	552.23	14.84	617.50	213.58	774.70	258.96	841.30	417.40	949.77	501.36	3735.50	1406.14
		Total	1268.83	178.37	782.63	227.40	824.70	293.96	886.30	462.40	1137.27	664.49	4899.73	1826.62

SOURCES OF FUNDING (Actual) 11th PLAN PERIOD (2007-08 to 2011-12)

(Rs. in Crores)

Sl. No	NNEPCO	GBS			IEBR					11th Plan Total
		NBS	Grant	Sub total	Internal Resources	Bonds	ECB	FI Loan	Sub total	
1	2007-08	163.53	0.00	163.53	10.50	0.00	4.34	0.00	14.84	178.37
2	2008-09	13.82	0.00	13.82	90.09	0.00	2.64	120.85	213.58	227.40
3	2009-10	35.00	0.00	35.00	11.16	0.00	26.57	221.23	258.96	293.96
4	2010-11	45.00	0.00	45.00	74.16	0.00	49.42	293.82	417.40	462.40
5	2011-12	163.13	0.00	163.13	166.75	40.00	41.65	252.86	501.26	664.39
	Total	420.48	0.00	420.48	352.66	40.00	124.62	888.76	1406.04	1826.52



The Original yearwise outlay for Twelvth five year plan(2012-17) of NEEPCO for ongoing projects, as approved by MOP

PROJECT - WISE FUNDING PROGRAMME FOR 12TH FIVE YEAR PLAN (2012-13 ~ 2016-17) - Approved

(₹ in crores)

Sl. No.	Name of the Projects		Projected 2012-13	Projected 2013-14	Projected 2014-15	Projected 2015-16	Projected 2016-17	TOTAL 12 th PLAN 2012-13 ~ 2016-17
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	400.00	650.93	700.00	600.00	245.87	2596.80
		Total	400.00	650.93	700.00	600.00	245.87	2596.80
2	Pare H.E.Proj. (110 MW)	GBS	54.00	22.18	0.00	0.00	0.00	76.18
		IEBR	126.00	125.14	80.47	0.00	0.00	331.61
		Total	180.00	147.32	80.47	0.00	0.00	407.79
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	275.00	133.94	0.00	0.00	0.00	408.94
		Total	275.00	133.94	0.00	0.00	0.00	408.94
4	Tuirial H.E.Project (60 MW)	GBS	180.00	150.00	0.00	0.00	0.00	330.00
		IEBR	29.00	90.33	65.30	0.00	0.00	184.63
		Total	209.00	240.33	65.30	0.00	0.00	514.63
5	Garo Hills CBTP (500 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	200.00	400.00	350.00	350.00	487.32	1787.32
		Total	200.00	400.00	350.00	350.00	487.32	1787.32
6	Agartala G.T. Extn.(52 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	65.00	190.00	21.87	0.00	0.00	276.87
		Total	65.00	190.00	21.87	0.00	0.00	276.87
7	West Khasi Hills TP (240 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	0.20	0.30	1.00	10.00	34.70	46.20
		Total	0.20	0.30	1.00	10.00	34.70	46.20
8	Survey & Investigation	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	16.20	20.00	10.00	10.00	10.00	66.20
		Total	16.20	20.00	10.00	10.00	10.00	66.20
9	Renovation & Mosernisation (KHEP)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	26.39	11.70	0.00	0.00	0.00	38.09
		Total	26.39	11.70	0.00	0.00	0.00	38.09
	TOTAL (1 ~ 9)	GBS	234.00	172.18	0.00	0.00	0.00	406.18
		IEBR	1137.79	1622.34	1228.64	970.00	777.89	5736.66
		Total	1371.79	1794.52	1228.64	970.00	777.89	6142.84



Details of Budget Estimate, Revised Estimate and Actual achievement till March 2017 in the 12th Plan

BUDGET ESTIMATE, REVISED ESTIMATE UPTO MARCH 2017(Actual)

Sl. No.	Name of the Projects		2012-13			2013-14		
			BE	Revised allocation	Actual	BE	Revised allocation	Actual
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	0.00	0.00	0.00	222.00	0.00	0.00
		IEBR	400.00	400.00	415.67	518.00	478.00	620.73
		Total	400.00	400.00	415.67	740.00	478.00	620.73
2	Pare H.E.Proj. (110 MW)	GBS	54.00	54.00	30.51	114.00	0.00	0.00
		IEBR	126.00	201.00	176.43	266.00	270.97	308.50
		Total	180.00	255.00	206.94	380.00	270.97	308.50
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	275.00	329.12	364.81	342.62	270.75	239.27
		Total	275.00	329.12	364.81	342.62	270.75	239.27
4	Tuirial H.E.Project (60 MW)	GBS	180.00	180.00	115.14	211.00	211.00	172.97
		IEBR	29.00	14.87	-14.94	144.00	19.85	5.11
		Total	209.00	194.87	100.20	355.00	230.85	178.08
5	Garo Hills CBTP (500 MW)	IEBR	200.00	0.50	0.00	10.00	0.60	0.36
6	Agartala G.T. Extn.(52 MW)	IEBR	65.00	62.68	21.28	142.56	241.00	190.79
7	Survey & Investigation	IEBR	16.20	12.80	-34.56	32.15	245.77	63.50
8	Renovation & Mosernisation (KHEP)	IEBR	26.39	20.19	24.26	22.80	18.73	8.67
9	Solar PP, TGBPP (5 MW)	IEBR	0.00	5.00	0.00	44.52	5.00	4.26
10	Solar PP, Lanka (2 MW)	IEBR	0.00	0.20	0.00	19.96	0.10	0.00
11	Solar PP, KHEP Assam (3 MW)	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
12	West Khasi Hills Thermal Power Project (240 MW)	IEBR	0.20	0.00	0.00	0.00	0.00	0.00
13	Mawphu HEP (Stage II) (85 MW)	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
14	Joint Venture Project(Existing)	IEBR	0.00	0.00	0.00	0.00	0.00	6.00
15	2500MW RE Venture Projects	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
	GRAND TOTAL (1 ~ 15)	GBS	234.00	234.00	145.65	547.00	211.00	172.97
		IEBR	1137.79	1046.36	952.95	1542.61	1550.77	1447.19
		Total	1371.79	1280.36	1098.60	2089.61	1761.77	1620.16



BUDGET ESTIMATE 2020-21



(₹ in crores)

2014-15			2015-16			2016-17			Actual Expenditure in 12th Plan up to 2016- 17(Actual)
BE	Revised allocation	Actual	BE (MoP Approv ed)	Revised allocation	Actual	BE (MoP Approv ed)	Revised allocation	Actual	
10	11	12	13	15	16	17	17	19	20= (6+9+12+16+ 19)
425.12	0.00	0.00	26.63	26.63	26.63	166.13	55.38	0.00	26.63
374.88	800.76	925.86	572.78	925.80	793.73	219.27	1073.42	980.95	3736.94
800.00	800.76	925.86	599.41	952.43	820.36	385.40	1128.80	980.95	3763.57
93.34	41.03	41.03	47.30	0.00	0.00	0.00	0.00	0.00	71.54
132.54	99.67	66.82	74.35	241.84	242.66	34.40	240.19	186.26	980.67
225.88	140.70	107.85	121.65	241.84	242.66	34.40	240.19	186.26	1052.21
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157.86	94.85	106.20	168.54	91.44	95.00	35.20	36.32	24.03	829.31
157.86	94.85	106.20	168.54	91.44	95.00	35.20	36.32	24.03	829.31
164.03	71.97	71.97	131.16	131.16	131.16	0.00	0.00	0.00	491.24
105.97	155.11	160.92	226.21	193.52	59.00	154.96	243.35	182.26	392.35
270.00	227.08	232.89	357.37	324.68	190.16	154.96	243.35	182.26	883.59
10.00	10.00	0.23	10.00	0.50	0.20	1.00	0.00	0.00	0.79
33.76	171.16	94.06	0.00	47.25	5.60	9.52	12.73	6.65	318.38
80.87	80.87	66.26	55.80	39.20	11.11	34.80	14.30	8.58	114.89
10.00	10.00	6.21	20.00	45.68	2.31	100.69	12.00	0.00	41.45
35.00	30.60	28.29	7.89	6.79	1.43	2.59	4.10	0.31	34.29
5.00	5.00	0.00	11.22	2.00	0.38	14.22	0.00	0.00	0.38
0.00	2.00	0.00	18.02	1.82	0.00	16.23	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	35.00	0.00	0.00	0.00
0.00	94.03	49.30	51.79	56.79	12.65	33.03	0.00	-0.02	67.93
0.00	0.00	5.00	0.00	100.00	30.00	200.00	50.00	7.00	42.00
682.49	113.00	113.00	205.09	157.79	157.79	166.13	55.38	0.00	589.41
945.88	1554.05	1509.15	1216.60	1752.63	1254.07	890.91	1686.41	1396.02	6559.39
1628.37	1667.05	1622.15	1421.69	1910.42	1411.86	1057.04	1741.79	1396.02	7148.80



**PROJECT - WISE AND SOURCE-WISE ACTUAL Expenditure for 2012-13, 2013-14,
2014-15, 2015-16 and 2016-17.**

Sl. No.	Name of the Scheme	2012-13 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	301.46	0.00	114.21	0.00	415.67	0.00	0.00	415.67
2	Pare H.E.Proj. (110 MW)	0.00	0.00	55.10	121.33	176.43	30.51	0.00	206.94
3	Tripura Gas Proj. (100 MW)	0.00	192.50	172.31	0.00	364.81	0.00	0.00	364.81
4	Tuirial H.E.Project (60 MW)	0.00	0.00	-14.94	0.00	-14.94	79.17	35.97	100.20
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	21.28	0.00	21.28	0.00	0.00	21.28
7	West Khasi Hills TP (240 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Survey & Investigation	0.00	0.00	-34.56	0.00	-34.56	0.00	0.00	-34.56
9	Renovation & Mosernisation (KHEP)	0.00	0.00	24.26	0.00	24.26	0.00	0.00	24.26
10	Solar P.P TGBPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Joint Venture Project	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL (1 ~ 12)	301.46	192.50	337.66	121.33	952.95	109.68	35.97	1098.60

Sl. No.	Name of the Scheme	2014-15 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	0.00	925.86	0.00	0.00	925.86	0.00	0.00	925.86
2	Pare H.E.Proj. (110 MW)	0.00		47.94	18.88	66.82	41.03	0.00	107.85
3	Tripura Gas Proj. (100 MW)	0.00	59.74	-47.92	94.38	106.20	0.00	0.00	106.20
4	Tuirial H.E.Project (60 MW)	0.00	184.63	-23.71	0.00	160.92	0.00	71.97	232.89
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.23	0.00	0.23	0.00	0.00	0.23
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	0.00	94.06	94.06	0.00	0.00	94.06
7	West Khasi Hills TP (240 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Survey & Investigation	0.00	0.00	66.26	0.00	66.26	0.00	0.00	66.26
9	Renovation & Mosernisation (KHEP)	0.00	0.00	6.21	0.00	6.21	0.00	0.00	6.21
10	Solar P.P TGBPP	0.00	28.00	0.29	0.00	28.29	0.00	0.00	28.29
11	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Solar P.P KHEP (3MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Joint Venture Project	0.00	0.00	49.30	0.00	49.30	0.00	0.00	49.30
14	RE 2500 MW Initiative	0.00	0.00	5.00	0.00	5.00	0.00	0.00	5.00
	TOTAL (1 ~ 14)	0.00	1198.23	103.60	207.32	1509.15	41.03	71.97	1622.15

Sl. No.	Name of the Scheme	2016-17 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	0.00	300.00	680.95	0.00	980.95	0.00	0.00	980.95
2	Pare H.E.Proj. (110 MW)	0.00	0.00	223.18	-36.92	186.26	0.00	0.00	186.26
3	Tripura Gas Proj. (100 MW)	0.00	0.00	28.60	-4.57	24.03	0.00	0.00	24.03
4	Tuirial H.E.Project (60 MW)	0.00	0.00	182.26	0.00	182.26	0.00	0.00	182.26
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	6.65	0.00	6.65	0.00	0.00	6.65
7	Survey & Investigation	0.00	0.00	8.58	0.00	8.58	0.00	0.00	8.58
8	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Solar P.P TGBPP	0.00	0.00	0.31	0.00	0.31	0.00	0.00	0.31
10	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Solar P.P KHEP (3MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Joint Venture Project	0.00	0.00	-0.02	0.00	-0.02	0.00	0.00	-0.02
13	RE 2500 MW Initiative	0.00	0.00	7.00	0.00	7.00	0.00	0.00	7.00
	TOTAL (1 ~ 13)	0.00	300.00	1137.51	-41.49	1396.02	0.00	0.00	1396.02



(Rs. in Crores)

2013-14 (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
405.30	0.00	215.43	0.00	620.73	0.00	0.00	620.73
0.00	0.00	63.75	244.75	308.50	0.00	0.00	308.50
0.00	0.00	-35.96	275.23	239.27	0.00	0.00	239.27
0.00	0.00	5.11	0.00	5.11	111.00	61.97	178.08
0.00	0.00	0.36	0.00	0.36	0.00	0.00	0.36
0.00	0.00	42.59	148.20	190.79	0.00	0.00	190.79
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	63.50	0.00	63.50	0.00	0.00	63.50
0.00	0.00	8.67	0.00	8.67	0.00	0.00	8.67
0.00	0.00	4.26	0.00	4.26	0.00	0.00	4.26
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	6.00	0.00	6.00	0.00	0.00	6.00
405.30	0.00	373.71	668.18	1447.19	111.00	61.97	1620.16
2015-16 (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
0.00	600.00	193.73	0.00	793.73	26.63	0.00	820.36
0.00	300.00	-159.32	101.98	242.66	0.00	0.00	242.66
0.00	0.00	78.20	16.80	95.00	0.00	0.00	95.00
0.00	0.00	59.00	0.00	59.00	1.07	130.09	190.16
0.00	0.00	0.20	0.00	0.20	0.00	0.00	0.20
0.00	0.00	-6.19	11.79	5.60	0.00	0.00	5.60
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	11.11	0.00	11.11	0.00	0.00	11.11
0.00	0.00	2.31	0.00	2.31	0.00	0.00	2.31
0.00	0.00	1.43	0.00	1.43	0.00	0.00	1.43
0.00	0.00	0.38	0.00	0.38	0.00	0.00	0.38
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	12.65	0.00	12.65	0.00	0.00	12.65
0.00	0.00	30.00	0.00	30.00	0.00	0.00	30.00
0.00	900.00	223.50	130.57	1254.07	27.70	130.09	1411.86
Total of 12th Plan (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
706.76	1825.86	1204.32	0.00	3736.94	26.63	0.00	3763.57
0.00	300.00	230.65	450.02	980.67	71.54	0.00	1052.21
0.00	252.24	195.23	381.84	829.31	0.00	0.00	829.31
0.00	184.63	207.72	0.00	392.35	191.24	300.00	883.59
0.00	0.00	0.79	0.00	0.79	0.00	0.00	0.79
0.00	0.00	64.33	254.05	318.38	0.00	0.00	318.38
0.00	0.00	114.89	0.00	114.89	0.00	0.00	114.89
0.00	0.00	41.45	0.00	41.45	0.00	0.00	41.45
0.00	28.00	6.29	0.00	34.29	0.00	0.00	34.29
0.00	0.00	0.38	0.00	0.38	0.00	0.00	0.38
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	67.93	0.00	67.93	0.00	0.00	67.93
0.00	0.00	42.00	0.00	42.00	0.00	0.00	42.00
706.76	2590.73	2175.98	1085.91	6559.38	289.41	300.00	7148.79



THE FINANCIAL DETAILS FOR THE 12th FIVE YEAR PLAN PERIOD DURING 2012-13 To 2016-17 (BE, RE AND ACTUAL ACHIVEMENT)

(Rs. In crore)

YEARS	PARTICULARS	GBS			IEBR			GRAND TOTAL		
		BE	RE	ACTUAL	BE	RE	ACTUAL	BE	RE	ACTUAL
1	2	3	4	5	6	7	8	9 (3 + 6)	10 (4 + 7)	11 (5 + 8)
2012-13	Equity	134.00	134.00	109.68	1137.79	1046.36	952.95	1371.79	1280.36	1098.60
	Grant (DONER)	100.00	100.00	35.97						
	Total	234.00	234.00	145.65						
2013-14	Equity	447.00	111.00	111.00	1542.61	1550.77	1447.19	2089.61	1761.77	1620.16
	Grant (DONER)	100.00	100.00	61.97						
	Total	547.00	211.00	172.97						
2014-15	Equity	518.46	41.03	41.03	945.88	1554.05	1509.15	1628.37	1667.05	1622.15
	Grant (DONER)	164.03	71.97	71.97						
	Total	682.49	113.00	113.00						
2015-16	Equity	75.00	27.70	27.70	1216.60	1752.63	1254.07	1421.69	1910.42	1411.86
	Grant (DONER)	130.09	130.09	130.09						
	Total	205.09	157.79	157.79						
2016-17	Equity	166.13	55.38	0.00	890.91	1686.41	1396.02	1057.04	1741.79	1396.02
	Total	166.13	55.38	0.00						

PROJECT - WISE AND SOURCE-WISE BE, RE & ACTUAL Expenditure for 2017-18 and 2018-19.

(Rs. in Crores)

Sl. No.	Name of the Scheme	2017-18 (B.E.)							2017-18 (R.E.)							2017-18 (Actual)						
		I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	506.74	0.00	0.00	0.00	506.74	267.45	774.19	0.00	944.32	0.00	0.00	944.32	1.00	945.32	120.00	469.55	216.98		806.53	96.00	902.53
2	Pare H.E.Proj. (110 MW)	33.08	0.00	0.00	140.00	173.08	0.00	173.08	0.00	78.49	0.00	140.00	218.49	0.00	218.49	40.00	0.00	161.99	66.70	268.69	0.00	268.69
3	Tuirial H.E.Project (60 MW)	0.00	169.72	0.00	0.00	169.72	0.00	169.72	0.00	24.63	0.00	0.00	24.63	0.00	24.63	40.00	330.45	-99.38		271.07	0.00	271.07
4	Tripura Gas Proj. (100 MW)	0.00	68.29	0.00	0.00	68.29	0.00	68.29	0.00	187.55	0.00	0.00	187.55	0.00	187.55	0.00	0.00	2.31	0.52	2.83	0.00	2.83
5	Agartala G.T. Extn.(52 MW)	0.00	0.00	8.41	0.00	8.41	0.00	8.41	0.00	5.41	0.00	0.00	5.41	0.00	5.41	0.00	0.00	-0.24	0.36	0.12	0.00	0.12
6	Solar PP, TGBPP (5 MW)	0.00	0.00	0.10	0.00	0.10	0.00	0.10	0.00	0.00	0.49	0.00	0.49	0.00	0.49	0.00	0.00	-3.17	0.00	-3.17	0.00	-3.17
7	Solar PP, Lanka (2 MW)	0.00	0.00	11.22	0.00	11.22	0.00	11.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.38	0.00	-0.38	0.00	-0.38
8	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Survey & Investigation	0.00	0.00	15.61	0.00	15.61	0.00	15.61	0.00	0.00	22.44	0.00	22.44	0.00	22.44	0.00	0.00	1.02	0.00	1.02	0.00	1.02
10	Renovation & Mosernisation (KHEP)	0.00	0.00	116.00	0.00	116.00	0.00	116.00	0.00	0.00	5.00	0.00	5.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Joint Venture Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Solar PP, KHEP, Assam (3 MW)	0.00	0.00	18.02	0.00	18.02	0.00	18.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Wind Project, KHEP(5MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	2500 Mw Initiative	150.00	0.00	0.00	0.00	150.00	0.00	150.00	0.00	0.00	20	0.00	20.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Mawphu HEP(St-II) 75 MW	0.00	0.00	56.61	0.00	56.61	0.00	56.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	O&M Project CAPEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	50.00	0.00	50.00	0.00	0.00	60.21	0.00	60.21	0.00	60.21
	TOTAL (1 ~ 16)	689.82	238.01	225.97	140.00	1293.80	267.45	1561.25	0.00	1240.40	97.93	140.00	1478.33	1.00	1479.33	200.00	800.00	339.34	67.58	1406.92	96.00	1502.92

Sl. No.	Name of the Scheme	2018-19 (B.E.)							2018-19 (R.E.)							2018-19 (Actual)						
		I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	249.40	0.00	0.00	0.00	249.40	0.00	249.40	0.00	300.00	365.03	0.00	665.03	0.00	665.03	0.00	300.00	463.90	0.00	763.90	0.00	763.90
2	Pare H.E.Proj. (110 MW)	0.00	0.00	-172.64	0.00	-172.64	229.45	56.81	0.00	0.00	61.63	0.00	61.63	34.00	95.63	0.00	0.00	-135.73	159.34	23.61	34.00	57.61
3	Tuirial H.E.Project (60 MW)	0.00	0.00	-8.00	0.00	-8.00	38.00	30.00	0.00	0.00	3.18	0.00	3.18	27.00	30.18	0.00	0.00	-40.02	0.00	-40.02	27.00	-13.02
4	Tripura Gas Proj. (100 MW)	10.00	0.00	0.00	0.00	10.00	0.00	10.00	0.00	0.00	3.76	0.00	3.76	0.00	3.76	0.00	0.00	2.27	0.00	2.27	0.00	2.27
5	Agartala G.T. Extn.(52 MW)	3.00	0.00	0.00	0.00	3.00	0.00	3.00	0.00	0.00	3.90	0.00	3.90	0.00	3.90	0.00	0.00	0.02	0.00	0.02	0.00	0.02
6	Solar PP, TGBPP (5 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	0.00	0.49	0.00	0.49
7	Survey & Investigation	0.00	0.00	20.79	0.00	20.79	0.00	20.79	0.00	0.00	15.56	0.00	15.56	0.00	15.56	0.00	0.00	-1.98	0.00	-1.98	0.00	-1.98
8	Renovation & Mosernisation (KHEP)	0.00	0.00	5.00	0.00	5.00	0.00	5.00	0.00	0.00	4.14	0.00	4.14	0.00	4.14	0.00	0.00	1.63	0.00	1.63	0.00	1.63
9	2500 Mw Initiative	0.00	0.00	25.00	0.00	25.00	0.00	25.00	0.00	0.00	25	0.00	25.00	0.00	25.00	0.00	0.00	0	0.00	0.00	0.00	0.00
10	O&M Project CAPEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.10	0.00	69.10	0.00	69.10
	TOTAL (1 ~ 10)	262.40	0.00	-129.85	0.00	132.55	267.45	400.00	0.00	300.00	482.20	0.00	782.20	61.00	843.20	0.00	300.00	359.68	159.34	819.02	61.00	880.02



GENERATION TARGET (IN MU) OF NEEPCO FOR THE YEAR 2020-21

Name of the Station	Generation Capacity		Excellent	Very Good	Good	Fair	Poor
		(MW)	(MU)	(MU)	(MU)	(MU)	(MU)
1. Kopili	4 X 50MW	200	0	0	0	0	0
2. Khandong	2 X 25 MW	50	183	179	175	172	168
3. Kop Stg-II	1 X 25 MW	25	92	90	88	86	85
Sub Total(KHEP)		275	274.38	269	264	258	253
4. Doyang	3 X 25 MW	75	222	218	214	209	205
5. Ranganadi	3 X 135 MW	405	1280	1255	1230	1205	1181
6. Kameng HEP	600 MW	600	2193	2150	2107	2065	2024
7. Pare HEP	110 MW	110	469	460	451	442	433
8. Tuirial HEP	60 MW	60	214	210	206	202	198
Sub Total(Hy)		1525	4653	4562	4471	4381	4294
6. AGBP	6X33.5+3X30 MW	291	1668	1635	1602	1570	1539
7. AGTCCP	4X21 MW	135	765	750	735	720	706
8. TGBP	1X63.5+1X37.5 MW	101	663	650	637	624	612
Sub Total(Th)		527	3096	3035	2974	2915	2857
Solar	Monarchak	5	7	6.67	6	6	4
Thermal+Solar		532	3103	3042	2981	2920.834	2861
NEEPCO TOTAL		2057	7756	7604	7452	7302	7153

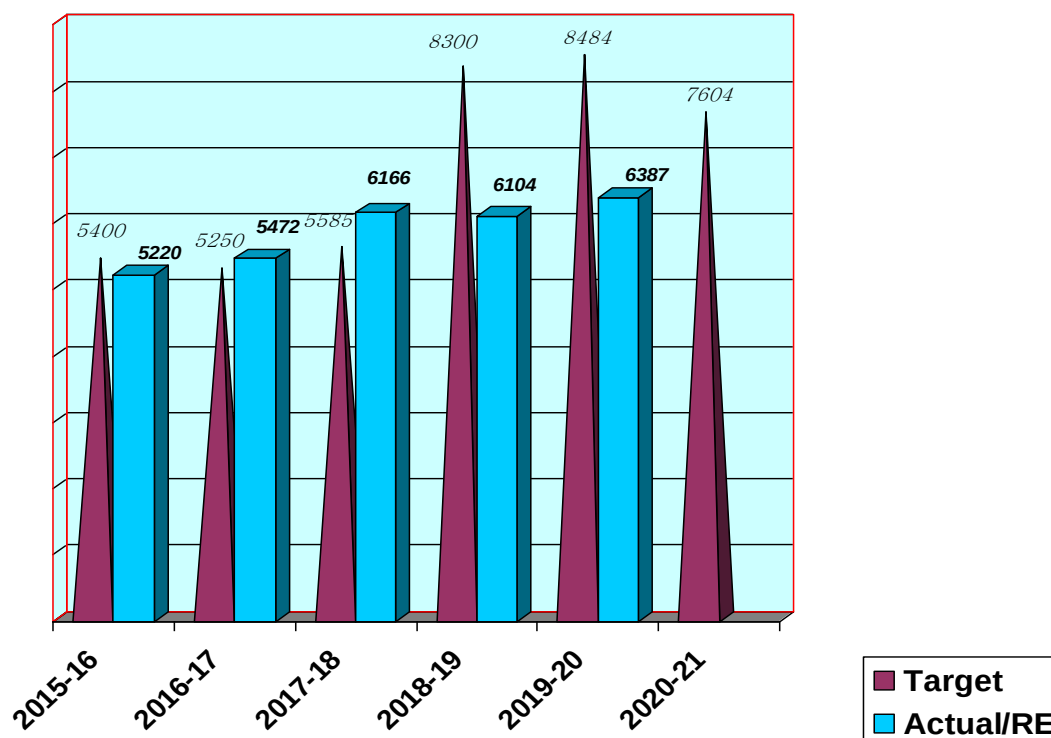
**APAF TARGET (IN %) OF NEEPCO FOR THE YEAR 2020-21**

Name of Station	Generation Capacity		NAPAF	Excellent	Very Good	Good	Fair	Poor
		(MW)	(%)	(%)	(%)	(%)	(%)	(%)
1. Kopili	4 X 50MW	200	69	0	0	0	0	0
2. Khandong	2 X 25 MW	50	67	66	65	64	62	61
3. Kop Stg-II	1 X 25 MW	25	69	70	69	68	66	65
4. Doyang	3 X 25 MW	75	70	71	70	69	67	66
5. Ranganadi	3 X 135 MW	405	88	90	88	86	85	83
6. AGBP	6X33.5+3X30 MW	291	72	73	72	71	69	68
7. AGTCCP	4X21+2X25.5MW	135	85	82	80	78	77	75
8. TGBP	1X63.5+1X37.5 MW	101	85	87	85	83	82	80
9. Kameng HEP	600 MW	600	85	87	85	83	82	80
10. Pare HEP	110 MW	110	85	87	85	83	82	80
11. Tuirial HEP	60 MW	60	85	77	75	74	72	71

GENERATION PERFORMANCE OF NEEPCO

SL. No.	Projects	2015-16		2016-17		2017-18		2018-19		2019-20		2020-21
		Targets (MU)	Actual Generation (MU)	Targets (MU) VG	Actual	Targets (MU) VG	Actual	Targets (MU) VG	Actual	Targets (MU) VG	Actual	BE
1	KHEP (275 MW)	935	957	1085	1287	893	1433	1051	1327	1300	1011	269
2	AGBPP (291 MW)	1725	1759	1730	1573	1432	1599	1450	1639	1600	1704	1635
3	AGTCCP (134 MW)	1000	871	860	915	860	688	650	651	617	807	750
4	DHEP (75 MW)	227	163	218	259	227	274	227	231	260	181	218
5	RHEP (405 MW)	1125	1337	1250	1249	1211	1417	1250	1052	1300	1289	1255
6	SOLAR TGBPP (5 MW)	8	6	7	7	6	7	6	7	7	7	7
7	TGBPP (101 MW)	380	127	0	182	535	671	650	681	650	713	650
8	Kameng HEP (600 MW)	0	0	0	0	260	0	2400	0	2100	26	2150
9	Pare HEP (110 MW)	0	0	100	0	43	0	402	347	450	472	460
10	Tuiri HEP (60 MW)	0	0	0	0	118	78	214	168	200	177	210
	Total	5400	5220	5250	5472	5585	6166	8300	6104	8484	6387	7604

THE GENERATION PERFORMANCE IS SHOWN GRAPHICALLY BELOW:

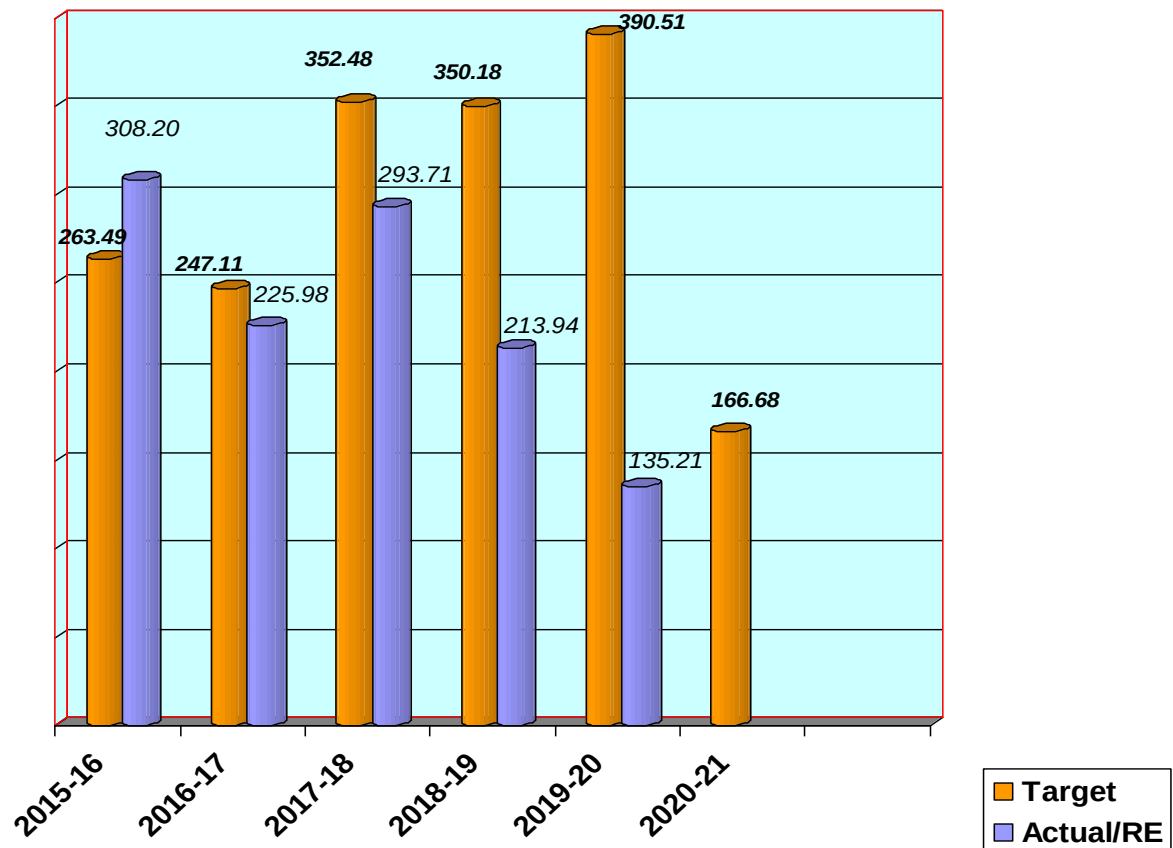


**NET PROFIT (PAT):**

(₹ In Crores)

SL. No.	Projects	2015-16		2016-17		2017-18		2018-19		2019-20		2020-21
		BE	Actual	BE	Actual	BE	Actual	BE	Actual	BE	RE	BE
1	Net profit (PAT)	263.49	308.20	247.11	225.98	352.48	293.71	350.18	213.94	390.51	135.21	166.68

The Budget Estimate and Actual Achievement of Net Profit of the Corporation is shown graphically below:





BUDGET ESTIMATE 2020-21



Financial details of Budget Estimate, Revised Estimate and Actual achievement for the Financial year 2019-20 (provisional)

(₹ in crores)

Sl. No.	Name of the Projects	Sources of Fund	2019-20			
			BE (MoP Approved)	BE (NEEPCO Approved)	Revised allocation	Actual (upto March' 2020 Provisional)
1	2	3	4	4	5	6
1	Kameng H.E. Project (600MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	111.22	111.22	554.74	685.18
		Sub- Total	111.22	111.22	554.74	685.18
2	Pare H.E.Project (110 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	51.13	51.13	38.28	0.00
		Sub- Total	51.13	51.13	38.28	0.00
3	Tripura Gas Project (100 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	5.91	5.91	115.92	0.94
		Sub- Total	5.91	5.91	115.92	0.94
4	Tuirial H.E.Project (60 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	10.00	10.00	9.91	1.45
		Sub- Total	10.00	10.00	9.91	1.45
5	Agartala G.T. Extn.(52 MW)	IEBR	0.00	0.00	0.00	0.00
6	Survey & Investigation	IEBR	48.13	48.13	19.79	4.82
7	Renovation & Modernisation (KHEP)	IEBR	15.40	15.40	30.00	2.65
8	2500MW RE Venture Projects	IEBR	0.00	0.00	5.00	0.00
9	CAPEX of Completed (O&M) Projects	IEBR	0.00	161.20	0.00	17.33
	GRAND TOTAL (1 ~ 9)	TOTAL	241.79	402.99	773.64	712.37
	FINANCIAL DATA BREAK-UP	GBS	0.00	0.00	0.00	0.00
		IEBR	241.79	402.99	773.64	712.37
		Total	241.79	402.99	773.64	712.37



THE SOURCE-WISE APPROVED/REVISED OUTLAYS AND BUDGET ESTIMATE FOR THE YEAR 2019-20

(₹ in crores)

Sl.	Name of Projects / Schemes	B. E. 2 0 1 9 - 2 0 2 0 (Proposed & Submitted)								R. E. 2 0 1 9 - 2 0 2 0 (Proposed by NEEPCO)							
		Internal & Extra Budgetary Resources (IEBR)					Budgetary Support		Total Outlay (CAPEX) (7+8+9+10)	Internal & Extra Budgetary Resources (IEBR)				Budgetary Support		Total Outlay (CAPEX) (16+17+18+19)	
		Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL	N.B.S.			Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL	N.B.S.		
			Domestic Loan	Bonds	ECB	(3+4+5+6)	Equity	Loan			Domestic Loan	Bonds	ECB	(12+13+14+15)	Equity		Loan
1	2	3	4	5	6	7	8	9	11	12	13	14	15	16	17	18	20
1	KAMENG H.E.PROJECT (600 MW)	111.22	0.00	0.00	0.00	111.22	0.00	0.00	111.22	54.74	300.00	200.00	0.00	554.74	0.00	0.00	554.74
2	PARE H.E.PROJECT (110 MW) ¹	51.13	0.00	0.00	0.00	51.13	0.00	0.00	51.13	38.28	0.00	0.00	0.00	38.28	0.00	0.00	38.28
3	TRIPURA GAS BASED POWER PROJECT (101 MW)	5.91	0.00	0.00	0.00	5.91	0.00	0.00	5.91	115.92	0.00	0.00	0.00	115.92	0.00	0.00	115.92
4	TUIRIAL H.E. PROJECT (60 MW) ²	10.00	0.00	0.00	0.00	10.00	0.00	0.00	10.00	9.91	0.00	0.00	0.00	9.91	0.00	0.00	9.91
5	AGARTALA GAS TURBINE EXTN. PROJECT (46 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SURVEY & INVESTIGATION SCHEMES	48.13	0.00	0.00	0.00	48.13	0.00	0.00	48.13	19.79	0.00	0.00	0.00	19.79	0.00	0.00	19.79
7	RENOVATION & MODERNISATION - (KHEP)	15.40	0.00	0.00	0.00	15.40	0.00	0.00	15.40	30.00	0.00	0.00	0.00	30.00	0.00	0.00	30.00
8	Solar PP, TGBPP (5 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	2500MW RE Venture Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	5.00	0.00	0.00	5.00
10	CAPEX of Completed (O&M) Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GRAND TOTAL	241.79	0.00	0.00	0.00	241.79	0.00	0.00	241.79	273.64	300.00	200.00	0.00	773.64	0.00	0.00	773.64
Note	1) The amount of Rs 684 Crs as Budgetary Support in the BE 2019-20 is towards recoupment of expenditure incurred in previous years in construction Project ie Kameng HEP and the recently Commissioned Pare HEP and Tuirial H E.Project.									2) The amount of Rs. 171.00 Crs. as Budgetary Support in the RE 2019-20 is towards recoupment of expenditure incurred from internal Resources in previous years against Pare HEP and Tuirial HEP.							



SOURCE-WISE :: BUDGET ESTIMATE FOR THE YEAR 2020-21 FOR MOU PURPOSE(DPE) & SUBMITTED TO MOP

(₹ in crores)

Sl.	Name of Projects / Schemes	B. E. 2 0 2 0 - 2 0 2 1 (For MOU Purpose)								B. E. 2 0 2 0 - 2 0 2 1 (Submitted to MOP)							
		Internal & Extra Budgetary Resources (IEBR)					Budgetary Support		Total Outlay (CAPEX)	Internal & Extra Budgetary Resources (IEBR)					Budgetary Support		Total Outlay (CAPEX)
		Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL	N.B.S.			Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL	N.B.S.		
			Domestic Loan	Bonds	ECB	(3+4+5+6)	Equity	Loan			(7+8+9)	Domestic Loan	Bonds	ECB	(11+12+13+14)	Equity	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1	KAMENG H.E.PROJECT (600 MW)	0.00	276.53	0.00	0.00	276.53	0.00	0.00	276.53	0.00	71.00	0.00	0.00	71.00	0.00	0.00	71.00
2	PARE H.E.PROJECT (110 MW) ¹	41.40	0.00	0.00	0.00	41.40	0.00	0.00	41.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	TRIPURA GAS BASED POWER PROJECT (101 MW)	19.82	0.00	0.00	0.00	19.82	0.00	0.00	19.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	TUIRIAL H.E. PROJECT (60 MW) ²	6.00	0.00	0.00	0.00	6.00	0.00	0.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	AGARTALA GAS TURBINE EXTN. PROJECT (46 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SURVEY & INVESTIGATION SCHEMES	113.81	0.00	0.00	0.00	113.81	0.00	0.00	113.81	82.97	0.00	0.00	0.00	82.97	0.00	0.00	82.97
7	RENOVATION & MODERNISATION - (KHEP)	6.80	0.00	0.00	0.00	6.80	0.00	0.00	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Solar PP, TGBPP (5 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	2500MW RE Venture Projects	100.00	0.00	0.00	0.00	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	CAPEX of Completed (O&M) Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.22	360.50	0.00	0.00	479.72	0.00	0.00	479.72
	TOTAL (1 - 10)	287.83	276.53	0.00	0.00	564.36	0.00	0.00	564.36	202.19	431.50	0.00	0.00	633.69	0.00	0.00	633.69

Note: Corporate Office Capital Expenditure (CAPEX) for the Financial Year 2020-21 is ₹ 47.93 Crores.



BUDGET ESTIMATE 2020-21



PROJECT - WISE , SOURCE-WISE & ACTUAL EXPENDITURE FOR THE YEAR 2019-20

(Rs. in Crores)

Sl. No.	Name of the Scheme	2019-20 (Provisional upto March' 2019)						
		I E B R					Equity	TOTAL (CAPEX)
		Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	0.00	150.00	535.18	0.00	685.18	0.00	685.18
2	Pare H.E.Proj. (110 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Tripura Gas Proj. (100 MW)	0.00	0.00	0.94	0.00	0.94	0.00	0.94
4	Tuirial H.E.Project (60 MW)	0.00	0.00	1.45	0.00	1.45	0.00	1.45
5	Survey & Investigation	0.00	0.00	4.82	0.00	4.82	0.00	4.82
6	Renovation & Mosernisation (KHEP)	0.00	0.00	2.65	0.00	2.65	0.00	2.65
7	CAPEX of Completed (O&M) Projects	0.00	0.00	17.33	0.00	17.33	0.00	17.33
	TOTAL (1 ~ 7)	0.00	150.00	562.37	0.00	712.37	0.00	712.37



BUDGET ESTIMATE FOR 2020-21

Project-wise and Scheme-wise CAPEX for 2020-21

(Rs. in Crores)

Sl. No.	Name of the Scheme	2020-2021 (Submitted to MoP)						
		I E B R					Equity	TOTAL (CAPEX)
		Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	71.00	0.00	0.00	0.00	71.00	0.00	71.00
2	Pare H.E.Proj. (110 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Tripura Gas Proj. (100 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Tuirial H.E.Project (60 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Survey & Investigation	0.00	0.00	82.97	0.00	82.97	0.00	82.97
6	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPEX of Completed (O&M) Projects:		0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	AGBPP (291 MW) Assam	0.00	0.00	57.80	0.00	57.80	0.00	57.80
8	AGTCCPP (135 MW) Tripura	0.00	0.00	16.86	0.00	16.86	0.00	16.86
9	TGBPP (101 MW) Tripura	0.00	0.00	5.85	0.00	5.85	0.00	5.85
10	Kopili Power Station (200 MW) Assam	320.00	0.00	0.00	0.00	320.00	0.00	320.00
11	Kopili HEP Stage - II (25 MW) Assam	0.00	0.00	2.95	0.00	2.95	0.00	2.95
12	Doyong HEP (75 MW) Nagaland	0.00	0.00	10.75	0.00	10.75	0.00	10.75
13	Ranganadi HEP (405 MW) Arunachal Pradesh	0.00	0.00	25.00	0.00	25.00	0.00	25.00
14	Pare HEP (110 MW) Arunachal Pradesh	40.50	0.00	0.00	0.00	40.50	0.00	40.50
	TOTAL (1 ~ 14)	431.50	0.00	202.18	0.00	633.68	0.00	633.68

Note: Equity infusion of ₹ 308.47 crore against Pare and Tuirial HEP are expected to be infused by the promoter NTPC. It is also expected that ₹ 980.00 crore may be infused as equity against Kameng HEP. These will be against recoupment of the expenditure incurred from IR.



BUDGET ESTIMATE FOR 2020-21, REVISED ESTIMATE FOR 2019-20, PROJECT COST, RECEIPT OF FUNDS & ALLOCATION OF FUND:

Sl. No.	Name of Projects	Project Cost		Submitted to CEA/MoP	Sources of Fund	Receipt of Fund upto 31.3.2019	Expenditure up to 31.3.2019	Budget Estimate 2019-20	Revised Allocation 2019-20	Actual (Prov.) 2019-20 (Upto Mar'20)	Expenditure upto 31.03.2020 (Prov)	(₹ in lakhs)	
		Original Sanctioned	Revised (sanctioned / vetted by CEA)									Budget Estimate 2020-21 (NEEPCO)	12 = (8 + 11)
1	2	3	4	5	6	7	8	9	10	11	12 = (8 + 11)	13	
1	KAMENG H.E.PROJECT (600 MW)	249690.14	617996.00	792734.00	NBS	87170.00	726043.43	0.00	0.00	68518.34	794561.77	0.00	
					EBR	450818.25		0.00	50000.00			7100.00	
					IR	188055.18		11122.00	5474.00			0.00	
					Total	726043.43		11122.00	55474.00			7100.00	
2	PARE H.E. PROJECT (110 MW) 1	57399.71	164031.00	165674.00	NBS	20620.25	167577.52	0.00	0.00	0.00	167577.52	0.00	
					EBR	108951.89		0.00	0.00			0.00	
					IR	38005.38		5113.00	3828.00			0.00	
					Total	167577.52		5113.00	3828.00			0.00	
3	TRIPURA GAS BASED POWER PROJECT (101 MW)	42101.00	62344 /106224		NBS	0.00	105725.43	0.00	0.00	94.37	105819.80	0.00	
					EBR	73793.99		0.00	0.00			0.00	
					IR	31931.44		591.00	11592.00			0.00	
					Total	105725.43		591.00	11592.00			0.00	
4	TUIRIAL H.E. PROJECT (60 MW) 2	36872.00	142247.00	124415.00	NBS	45600.42	144278.50	0.00	0.00	144.68	144423.18	0.00	
					Grant	30000.00		0.00	0.00			0.00	
					EBR	51507.58		0.00	0.00			0.00	
					IR	17170.50		1000.00	991.00			0.00	
					Total	144278.50		1000.00	991.00			0.00	
5	AGARTALA GAS TURBINE EXTN. PROJECT (46 MW)	29687.00	---	36525.00	EBR	27632.97	35062.69	0.00	0.00	0.00	35062.69	0.00	
					IR	7429.72		0.00	0.00			0.00	
					Total	35062.69		0.00	0.00			0.00	
6	SURVEY & INVESTIGATION SCHEMES & MAWPHU HEP (Stage- II) 85 MW		---		NBS	4145.84	8166.65	0.00	0.00	481.66	8648.31	0.00	
					IR	4020.81		4813.00	1979.00			8297.00	
					Total	8166.65		4813.00	1979.00			8297.00	
7	RENOVATION & MODERNISATION - Kopili Power Station	---	---	5022.30	EBR	0.00	5576.57			264.83	264.83	0.00	
					IR	5576.57		1540.00	3000.00			0.00	



BUDGET ESTIMATE 2020-21



BUDGET ESTIMATE FOR 2020-21, REVISED ESTIMATE FOR 2019-20, PROJECT COST, RECEIPT OF FUNDS & ALLOCATION OF FUND:

(₹ in lakhs)

8	GARO HILLS THERMAL PROJECT (500 MW)	---	---	270000.00	EBR	0.00	79.76	0.00	0.00	0.00	79.76	0.00
					IR	79.76		0.00	0.00			0.00
					Total	79.76		0.00	0.00			0.00
9	Solar PP, TGBPP (5 MW)	---	---	4698.00	EBR	2800.00	3841.75	0.00	0.00	0.00	3841.75	0.00
					IR	1041.75		0.00	0.00			0.00
					Total	3841.75		0.00	0.00			0.00
10	CAPITAL EXPENDITURE BUDGET FOR PROJECTS on 2500MW RE VENTURE	---	---		EBR	379.00	2414.00	0.00	0.00	0.00	2414.00	0.00
					IR	0.00		0.00	500.00			0.00
					Total	379.00		0.00	500.00			0.00
11	CAPEX of Completed (O&M) Projects	---	---		EBR	0.00	6910.09	0.00	0.00	1733.23	8643.32	36050.00
					IR	0.00		0.00	0.00			11922.00
					Total	0.00		0.00	0.00			47972.00
	TOTAL				NBS	157536.51	1200099.82	0.00	0.00	71237.11	1271336.93	0.00
					Grant	30000.00		0.00	0.00			0.00
					EBR	715883.68		0.00	50000.00			43150.00
					IR	285881.39		24179.00	27364.00			20219.00
					TOTAL	1189301.58		24179.00	77364.00			63369.00

CAPITAL BUDGET

2020-21

The Capital Budget Estimate for North Eastern Electric Power Corporation Limited for the year 2020-21 has been prepared based on the allocation made by the Ministry of Power Government of India

The Revised Capital Budget Estimate for North Eastern Electric Power Corporation Limited for the year 2019-20 has been prepared considering the actual Release of Funds and Capital Expenditure (Provisional) during 2019-20.



Financial Performance Report of Kameng Hydro Electric Project.

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 1999 till March 2019 shown on actual basis, but for financial year 2019-20 upto March 2020 are provisional.

(Rs. in Lakhs)

Years	Receipts			Total	Expenditure				Total
	NBS	Loan	Bond		NBS	Loan (PFC)	Bond	IR	
1999-00	1500.00	0.00	0.00	1500.00	395.48	0.00	0.00	0.00	395.48
2000-01	0.00	0.00	0.00	0.00	416.80	0.00	0.00	0.00	416.80
2001-02	4128.00	0.00	0.00	4128.00	2858.13	0.00	0.00	0.00	2858.13
TOTAL of 9th PLAN	5628.00	0.00	0.00	5628.00	3670.41	0.00	0.00	0.00	3670.41
2002-03	1700.00	0.00	0.00	1700.00	153.96	0.00	0.00	0.00	153.96
2003-04	2126.00	0.00	0.00	2126.00	2659.35	0.00	0.00	0.00	2659.35
2004-05	14100.00	0.00	0.00	14100.00	16289.57	0.00	0.00	0.00	16289.57
2005-06	15000.00	0.00	0.00	15000.00	13484.74	0.00	0.00	0.00	13484.74
2006-07	20000.00	0.00	1100.00	21100.00	12952.77	0.00	1100.00	0.00	14052.77
TOTAL of 10th PLAN	52926.00	0.00	1100.00	54026.00	45540.39	0.00	1100.00	0.00	46640.39
2007-08	16353.00	0.00	0.00	16353.00	15701.83	0.00	0.00	0.00	15701.83
2008-09	0.00	12084.54	0.00	12084.54	8909.04	12084.54	0.00	0.00	20993.58
2009-10	0.00	22123.10	0.00	22123.10	1085.33	22123.10	0.00	1233.36	24441.79
2010-11	0.00	29382.41	0.00	29382.41	0.00	29382.41	0.00	1663.05	31045.46
2011-12	0.00	25286.10	0.00	25286.10	0.00	25286.10	0.00	12248.34	37534.44
TOTAL of 11th PLAN	16353.00	88876.15	0.00	105229.15	25696.20	88876.15	0.00	15144.75	129717.10
2012-13	0.00	30146.09	0.00	30146.09	0.00	30146.09	0.00	11420.75	41566.84
2013-14	0.00	40529.56	0.00	40529.56	0.00	40529.56	0.00	21543.60	62073.16
2014-15	0.00	-159551.80	282763.23	123211.43	0.00	-159551.80	282763.23	-30625.05	92586.38
2015-16	2663.00	0.00	60000.00	62663.00	2663.00	0.00	60000.00	19373.31	82036.31
2016-17	0.00	0.00	30000.00	30000.00	0.00	0.00	30000.00	71109.86	101109.86
TOTAL of 12th PLAN	2663.00	-88876.15	372763.23	286550.08	2663.00	-88876.15	372763.23	92822.47	379372.55
2017-18	9600.00	12000.00	46955.02	68555.02	9600.00	12000.00	46955.02	21698.41	90253.43
2018-19	0.00	-12000.00	30000.00	18000.00	0.00	-12000.00	30000.00	58389.55	76389.55
2019-2020 (Provisional)	0.00	0.00	15000.00	15000.00	0.00	0.00	15000.00	53518.34	68518.34
GRAND TOTAL (Cummulative)	87170.00	0.00	465818.25	552988.25	87170.00	0.00	465818.25	241573.52	794561.77

**BUDGET ESTIMATE 2020-21****CAPITAL BUDGET**

- 1 Name of the Scheme : **Kameng Hydro Electric Project, Arunachal Pradesh.**
- 2 Capacity : 150 X 4 = 600 MW
- 3 Original Estimated Cost : ₹ 2496.90 crores (including IDC of ₹ 249.09 crores), sanctioned
vide MOP's letter No.7/22/99-Hydel-I dt 02.12.04
- 4 Revised Cost (Approved by CEA) ₹ 7927.34 Crs (including IDC & FC of ₹ 2480.22 Crs at June 2019 PL)
- 5 Year of Commencement 2004 - 05

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2019 (Actual)	2019 - 2020			Expenditure upto 31.03.2020 (Provisional)	BUDGET ESTIMATE 2020-2021
		Original sanctioned	Revised Cost Approved by CEA(at June 2019 PL)		BUDGET ESTIMATE (Board Approved)	REVISED ESTIMATE	Expenditure in 2019-20 up to Mar-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10
1	Preliminary	1558.00	792734.00	2437.82	11122.00	55474.00	68518.34	794561.77	7100.00
2	Land	511.92		6838.59					
3	General Civil Works	45445.62		74165.97					
4	Power Plant Civil Works	68622.20		186932.06					
5	Diversion Tunnel			5819.10					
6	Building	6993.75		8056.83					
7	Miscellaneous	3324.00		4553.75					
8	Maintenance during Constr.	1431.01		4294.23					
9	Tools & Plants	1782.81		1948.26					
10	Communication	22038.94		26893.30					
11	Env.& Ecology & Plantation	6723.93		12938.92					
12	Estt.,Audit & A/c Ch., Rcpts. Loss on stock & Rec.etc.	9427.33		103597.06					
13	Electrical Works	56921.92		72770.97					
	SUB TOTAL	224781.43		511246.86					
14	Interest during Construction	24909.00		214796.57					
	TOTAL	249690.43	792734.00	726043.43	11122.00	55474.00	68518.34	794561.77	7100.00

**BUDGET ESTIMATE 2020-21****Financial Performance Report of Pare Hydro Electric Project.**

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 2004 till March 2019 shown on Actual basis but for the financial year 2019-20 figures are provisional.

(Rs. in Lakhs)

Years	Receipts				Total	Expenditure					Total
	NBS	ECB	Loan	Bond		NBS	ECB	Loan	Bond	IR	
2004-05	500.00	0.00	0.00	0.00	500.00	397.41	0.00	0.00	0.00	0.00	397.41
2005-06	184.25	0.00	0.00	0.00	184.25	286.84	0.00	0.00	0.00	126.12	412.96
2006-07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-158.20	-158.20
TOTAL of 10th PLAN	684.25	0.00	0.00	0.00	684.25	684.25	0.00	0.00	0.00	-32.08	652.17
2007-08	0.00	0.00	0.00	0.00	0.00	-100.85	0.00	0.00	0.00	32.08	-68.77
2008-09	1382.00	0.00	0.00	0.00	1382.00	1482.85	0.00	0.00	0.00	2493.81	3976.66
2009-10	3500.00	2657.20	0.00	0.00	6157.20	3500.00	2657.20	0.00	0.00	-1621.87	4535.33
2010-11	4500.00	4942.43	0.00	0.00	9442.43	4500.00	4942.43	0.00	0.00	-652.74	8789.69
2011-12	0.00	4164.84	0.00	0.00	4164.84	0.00	4164.84	0.00	0.00	9009.61	13174.45
TOTAL of 11th PLAN	9382.00	11764.47	0.00	0.00	21146.47	9382.00	11764.47	0.00	0.00	9260.89	30407.36
2012-13	3051.00	12133.00	0.00	0.00	15184.00	3051.00	12133.00	0.00	0.00	5510.20	20694.20
2013-14	0.00	24474.61	0.00	0.00	24474.61	0.00	24474.61	0.00	0.00	6374.97	30849.58
2014-15	4103.00	1888.01	0.00	0.00	5991.01	4103.00	1888.01	0.00	0.00	4793.56	10784.57
2015-16	0.00	10198.15	0.00	30000.00	40198.15	0.00	10198.15	0.00	30000.00	-15931.68	24266.47
2016-17	0.00	-3691.49	0.00	0.00	-3691.49	0.00	-3691.49	0.00	0.00	20984.34	17292.85
TOTAL of 12th PLAN	7154.00	45002.28	0.00	30000.00	82156.28	7154.00	45002.28	0.00	30000.00	21731.39	103887.67
2017-18	0.00	6670.27	4000.00	0.00	10670.27	0.00	6670.27	4000.00	0.00	16198.54	26868.81
2018-19	3400.00	15514.87	-4000.00	0.00	14914.87	3400.00	15514.87	-4000.00	0.00	-9153.36	5761.51
2019-20 (Provisional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GRAND TOTAL (Cumulative)	20620.25	78951.89	0.00	30000.00	129572.14	20620.25	78951.89	0.00	30000.00	38005.38	167577.52



CAPITAL BUDGET



- 1 Name of the Scheme : **Pare Hydro Electric Project, Arunachal Pradesh.**
- 2 Capacity : 110 MW
- 3 Original Estimated Cost : ₹ 574.00 crores (including IDC & FC of ₹ 68.06 crores) sanctioned
vide MOP's letter No.07/12/2004-H.I dtd.04.12.2008
- 4 Revised Cost (proposed vetted by C : ₹ 1640.31 Crs (including IDC & FC of ₹ 238.04 Crs) at May 2018 PL - for funding purpose
: ₹ 1656.74 Crs (including IDC, FC & FERV of ₹ 143.24 Crs) at May 2018 PL- for tariff purpose
- 5 Year of Commencement : 2008 - 09

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2019 (Actual)	2019 - 2020		Expenditure in 2019-20 upto Mar-20 (Provisional)	Expenditure upto 31.03.2020 (Provisional)	BUDGET ESTIMATE 2020-2021
		Sanctioned	RCE at completion level (vetted)		BUDGET ESTIMATE (Board Approved)	REVISED ESTIMATE			
1	2	3	4	5	6	7	8	9	10
1	Preliminary	934.84	2288.00	2755.70	39.84	0.00			
2	Land	2425.45	4315.48	4315.48	0.00	139.92			
3	General Civil Works	10432.48	36885.00	33290.86	1267.08	1399.43			
4	Power Plant Civil Works	14049.28	34367.00	34135.36	386.11	148.27			
5	Building	747.11	2377.00	1447.64	159.35	310.94			
6	Plantation	25.00	25.00	0.49	13.02	10.88			
7	Miscellaneous	969.12	2534.00	2833.65	21.75	0.00			
8	Maintenance during Constr.	267.68	736.00	1396.09	41.60	0.00			
9	Tools & Plants	143.24	141.53	81.36	31.96	47.43			
10	Communication	1539.59	2135.00	2039.88	137.09	345.14	0.00	167577.52	0.00
11	Env. & Ecology	2091.82	2331.00	2096.15	26.56	151.58			
12	Losses on Stock	26.77	26.77	0.00	0.00	0.00			
13	Estt., Audit, Accts Consl.	1867.62	22315.00	33531.01	421.26	0.00			
14	Receipts & Recoveries	(109.62)	(116.24)	0.00	0.00	0.00			
15	Electrical Works	14970.95	29867.00	25146.42	1799.13	506.16			
16	Share of Corporate office Expn.	0.00		703.43	0.00	0.00			
17	Capitalisation of abatement of land revenue	45.18	0.00	0.00	0.00	0.00			
18	Audit & Account charges	166.79	0.00	0.00	0.00	0.00			
19	Interest During Construction	6806.00	25446.46	23804.00	768.26	768.26			
	TOTAL	57399.30	165674.00	167577.52	5113.00	3828.00	0.00	167577.52	0.00

**BUDGET ESTIMATE 2020-21****Financial Performance Report of Tuirial Hydro Electric Project.**

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 1998 till March 2019 shown on Actual basis but for the financial year 2019-20 figures are provisional.

(Rs. in Lakhs)

Years	Receipts					Total	Expenditure						Total
	NBS	ECB	DONER	Loan	Bond		NBS	ECB	DONER	Loan	Bond	IR	
1998-99	4208.00	0.00	0.00	0.00	0.00	4208.00	547.18	0.00	0.00	0.00	0.00	0.00	547.18
1999-00	4786.00	871.46	0.00	0.00	0.00	5657.46	563.71	0.00	0.00	0.00	0.00	871.46	1435.17
2000-01	0.00	583.76	0.00	0.00	0.00	583.76	748.58	0.00	0.00	0.00	0.00	583.76	1332.34
2001-02	0.00	992.18	0.00	0.00	0.00	992.18	1229.69	0.00	0.00	0.00	0.00	992.18	2221.87
TOTAL of 9th PLAN	8994.00	2447.40	0.00	0.00	0.00	11441.40	3089.16	0.00	0.00	0.00	0.00	2447.40	5536.56
2002-03	0.00	2769.01	0.00	0.00	0.00	2769.01	1937.32	0.00	0.00	0.00	0.00	2769.01	4706.33
2003-04	0.00	5386.71	0.00	0.00	0.00	5386.71	2437.02	0.00	0.00	0.00	0.00	7367.98	9805.00
2004-05	0.00	717.13	0.00	0.00	0.00	717.13	0.00	0.00	0.00	0.00	0.00	3571.45	3571.45
2005-06	0.00	358.56	0.00	0.00	0.00	358.56	-1232.42	0.00	0.00	0.00	0.00	334.33	-898.09
2006-07	0.00	-985.63	0.00	0.00	0.00	-985.63	-463.05	0.00	0.00	0.00	0.00	681.53	218.48
TOTAL of 10th PLAN	0.00	8245.78	0.00	0.00	0.00	8245.78	2678.87	0.00	0.00	0.00	0.00	14724.30	17403.17
2007-08	0.00	-946.07	0.00	0.00	0.00	-946.07	-5243.99	0.00	0.00	0.00	0.00	1741.78	-3502.21
2008-09	-1224.40	-9747.11	0.00	0.00	0.00	-10971.51	2576.92	0.00	0.00	0.00	0.00	305.56	2882.48
2009-10	-306.10	0.00	0.00	0.00	0.00	-306.10	4362.54	0.00	0.00	0.00	0.00	-5273.68	-911.14
2010-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2584.47	2584.47
2011-12	16313.00	0.00	0.00	0.00	0.00	16313.00	16313.00	0.00	0.00	0.00	0.00	-10191.72	6121.28
TOTAL of 11th PLAN	14782.50	-10693.18	0.00	0.00	0.00	4089.32	18008.47	0.00	0.00	0.00	0.00	-10833.59	7174.88
2012-13	7917.42	0.00	3597.00	0.00	0.00	11514.42	7917.42	0.00	3597.00	0.00	0.00	-1494.13	10020.29
2013-14	11100.00	0.00	6197.00	0.00	0.00	17297.00	11100.00	0.00	6197.00	0.00	0.00	511.07	17808.07
2014-15	0.00	0.00	7197.00	0.00	18462.60	25659.60	0.00	0.00	7197.00	0.00	18462.60	-2370.47	23289.13
2015-16	106.50	0.00	13009.00	0.00	0.00	13115.50	106.50	0.00	13009.00	0.00	0.00	5900.17	19015.67
2016-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18225.79	18225.79
TOTAL of 12th PLAN	19123.92	0.00	30000.00	0.00	18462.60	67586.52	19123.92	0.00	30000.00	0.00	18462.60	20772.43	88358.95
2017-18	0.00	0.00	0.00	4000.00	33044.98	37044.98	0.00	0.00	0.00	4000.00	33044.98	-9938.06	27106.92
2018-19	2700.00	0.00	0.00	-4000.00	0.00	-1300.00	2700.00	0.00	0.00	-4000.00	0.00	-1.98	-1301.98
2019-20 (Provisional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.68	144.68
GRAND TOTAL (Cumulative)	45600.42	0.00	30000.00	0.00	51507.58	127108.00	45600.42	0.00	30000.00	0.00	51507.58	17315.18	144423.18



BUDGET ESTIMATE 2020-21

**CAPITAL BUDGET**

- 1 Name of the scheme : **Tuerial Hydro Electric Project, Mizoram**
- 2 Capacity : 2 x 30 MW = 60 MW
- 3 Estimated Cost : ₹ 913.63 crores (Including IDC of ₹ 36.57 crores), sanctioned
vide MOP's letter No.7 / 7/2009-H-ydel dtd.14.01.2011
- 4 Revised Estimated Cost : ₹ 1422.47 crores (Including IDC &FC of Rs. 69.37 Crs), at Nov'17 PL- for tariff purpose.
: ₹ 1244.47 crores (Including IDC &FC of Rs. 68.80 Crs), at Nov'17 PL- for funding purpose.
- 5 Year of Commencement : 1998- 99

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2019 (Actual)	2019-2020			Expenditure up to 31.03.2020 (Provisional)	BUDGET ESTIMATE 2020-2021
		Sanctioned	Revised Cost submitted to CEA/MoP Nov'2017 PL)		BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2019-20 upto Mar-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10
1	Preliminary & Land	3688.48	3688.00	3879.40	0.00	0.00			
2	Land	972.46	469.00	438.80	0.00	0.00			
3	Civil Works:								
	Package - I : Diversion Tunnel	10352.38	64715.00	14301.10	0.00	0.00			
	Package - II : Dam & Spillway	27580.91		43228.08	0.00	0.00			
4	Power Plant Civil Works:								
	Package - III : Power House	6436.01	16289.00	14042.86	0.00	0.00			
	Package - IV : Hydro Mechanical Works	4789.59		6880.97	0.00	0.00			
5	Electrical Works	14377.26	23614.00	22367.83	0.00	195.98			
6	Building	1131.08	3781.00	1475.87	1000.00	330.44			
7	Plantation	15.00	8.00	8.62	0.00	464.58			
8	Miscellaneous	1215.67	2372.00	329.18	0.00	0.00	144.68	144423.18	0.00
9	Maintenance during Construction	276.13	848.00	848.05	0.00	0.00			
10	Special Tool & Plan	35.40	200.00	898.67	0.00	0.00			
11	Ordinary Tool & Plan	325.19	325.00	310.75	0.00	0.00			
12	Communication	3849.02	3420.00	3305.80	0.00	0.00			
13	Environment & Ecology	2446.19	2456.00	2457.16	0.00	0.00			
14	Losses on Stock	199.07	212.00	210.80	0.00	0.00			
15	Establishment, Audit & Accounts Ch.	9815.36	12913.00	18332.18	0.00	0.00			
16	Indirect Charge	201.00	0.00	0.00	0.00	0.00			
17	Stock & Store	0.00	0.00	4028.20	0.00	0.00			
18	Interest during construction	3657.10	6937.00	6934.18	0.00	0.00			
T O T A L		91363.30	142247.00	144278.50	1000.00	991.00	144.68	144423.18	0.00



BUDGET ESTIMATE 2020-21

**CAPITAL BUDGET**

- 1 Name of the Scheme : Tripura Gas Based Power Project, Monarchak, Tripura
- 2 Capacity : 101 MW
- 3 Original Estimated Cost : ₹ 421.01 crores (including IDC of ₹ 27.47 crores) sanctoined
vide MOP,s letter No.07/31/ 2000-H-I dtd.10.7.2009
- 4 Revised Estimated Cost : ₹ 623.44 crores (including IDC of ₹ 51.09 crores).
Sanctioned vide MOP's letter No.7 / 8 /2009-H-I dtd.23.02.2011
- 5 Latest Vetted Cost : ₹ 1062.24 crores (including IDC , FC & FERV of Rs. 143.24 Crs)
- 6 Year of Commencement : 2009 - 10

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost			Expenditure upto 31.03.2019 (Actual)	2019-2020			Expected Expenditure up to 31.03.2020 (Provisional)	BUDGET ESTIMATE 2020-2021
		Sanctioned	Sanctioned	Revised Proposed		BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2019-20 upto Mar-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10	11
1	Main Plant Works	33807.00	53271.00	76196.00	77217.26					
2	Land	540.00	200.00	874.00	878.91					
3	Compensatory Afforestation	88.00	88.00	0.00	0.00					
4	Preliminary Investigation	5.00	250.00	432.00	0.00					
5	Construction facilities	675.00	500.00	813.00	362.53					
6	Non-Plant Civil Works	1699.00	1000.00	2517.00	2003.77					
7	Special T&P	107.00	50.00	100.00	8.57					
8	Rehabilitation	50.00	50.00	0.00	0.00	591.00	11592.00	94.37	105819.80	0.00
9	Other Environment Expenses	100.00	100.00	188.00	69.96					
10	Establishment	927.00	1000.00	10308.00	8998.37					
11	Other Cost	1356.00	726.00	0.00	230.82					
12	Share of Corporate office Expn.	0.00	0.00	0.00	0.00					
13	Consultancy Charges	0.00	0.00	287.00	0.00					
14	Construction Insurance	0.00	0.00	185.00	0.00					
15	Interest During Construction	2747.00	5109.00	14324.00	15955.24					
	T O T A L	42101.00	62344.00	106224.00	105725.43	591.00	11592.00	94.37	105819.80	0.00

1. PG Test of the machines still pending.

**BUDGET ESTIMATE 2020-21****Survey and Investigation Schemes****(Rs. in Lakhs)**

Sl. No.	Name of the Scheme	2019 - 20			2020-21 Budget Estimate
		Budget Estimate	Revised Estimate	Expenditure upto 31.03.2020 (Provisional)	
1	Survey & Investigation (Others)* Guw	4813.00	1979.00	481.66	65.95
2	Wah Umiam HEP. Stage III (85 MW)				0.00
3	Wah Umiam HEP. Stage III				4.20
4	Wah Umiam HEP. Stage I (50 MW)				5.20
5	Wah Umiam HEP. Stage II (100 MW)				7.62
6	Kurung HEP (330 MW)				
T O T A L		4813.00	1979.00	481.66	82.97

Renovation and Modernisation of Kopili Power Station, Assam

- 1 Name of the Scheme : **Renovation and Modernisation of Kopili Power Station, Assam**
- 2 Estimated Cost : ₹ 3521.30 lakhs for **Phase I** (approved by BOD)
: ₹ 1501.00 lakhs for **Phase II** (approved by BOD)

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Sanctioned Cost	Expenditure upto 31.3.2019 (Actual)	2 0 1 9 - 2 0 2 1			Expected Expenditure upto 31.03.2020 (Prov.)	BUDGET ESTIMATE 2020 - 2021
				BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2019-20 upto Mar'20 (Prov.)		
1	2	3	4	5	6	7	8	9
1	Phase I	3521.30	3735.38	1540.00	0.00	264.83	5841.40	0.00
2	Phase II	1501.00	1841.19					
T O T A L		5022.30	5576.57	1540.00	0.00	264.83	5841.40	0.00



BUDGET ESTIMATE 2020-21



SOLAR PROJECT

(₹ in Lakhs)

Sl. No.	Head of Accounts	Expenditure upto 31.3.2019 (Actual)	2 0 1 9 - 2 0 2 0			Expected Expenditure upto 31.03.2020 (Provisional)	BUDGET ESTIMATE 2020 - 2021
			BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2019-20 (Upto March'20 Provisional)		
1	2	4	5	6	7	8	9
1	Odisha Solar Project (200 MW)	4.24	0.00	500.00	0.00	0.00	0.00
	TOTAL	4.24	0.00	500.00	0.00	0.00	0.00



BUDGET ESTIMATE 2020-21



CONSOLIDATED BUDGET ESTIMATES OF CAPITAL EXPENDITURE - COMMISSIONED PROJECTS, CORPORATE OFFICE AND OTHER OFFICES

(Rs. in Lakhs)

Sl. No.	Name of Projects	2 0 1 9 - 2 0 2 0			Budget Estimate 2020-21
		BUDGET	REVISED	Expenditure in 2019-20 up to March 2020 (provisional)	
		ESTIMATE	ESTIMATE		
1	2	3	4	5	6
1	Kopili Power Station (200 MW)	2974.00	1891.32	346.00	32000.00
	Kopili HEP Stage -II (25 MW)				295.00
	SUB TOTAL	2974.00	1891.32	346.00	32295.00
2	Assam Gas Based Power Project	2640.00	6235.00	74.86	5780.00
3	Ranganadi Hydro Electric Project	2645.00	4859.74	1051.39	2500.00
4	Doyang Hydro Electric Project	1250.00	1104.20	249.24	1075.00
5	Agartala Gas Turbine Power Project	2095.00	2073.97	0.00	1686.00
6	Pare Hydro Electric Project	0.00	1200.00	0.00	4050.00
7	Tripura Gas Based Project	25.00	0.00	3.62	585.00
	SUB TOTAL (1 - 7)	11629.00	17364.23	1725.11	47971.00
8	Corporate Office Capital Budget:				
	i) HQ Shillong	4362.94	4311.53	8.12	4659.13
	ii) Delhi	24.00	12.00		20.00
	iii) Kolkata	17.00	3.30		7.30
	iv) Guwahati	87.00	93.00		106.95
	SUB TOTAL	4490.94	4419.83	8.12	4793.38
	GRAND TOTAL	16119.94	21784.06	1733.23	52764.38

**BUDGET ESTIMATE 2020-21****CORPORATE OFFICE - CONSOLIDATED (HQ, Delhi, Kolkata, & Guwahati)**

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2019 - 20	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	32.00	13.98	34.30
2	Office Equipment :			
	a) Computers/ITS	444.00	346.93	462.00
	b) Others	13.94	7.34	10.13
3	Books & Manuals	16.20	1.00	6.15
4	Communication Equipment	3.30	0.30	2.30
5	Communication, Electrification & Miscellaneous Equipment	12.00	20.28	12.60
6	Fire Fighting Equipments	36.50	3.00	39.45
7	Vehicle purchase	38.00	3.00	23.45
8	ERP	3500.00	0.00	3500.00
	SUB-TOTAL 'A'	4095.94	3895.83	4090.38
B	(a) Construction, Electrification of Buildings etc.	395.00	524.00	703.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	395.00	524.00	703.00
	TOTAL (A + B)	4490.94	4419.83	4793.38
C	Staff Advances (recoverable)	250.00	249.48	100.00
	GRAND TOTAL (A + B + C)	4740.94	4669.31	4893.38

CAPITAL BUDGET OF (HQ) OFFICE SHILLONG

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2019 - 20 Shillong	REVISED ESTIMATE 2019 - 20 Shillong	BUDGET ESTIMATE 2020 - 21 Shillong
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	20.00	5.98	20.00
2	Office Equipment :			
	a) Computers/ITS	410.00	301.43	410.00
	b) Others	5.94	5.84	6.13
3	Books & Manuals	15.00	0.00	5.00
4	Communication Equipment	2.00	0.00	2.00
5	Communication, Electrification & Miscellaneous Equipment	6.00	14.28	6.00
6	Fire Fighting Equipments	34.00	0.00	35.00
7	Vehicle purchase	20.00	0.00	20.00
8	ERP	3500.00	3500.00	3500.00
	SUB-TOTAL 'A'	4012.94	3827.53	4004.13
B	(a) Construction, Electrification of Buildings etc.	350.00	484.00	655.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	350.00	484.00	655.00
	TOTAL (A + B)	4362.94	4311.53	4659.13
C	Staff Advances (recoverable)	250.00	249.48	100.00
	GRAND TOTAL (A + B + C)	4612.94	4561.01	4759.13

Note: Staff advance (Recoverable) is shown against BE of Shillong only. Corporate HR wing will allocate it to the offices and projects.

**BUDGET ESTIMATE 2020-21****CAPITAL BUDGET OF NEW DELHI OFFICE**

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2019 - 20	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21
		Delhi	Delhi	Delhi
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	5.00	5.00	10.00
2	Office Equipment :			
	a) Computers/ITS	2.00	5.00	5.00
	b) Others	1.00	1.00	3.00
3	Books & Manuals	0.00	0.00	0.00
4	Communication Equipment	0.00	0.00	0.00
5	Communication, Electrification & Miscellaneous Equipment	1.00	1.00	1.00
6	Fire Fighting Equipments	0.00	0.00	1.00
7	Vehicle purchase	15.00	0.00	0.00
	SUB-TOTAL 'A'	24.00	12.00	20.00
B	(a) Construction, Electrification of Buildings etc.	0.00	0.00	0.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	0.00	0.00	0.00
	TOTAL (A + B)	24.00	12.00	20.00

CAPITAL BUDGET DETAILS OF KOLKATA OFFICE

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2019 - 20	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21
		Kolkata	Kolkata	Kolkata
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	5.00	1.00	2.00
2	Office Equipment :			
	a) Computers/ITS	2.00	0.50	1.00
	b) Others	2.00	0.50	1.00
3	Books & Manuals	0.20	0.00	0.00
4	Communication Equipment	0.30	0.30	0.30
5	Communication, Electrification & Miscellaneous Equipment	2.00	1.00	1.00
6	Fire Fighting Equipments	0.50	0.00	0.00
7	Vehicle purchase	0.00	0.00	0.00
	SUB-TOTAL 'A'	12.00	3.30	5.30
B	(a) Construction, Electrification of Buildings etc.	5.00	0.00	2.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	5.00	0.00	2.00
	TOTAL (A + B)	17.00	3.30	7.30



CAPITAL BUDGET OF GUWAHATI OFFICE

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2019 - 20	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	2.00	2.00	2.30
2	Office Equipment :			
	a) Computers/ITS	30.00	40.00	46.00
	b) Others	5.00	0.00	0.00
3	Books & Manuals	1.00	1.00	1.15
4	Communication Equipment/Audio Visual Equipments	1.00	0.00	0.00
5	Communication, Electrification & Miscellaneous Equipment	3.00	4.00	4.60
6	Fire Fighting Equipments/Fixed Assets Minor	2.00	3.00	3.45
7	Vehicle purchase/Water Supply System Township	3.00	3.00	3.45
	SUB-TOTAL 'A'	47.00	53.00	60.95
B	(a) Construction, Electrification of Buildings etc.	40.00	40.00	46.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	40.00	40.00	46.00
	TOTAL (A + B)	87.00	93.00	106.95

REVENUE BUDGET 2020-21

- ➔ The Revenue Budget for 2020-21 has been prepared based on the Estimated Generation and Sales as per MOU 2020-21.
- ➔ The Revised Revenue Budget for 2019-20 has been prepared based on the Provisional Income and Expenditure of 2019-20.

Assumptions:

- A. The escalation expected in the Gas price as per estimated provided from site.
- B. The plant wise generations have been taken agreed as Very Good in the MoU.
- D. The Corporate Office Expenditure has been shared on the basis of generation
- E. Kopili HEP 200 MW excluded while calculating sales and the generation for the year 2020-21 treated as Nil.
- F. New AFC as per Commercial has been considered.

**PROFIT & LOSS ACCOUNT**

NAME OF PROJECTS :

1. KHEP - KOPILI H. E. PROJECT
2. AGBPP - ASSAM GAS BASED POWER PROJECT
3. AGTP - AGARTALA GAS TURBINE PROJECT
4. DHEP - DOYANG H.E.PROJECT
5. RHEP - RANGANADI H.E.PROJECT
6. TGBPP - TRIPURA GAS BASED POWER PROJECT
7. TGBPP - SOLAR ENERGY
8. KAHEP - KAMENG H.E. PROJECT
9. PHEP - PARE H.E. PROJECT
10. TRHEP - TUIRIAL H.E. PROJECT

(Rupees in lakhs)

Sl.	Particulars	BUDGET ESTIMATE 2019 - 20											REVISED ESTIMATE 2019 - 20					
		KHEP	AGBPP	AGTP	DHEP	RHEP	TGBPP	Solar TGBPP	Kameng	Tuirial	Pare	TOTAL	KHEP	DHEP	RHEP	AGBPP	AGTP	TGBPP
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
1	INCOME :																	
	a) Net Sales	14371.11	69508.47	25993.71	10835.49	23565.25	27764.62	169.79	65549.09	9750.32	20214.18	267722.03	14090.28	8842.39	27595.08	63304.87	30264.61	31095.92
	b) Other Income	268.40	1798.15	485.46	202.36	940.11	518.53	3.17	224.20	182.10	377.52	5000.00	1200.00	700.00	700.00	800.00	500.00	100.00
	Add: Regulated Income																	
	TOTAL INCOME	14639.51	71306.62	26479.17	11037.85	24505.36	28283.15	172.96	65773.29	9932.42	20591.70	272722.03	15290.28	9542.39	28295.08	64104.87	30764.61	31195.92
2	EXPENDITURE :																	
	a) Cost of Gas	0.00	39476.30	17368.79	0.00	0.00	11579.32	0.00	0.00	0.00	0.00	68424.41	0.00	0.00	0.00	33707.23	18969.59	12550.13
	b) Operation & Maintenance Expn.	12431.48	12524.81	5753.59	7357.43	12085.32	4248.83	64.05	8784.94	4663.57	6646.42	74560.44	11049.46	6636.48	10175.90	14447.13	6762.22	4930.30
	c) UI payable	2.11	11.96	0.55	0.08	9.69	0.00	0.00	12.00	6.00	3.00	45.39	100.00	13.00	400.00	3000.00	140.00	0.00
	TOTAL OPERATING EXPENSES	12433.59	52013.07	23122.93	7357.51	12095.01	15828.15	64.05	8796.94	4669.57	6649.42	143030.24	11149.46	6649.48	10575.90	51154.36	25871.81	17480.43
3	GROSS MARGIN (1 - 2)	2205.92	19293.55	3356.24	3680.34	12410.35	12455.00	108.91	56976.35	5262.85	13942.28	129691.79	4140.82	2892.91	17719.18	12950.51	4892.80	13715.49
4	Depreciation	2568.42	4659.07	1578.02	1750.44	3028.95	5064.81	215.30	23598.00	2026.56	8717.96	53207.53	1975.56	1510.12	2580.84	4893.24	1670.46	5252.64
5	Deferred Rev. Expn.written off / Write Off	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	GROSS PROFIT/LOSS (3 - 4 - 5)	-362.50	14634.48	1778.22	1929.90	9381.40	7390.19	-106.39	33378.35	3236.29	5224.32	76484.26	2165.26	1382.79	15138.34	8057.27	3222.34	8462.85
7	Interest & Finance Charges	173.41	698.83	926.05	108.64	254.85	3508.52	270.42	35482.32	4685.37	5005.39	51113.80	185.48	7.76	152.48	221.28	725.85	3419.57
8	PPA (Expenses)												0.00	0.00	0.00	0.00	0.00	0.00
9	PROFIT/LOSS FOR THE YEAR (6-7-8)	-535.91	13935.65	852.17	1821.26	9126.55	3881.67	-376.81	-2103.97	-1449.08	218.93	25370.46	1979.78	1375.03	14985.86	7835.99	2496.49	5043.28
10	Regulatory Income												2104.21	2624.57	5001.24	2466.43	1786.63	3528.18
11	Provision for Tax/Deferred tax	-115.48	3002.99	183.63	392.46	1966.68	836.46	-81.20	-453.38	-312.26	47.18	5467.08						
12	NET PROFIT AFTER TAX (9 + 10 - 11)											19903.38						



BUDGET ESTIMATE 2020-21



(Rupees in lakhs)

REVISED ESTIMATE 2019 - 20					BUDGET ESTIMATE 2020 - 21										
Kameng	Tural	Pare	Solar TGBPP	TOTAL	KHEP	DHEP	RHEP	AGBPP	AGTP	TGBPP	Kameng	Tural	Pare	Solar TGBPP	TOTAL
20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
7108.99	7979.23	22917.42	191.81	213390.59	5332.20	11898.08	28887.13	68172.72	33668.68	31986.48	74923.20	9378.76	22003.13	193.26	286443.64
0.00	900.00	300.00	0.50	5200.50	100.00	300.00	1500.00	1500.00	500.00	100.00	0.00	0.00	0.00	0.00	4000.00
7108.99	8879.23	23217.42	192.31	218591.09	5432.20	12198.08	30387.13	69672.72	34168.68	32086.48	74923.20	9378.76	22003.13	193.26	290443.64
0.00	0.00	0.00	0.00	65226.95	0.00	0.00	0.00	34271.51	20234.79	13449.72	0.00	0.00	0.00	0.00	67956.02
2836.43	3389.12	5925.72	74.78	66227.54	11164.75	6686.54	10266.70	14601.38	6835.51	4987.99	9000.00	3413.56	5970.18	75.41	73002.02
0.00	0.00	25.00	0.00	3678.00	100.00	13.00	400.00	3000.00	140.00	0.00	12.00	6.00	3.00	0.00	3674.00
2836.43	3389.12	5950.72	74.78	135132.49	11264.75	6699.54	10666.70	51872.89	27210.30	18437.71	9012.00	3419.56	5973.18	75.41	144632.04
4272.56	5490.11	17266.70	117.53	83458.60	-5832.55	5498.54	19720.43	17799.83	6958.38	13648.76	65911.20	5959.19	16029.95	117.85	145811.59
11900.00	7023.00	8659.88	218.34	45684.08	1975.56	1510.12	2580.84	4893.24	1670.46	5252.64	34419.00	7023.00	8659.88	218.34	68203.08
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-7627.44	-1532.89	8606.82	-100.81	37774.52	-7808.11	3988.42	17139.59	12906.59	5287.92	8396.12	31492.20	-1063.81	7370.07	-100.49	77608.51
10859.52	3944.68	4754.29	224.05	24494.96	297.36	257.40	758.57	1651.64	1258.42	3456.12	39116.25	4798.78	4504.66	274.05	56373.25
0.00	0.00	0.00	0.00	0.00											
-18486.96	-5477.57	3852.53	-324.86	13279.56	-8105.47	3731.02	16381.02	11254.95	4029.50	4940.00	-7624.05	-5862.59	2865.41	-374.54	21235.26
6331.41	7301.64	2633.43	93.19	33870.91	1302.72	1658.08	3144.55	1222.52	1195.88	2622.33	8015.47	2640.35	6592.09	70.11	28464.12
				33629.31											33031.22
				13521.16											16668.16



KOPII HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	4700.00	4705.00	4560.00
2	Overtime	30.00	30.00	40.00
5	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	0.00
3	Gratiuty	560.00	180.00	400.00
4	Leave Encashment	200.00	60.00	120.00
5	Award of Gold Coin for Retired Employee	4.00	4.00	4.00
6	Staff Welfare Expenses/ Family Planning	5.00	5.00	8.00
7	Interest subsidy on HBA	5.00	5.00	6.00
8	Neepco Empry Welfare Exp/workmen Compensation	40.00	40.00	40.00
9	Rent Paid for Staff Accomodation	0.00	0.00	0.00
10	Social Welfare/ sports/ Cable Tv Connection	20.00	20.00	20.00
11	Education Facilities VKV/DPS/	300.00	360.00	350.00
12	Sabka saath sabka Vikash/Swachh Bharat/ Other	20.00	20.00	30.00
13	Polution Control Expenses	25.00	30.00	30.00
14	Medical Expenses/ Purchase of Medicine	100.00	80.00	80.00
15	Electricity & Water Charges	16.00	16.00	16.00
16	Repairs & Maintenance (other) - Minor	15.00	10.00	10.00
17	Legal Expenses/ Consultancy /Bank Charges	20.00	20.00	20.00
18	Postage & Telegram	0.35	0.50	0.50
19	Telephone Expenses	2.00	1.50	1.50
20	Communication Expenses	3.00	3.00	2.00
21	Travelling Expenses	50.00	40.00	40.00
22	Advertisement & Publicity Expenses	30.00	30.00	50.00
23	Printing & Stationery	10.00	10.00	10.00
24	Computer System & Consumables	25.00	25.00	30.00
25	Security Arrangement (MLHG/ Others)	420.00	600.00	600.00
26	I B Expenses	7.00	7.00	7.00
27	New Paper & Periodicals/ Books & Manuals	1.00	1.00	1.00
28	Rent, Rates & Taxes	10.00	10.00	10.00
29	Transport	250.00	250.00	270.00
30	Office Furnishing	15.00	15.00	20.00
31	Miscellaneous Expenses	20.00	15.00	15.00
32	Insurance - Others	10.00	10.00	10.00
33	Licence & Registration	4.00	3.00	3.00
34	Entertainment	2.00	1.00	1.00
35	Uniform & Liveries	3.50	1.50	1.50
36	Fire & Safety Expenses	5.00	5.00	5.00
37	ISO	6.00	6.00	6.00
	SUB - TOTAL	6933.85	6619.50	6817.50
1	Share of Corporate offices Revenue Expenditure	2115.00	1921.00	454.00
2	C.S.R.	50.00	70.00	109.00
3	Repairs and Maintenance, Insurance & NERLDC.	3332.63	2438.96	3784.25
	SUB - TOTAL	5497.63	4429.96	4347.25
	GRAND TOTAL	12431.48	11049.46	11164.75



DOYANG HYDRO ELECTRIC PLANT

OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	3800.00	3600.00	3500.00
2	Wages	2.00	2.00	1.50
3	Overtime	15.00	18.01	18.00
5	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	60.00
4	Gratiuty	120.00	80.00	120.00
6	Leave Encashment	100.00	50.00	40.00
10	Staff Welfare Expenses/ Family Planning	0.00	0.00	2.00
7	Interest subsidy on HBA	3.00	2.31	4.00
8	Neepeco Emphy Welfare Exp/workmen Compensation	6.00	5.06	7.00
9	Social Welfare/ sports/ Cable Tv Connection	20.00	18.11	22.00
10	Education Facilities VKV/DPS/	190.00	175.00	175.00
16	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.00	1.60	2.00
11	Medical Expenses/ Purchase of Medicine	110.00	105.89	105.00
12	Electricity & Water Charges	2.00	2.00	3.00
13	Repairs & Maintenance (other) - Minor	175.00	201.24	200.00
14	Legal Expenses/ Consultancy /Bank Charges	30.00	28.59	32.00
15	Postage & Telegram	0.50	0.34	0.60
16	Telephone Expenses	2.00	1.05	3.00
17	Travelling Expenses	30.00	27.71	25.00
18	Advertisement & Publicity Expenses	12.00	9.56	15.00
19	Printing & Stationery	10.00	9.44	12.00
20	Computer System & Consumables	30.00	25.17	35.00
21	Security Arrangement (MLHG/ Others)	1400.00	1463.79	1475.00
22	I B Expenses	12.00	10.11	12.00
23	New Paper & Periodicals/ Books & Manuals	0.50	0.38	0.60
24	Rent, Rates & Taxes	5.00	4.77	5.00
25	Transport	100.00	103.35	105.00
26	Office Furnishing	5.00	5.00	5.00
27	Miscellaneous Expenses	10.00	10.27	13.00
28	Insurance - Others	5.00	4.81	6.00
29	Licence & Registration	0.50	3.19	3.00
30	Entertainment	0.50	0.50	0.50
31	Uniform & Liveries	3.00	3.00	3.00
32	Fire & Safety Expenses	3.00	3.00	4.00
33	ISO	2.00	10.60	3.00
	SUB - TOTAL	6204.00	5985.85	6017.20
1	Share of Corporate offices Revenue Expenditure	403.00	243.00	267.00
2	C.S.R.	31.00	50.00	34.00
3	Repairs and Maintenance, Insurance & NERLDC.	319.43	357.63	368.34
	SUB - TOTAL	753.43	650.63	669.34
	GRAND TOTAL	6957.43	6636.48	6686.54



**RANGANADI HYDRO ELECTRIC PLANT
OPERATION & MAINTENANCE BUDGET ESTIMATE**

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	4900.00	4800.00	4600.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	105.00	100.00
3	Gratiuity	340.00	60.00	200.00
4	Leave Encashment	200.00	20.00	80.00
5	Award of Gold Coin for Retired Employee	0.00	4.50	5.00
6	Staff Welfare Expenses/ Family Planning	0.00	1.00	2.00
7	Interest subsidy on HBA	15.00	11.00	15.00
8	Neepeco Emphy Welfare Exp/workmen Compensation	40.00	31.71	35.00
9	Rent Paid for Staff Accomodation	0.00	0.00	5.40
10	Social Welfare/ sports/ Cable Tv Connection	15.00	11.00	10.00
11	Award of Gold Coin for Retired Employee	4.50	0.00	0.00
12	Education Facilities VKV/DPS/	275.00	228.00	230.00
13	Sabka saath sabka Vikash/Swachh Bharat/ Other	3.00	3.00	3.00
14	Polution Control Expenses	10.00	10.00	15.00
15	Medical Expenses/ Purchase of Medicine	190.00	200.00	200.00
16	Electricity & Water Charges	5.00	5.00	5.00
17	Repairs & Maintenance (other) - Minor	50.00	25.00	25.00
18	Legal Expenses/ Consultancy /Bank Charges	10.00	42.81	45.00
19	Postage & Telegram	10.00	7.00	5.00
20	Telephone Expenses	17.00	5.00	10.00
21	Communication Expenses	5.00	5.00	7.00
22	Travelling Expenses	75.00	75.00	60.00
23	Advertisement & Publicity Expenses	17.00	15.00	15.00
24	Printing & Stationery	22.00	15.00	15.00
25	Computer System & Consumables	50.00	30.00	15.00
26	Security Arrangement (MLHG/ Others)	560.00	510.00	525.00
27	I B Expenses	44.00	30.00	30.00
28	New Paper & Periodicals/ Books & Manuals	6.00	4.50	5.00
29	Rent , Rates & Taxes	15.00	10.00	15.00
30	Transport	300.00	270.00	250.00
31	Office Furnishing	50.00	25.00	10.00
32	Office Equipment	33.00	25.00	20.00
33	Miscellaneous Expenses	55.00	50.00	50.00
34	Insurance - Others	28.00	25.00	10.00
35	Licence & Registration	10.00	20.00	10.00
36	Entertainment	6.00	2.50	5.00
37	Uniform & Liveries	11.00	10.00	10.00
38	Fire & Safety Expenses	25.00	20.00	25.00
39	ISO	5.00	10.00	12.00
	SUB TOTAL	7401.50	6722.02	6679.40
1	Share of Corporate offices Revenue Expenditure	1954.00	1448.00	1614.00
2	C.S.R.	83.00	65.00	109.00
3	Repairs and Maintenance, Insurance & NERLDC.	2646.82	1940.88	1864.30
	SUB TOTAL	4683.82	3453.88	3587.30
	GRAND TOTAL	12085.32	10175.90	10266.70



BUDGET ESTIMATE 2020-21



ASSAM GAS BASED POWER PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	4840.00	4400.00	4700.00
2	Overtime	45.00	22.00	40.00
3	Gratiuty	360.00	160.00	280.00
4	Leave Encashment	200.00	55.00	110.00
5	Staff Welfare Expenses/ Family Planning	6.00	5.10	6.00
6	Interest subsidy on HBA	7.00	7.00	10.00
7	Neepco Emphy Welfare Exp/workmen Compensation	10.00	10.00	10.00
8	Social Welfare/ sports/ Cable Tv Connection	11.00	11.00	11.00
9	Education Facilities VKV/DPS/	175.00	175.00	175.00
10	Sabka saath sabka Vikash/Swachh Bharat/ Other	1.00	1.00	1.00
11	Medical Expenses/ Purchase of Medicine	200.00	200.00	220.00
12	Electricity & Water Charges	14.00	14.00	14.00
13	Repairs & Maintenance (other) - Minor	35.00	34.55	35.00
14	Legal Expenses/ Consultancy /Bank Charges	5.00	8.43	10.00
15	Postage & Telegram	0.30	0.10	0.30
16	Telephone Expenses	5.50	3.90	5.00
17	Communication Expenses	8.00	8.00	10.00
18	Travelling Expenses	44.00	48.45	55.00
19	Advertisement & Publicity Expenses	45.00	29.70	32.00
20	Printing & Stationery	8.00	8.00	8.00
21	Computer System & Consumables	0.00	3.20	3.00
22	Security Arrangement (MLHG/ Others)	320.00	499.55	550.00
23	I B Expenses	22.00	22.00	22.00
24	New Paper & Periodicals/ Books & Manuals	1.00	1.00	1.00
25	Rent , Rates & Taxes	20.00	10.00	10.00
26	Transport	100.00	109.75	120.00
27	Office Furnishing	12.00	5.85	7.00
28	Miscellaneous Expenses	18.00	14.15	18.00
29	Insurance - Others	7.50	2.15	5.00
30	Licence & Registration	2.00	2.00	2.00
31	Entertainment	10.00	5.00	7.00
32	Uniform & Liveries	4.00	4.00	5.00
33	Fire & Safety Expenses	10.00	0.00	10.00
34	Misc Assets maintenance	25.00	5.00	5.00
35	ISO	6.00	6.00	7.00
	SUB TOTAL	6577.30	5890.88	6504.30
1	Share of Corporate offices Revenue Expenditure	2829.00	3236.00	2755.00
2	C.S.R.	83.00	83.00	109.00
3	Repairs and Maintenance, Insurance & NERLDC.	3035.51	5237.25	5233.08
	SUB TOTAL	5947.51	8556.25	8097.08
	GRAND TOTAL	12524.81	14447.13	14601.38



AGARTALA GAS TURBINE COMBINE CYCLE POWER PLANT (AGTCCPP)

OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019- 20	Budget Estimate 2021 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	2500.00	2550.00	2700.00
2	Overtime	26.00	28.88	30.00
3	Gratiuty	120.00	60.00	60.00
4	Leave Encashment	57.00	20.00	20.00
5	Staff Welfare Expenses/ Family Planning	5.00	3.08	4.00
6	Neepco Empr Welfare Exp/workmen Compensation	0.00	0.00	0.00
7	Social Welfare/ sports/ Cable Tv Connection	16.00	15.97	16.00
8	Education Facilities VKV/DPS/	0.00	0.00	0.00
9	Polution Control Expenses	3.00	5.25	5.00
10	Medical Expenses/ Purchase of Medicine	150.00	149.11	150.00
11	Repairs & Maintenance (other) - Minor	50.00	19.60	22.00
12	Legal Expenses/ Consultancy /Bank Charges	5.00	11.93	12.00
13	Postage & Telegram	0.50	0.20	0.25
14	Telephone Expenses	10.00	12.32	12.50
15	Communication Expenses	0.00	0.00	0.00
16	Travelling Expenses	35.00	12.72	13.00
17	Advertisement & Publicity Expenses	14.00	15.32	16.00
18	Printing & Stationery	5.00	1.36	2.00
20	Security Arrangement (MLHG/ Others)	130.00	176.04	180.00
21	I B Expenses	0.50	0.00	0.50
22	New Paper & Periodicals/ Books & Manuals	1.00	0.75	1.00
23	Rent, Rates & Taxes	0.40	1.20	1.50
24	Transport	55.00	65.38	66.00
26	Miscellaneous Expenses	30.00	22.75	25.00
27	Insurance - Others	0.00	2.00	3.00
28	Licence & Registration	5.00	4.05	5.00
29	Entertainment	0.00	0.00	0.00
30	Uniform & Liveries	0.00	0.00	0.00
31	Fire & Safety Expenses	7.00	80.00	85.00
32	ISO	6.00	2.00	2.00
	SUB TOTAL	3231.40	3259.91	3431.75
1	Share of Corporate offices Revenue Expenditure	1094.00	1532.00	1264.00
2	C.S.R.	60.00	60.36	71.00
3	Repairs and Maintenance, Insurance & NERLDC.	1396.19	1909.95	2068.76
	SUB TOTAL	2550.19	3502.31	3403.76
	GRAND TOTAL	5781.59	6762.22	6835.51



BUDGET ESTIMATE 2020-21



TRIPURA GAS BASED POWER PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	1600.00	1700.00	1650.00
2	Overtime	10.00	1.60	2.00
3	Gratiuty	100.00	20.00	120.00
4	Leave Encashment	40.13	6.00	35.00
5	Award of Gold Coin for Retired Employee	1.40	1.40	1.40
6	Staff Welfare Expenses/ Family Planning	1.00	0.50	1.00
7	Interest subsidy on HBA	1.78	1.50	1.80
8	Neepco Empry Welfare Exp/workmen Compensation	0.10	1.68	1.80
9	Social Welfare/ sports/ Cable Tv Connection	0.55	0.20	0.25
10	Sabka saath sabka Vikash/Swachh Bharat/ Other	1.15	10.08	20.00
11	Polution Control Expenses	13.68	13.68	15.00
12	Medical Expenses/ Purchase of Medicine	50.83	50.83	60.00
13	Electricity & Water Charges	3.50	3.50	3.50
14	Repairs & Maintenance (other) - Minor	160.00	187.00	150.00
15	Legal Expenses/ Consultancy /Bank Charges	0.18	3.84	3.50
16	Postage & Telegram	0.18	0.18	0.20
17	Telephone Expenses	3.86	3.50	4.00
18	Travelling Expenses	26.31	26.31	30.00
19	Advertisement & Publicity Expenses	17.73	8.00	10.00
20	Printing & Stationery	1.38	15.14	20.00
21	Computer System & Consumables	9.35	0.00	0.00
22	Security Arrangement (MLHG/ Others)	90.00	135.00	140.00
23	I B Expenses	1.66	1.81	2.00
24	Rent, Rates & Taxes	3.50	1.56	1.56
25	Transport	55.00	70.00	77.00
26	Office Furnishing	10.00	10.00	10.00
27	Miscellaneous Expenses	26.00	26.00	30.00
28	Insurance - Others	1.36	1.36	1.50
29	Licence & Registration	2.30	7.56	8.00
30	Entertainment	0.50	0.50	0.50
31	Uniform & Liveries	2.16	2.16	2.16
32	Fire & Safety Expenses	1.00	1.00	1.00
33	ISO	1.50	1.50	1.50
34	Training Expenses	6.00	5.47	8.00
35	Energy Conservation expenses	6.00	6.01	6.00
36	Audit expenses	0.60	0.60	0.70
37	Filling Fees for CERC	0.00	4.44	5.00
38	Environment & echology	0.00	25.92	47.00
39	Stock written off/Loss on sale of assets	5.00	5.00	5.00
	SUB TOTAL	2255.69	2360.83	2476.37
1	Share of Corporate offices Revenue Expenditure	1097.00	1355.00	1095.00
2	C.S.R.	30.00	60.00	49.00
3	Repairs and Maintenance, Insurance & NERLDC.	866.14	1476.81	1367.62
	SUB TOTAL	1993.14	2891.81	2511.62
	GRAND TOTAL	4248.83	5252.64	4987.99



BUDGET ESTIMATE 2020-21



KAMENG HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE (₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate	Revised Estimate	Budget Estimate
		2019 - 20	2019 - 20	2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	2600.00	0.00	4200.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	190.00	0.00	0.00
3	Gratuity	200.00	0.00	210.00
4	Leave Encashment	150.00	0.00	70.00
5	Interest subsidy on HBA	1.00	0.00	1.40
6	Neepeco Empty Welfare Exp/workmen Compensation	1.00	0.00	0.70
7	Social Welfare/ sports/ Cable Tv Connection	3.00	0.00	0.70
8	Education Facilities VKV/DPS/	45.00	0.00	31.50
9	Sabka saath sabka Vikash/Swachh Bharat/ Other	10.00	0.00	7.00
10	Medical Expenses/ Purchase of Medicine	150.00	0.00	112.00
11	Electricity & Water Charges	0.00	0.00	70.00
12	Repairs & Maintenance (other) - Minor	75.00	0.00	70.00
13	Legal Expenses/ Consultancy /Bank Charges	30.00	0.00	21.00
14	Postage & Telegram	0.14	0.00	0.11
15	Telephone Expenses	3.90	0.00	2.80
16	Communication Expenses	21.25	0.00	21.00
17	Travelling Expenses	55.00	0.00	35.00
18	Advertisement & publicity Expenses	5.00	0.00	3.50
19	Printing & Stationery	7.08	0.00	5.60
20	Computer System & Consumables	10.00	0.00	10.50
21	Security Arrangement (MLHG/ Others)	150.00	0.00	140.00
22	I B Expenses	0.20	0.00	10.50
23	Rent, Rates & Taxes	3.00	0.00	2.10
24	Transport	150.00	0.00	70.00
25	Office Furnishing	0.20	0.00	0.21
26	Miscellaneous Expenses	36.72	0.00	28.00
27	Insurance - Others	2.00	0.00	1.40
28	Licence & Registration	7.50	0.00	5.25
29	Entertainment	0.20	0.00	0.21
30	Fire & Safety Expenses	0.20	0.00	0.21
31	ISO	0.00	0.00	0.00
	SUB TOTAL	3907.39	0.00	5130.69
1	Share of Corporate offices Revenue Expenditure	3196.00	0.00	452.75
2	C.S.R.	60.00	0.00	109.00
3	Repairs and Maintenance, Insurance & NERLDC.	1621.55	0.00	3307.57
	SUB TOTAL	4877.55	0.00	3869.32
	GRAND TOTAL	8784.94	0.00	9000.00



TUIRIAL HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate	Revised Estimate	Budget Estimate
		2019 - 20	2019 - 20	2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	1800.00	1700.00	1675.00
2	Wages	0.00	0.00	0.00
3	Overtime	3.15	3.00	3.00
4	Honorarium	0.30	0.30	0.50
5	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	400.00	0.00	0.00
6	Gratuity	180.00	60.00	40.00
7	Leave Encashment	120.00	20.00	12.00
8	Award of Gold Coin for Retired Employee	3.00	3.00	3.00
9	Staff Welfare Expenses/ Family Planning	3.00	4.98	5.00
10	Interest subsidy on HBA	3.00	2.57	3.00
11	Neepco Emphy Welfare Exp/workmen Compensation	5.00	5.00	5.00
12	Rent Paid for Staff Accommodation	0.00	0.00	0.00
13	Social Welfare/ sports/ Cable Tv Connection	7.00	7.00	7.00
14	Education Facilities VKV/DPS/	0.00	0.00	0.00
15	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.00	2.10	2.00
16	Pollution Control Expenses	10.20	7.50	10.00
17	Medical Expenses/ Purchase of Medicine	70.00	70.00	80.00
18	Electricity & Water Charges	8.45	9.00	10.00
19	Repairs & Maintenance (other) - Minor	0.00	0.00	0.00
a)	Building & Water Supply	75.00	75.00	75.00
b)	Road	75.00	60.00	60.00
c)	Plantation	10.00	8.00	10.00
d)	Utility & others	50.00	50.00	50.00
20	Legal Expenses/ Consultancy /Bank Charges	2.70	2.50	3.00
21	Postage & Telegram	0.72	0.72	1.00
22	Telephone Expenses	7.00	6.97	7.00
23	Travelling Expenses	35.00	25.00	25.00
24	Advertisement & publicity Expenses	3.35	4.00	10.00
25	Printing & Stationery	10.10	10.10	10.00
26	Computer System & Consumables	35.00	35.00	30.00
27	Security Arrangement (MLHG/ Others)	50.00	50.00	50.00
28	I B Expenses	45.00	45.00	49.00
29	New Paper & Periodicals/ Books & Manuals	1.30	1.00	1.00
30	Rent, Rates & Taxes	7.25	5.03	7.00
31	Transport	100.00	50.00	50.00
32	Office Furnishing	14.50	14.50	20.00
33	Miscellaneous Expenses	26.00	20.00	20.00
34	Insurance - Others	9.37	9.37	10.00
35	Licence & Registration	2.00	2.00	2.00
36	Entertainment	6.00	6.00	6.00
37	Uniform & Liveries	3.05	3.05	3.00
38	Fire & Safety Expenses	5.00	5.00	6.00
39	ISO	0.00	0.00	0.00
	SUB TOTAL	3186.44	2382.69	2360.50
1	Share of Corporate offices Revenue Expenditure	355.00	336.00	354.00
2	C.S.R.	35.00	50.00	55.00
3	Repairs and Maintenance, Insurance & NERLDC.	1087.13	620.43	644.06
	SUB TOTAL	1477.13	1006.43	1053.06
	GRAND TOTAL	4663.57	3389.12	3413.56



PARE HYDRO ELECTRIC PLANT

OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate	Revised Estimate	Budget Estimate
		2019 - 20	2019 - 20	2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	3000.00	2900.00	2850.00
2	Wages	0.00	0.00	0.00
3	Overtime	11.00	11.00	11.00
4	Honorarium	2.50	2.50	2.50
5	Arrear Salary/ PRP(Workmen, Supv. & Ex.)	200.00	0.00	0.00
6	Gratuity	140.00	40.00	80.00
7	Leave Encashment	70.00	12.00	25.00
8	Staff Welfare Expenses/ Family Planning	1.00	1.00	1.00
9	Interest subsidy on HBA	2.50	2.50	2.50
10	Neepco Emphy Welfare Exp/workmen Compensation	5.00	5.00	5.00
11	Rent Paid for Staff Accomodation	0.00	0.00	0.00
12	Social Welfare/ sports/ Cable Tv Connection	5.00	5.00	5.00
13	Education Facilities VKV/DPS/	31.90	31.90	33.50
14	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.00	0.00	0.00
15	Polution Control Expenses	1.00	1.00	25.00
16	Medical Expenses/ Purchase of Medicine	75.24	76.00	100.00
17	Electricity & Water Charges	145.00	145.00	145.00
18	Repairs & Maintenance (other) - Minor	100.00	100.00	150.00
19	Legal Expenses/ Consultancy /Bank Charges	16.00	16.00	16.00
20	Postage & Telegram	0.15	0.15	0.15
21	Telephone Expenses	11.50	11.50	11.50
22	Communication Expenses	50.00	50.00	50.00
23	Travelling Expenses	22.46	22.46	24.70
24	Advertisement & publicity Expenses	14.00	14.00	25.00
25	Printing & Stationery	10.86	10.86	10.86
26	Computer System & Consumables	50.00	47.69	53.00
27	Security Arrangement (MLHG/ Others)	219.39	219.39	219.39
28	I B Expenses	16.54	16.54	16.54
29	New Paper & Periodicals/ Books & Manuals	0.10	0.10	0.10
30	Rent, Rates & Taxes	2.50	2.50	2.50
31	Transport	150.00	150.00	150.00
32	Office Furnishing	3.00	3.00	3.00
33	Miscellaneous Expenses	194.16	150.00	150.00
34	Insurance - Others	25.00	25.00	30.00
35	Licence & Registration	0.25	0.25	0.25
36	Entertainment	2.00	2.00	2.00
37	Fire & Safety Expenses	3.00	3.00	3.00
38	ISO	8.00	8.00	8.00
	SUB TOTAL	4589.05	4085.34	4211.49
1	Share of Corporate offices Revenue Expenditure	799.00	895.00	775.00
2	C.S.R.	30.00	60.00	55.00
3	Repairs and Maintenance, Insurance & NERLDC.	1228.37	885.38	928.69
	SUB TOTAL	2057.37	1840.38	1758.69
	GRAND TOTAL	6646.42	5925.72	5970.18

**BUDGET ESTIMATE 2020-21****SOLAR P.P.TGBPP****OPERATION & MAINTENANCE BUDGET ESTIMATE***(₹ in lakhs)*

Sl. No.	Budget Heads	Budget Estimate 2019 - 20	Revised Estimate 2019 - 20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	22.00	0.00	0.00
2	Medical Expenses/ Purchase of Medicine	0.00	0.00	0.00
3	Electricity & Water Charges	5.31	3.60	3.60
4	Telephone Expenses	0.55	0.55	0.55
5	Travelling Expenses	0.00	0.00	0.00
6	Miscellaneous Expenses	0.15	0.15	0.20
7	Interest on delayed payment of GST	0.00	0.64	0.00
8	Licence & Registration	0.00	0.20	0.50
9	Repair & Maintenance	5.00	0.00	0.00
	SUB TOTAL	33.01	5.14	4.85
1	Share of Corporate offices Revenue Expenditure	10.00	15.00	10.00
2	C.S.R.	0.00	0.00	0.00
3	Repairs and Maintenance, Insurance & NERLDC.	21.04	54.64	60.56
	SUB TOTAL	31.04	69.64	70.56
	GRAND TOTAL	64.05	74.78	75.41



CORPORATE OFFICE (HQ) SHILLONG ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	BUDGET ESTIMATE 2019-20	REVISED ESTIMATE 2019-20	BUDGET ESTIMATE 2020-21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	8076.10	8050.00	8000.00
2	Wages	11.40	10.00	10.50
3	Honorarium	0.10	0.10	0.10
4	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	200.00	0.00	0.00
5	Gratuity	600.00	160.00	340.00
6	Leave Encashment	200.00	50.00	100.00
7	Award of Gold Coin for Retired Employee	25.00	0.00	0.00
8	Staff Welfare Expenses/ Family Planning	14.00	9.32	9.80
9	Interest subsidy on HBA	140.00	4.56	4.80
10	Celebration/ Neepco Emoy Welfare Exp/workmen compensation	5.00	0.20	0.20
11	Rent Paid for Leased Accomodation	6.60	0.00	0.00
12	Pension Fund (NEDCSS)	313.80	315.57	331.30
13	NESSS	5.50	7.94	8.30
14	Games & Sports	3.20	0.20	0.20
15	Social Welfare	25.00	2.84	3.00
16	ScholarShip For NEEPCo Employees ward	10.00	36.72	60.00
17	Sabka saath sabka Vikash/Swachh Bharat/ Other	140.00	140.00	150.00
18	Medical Expenses/ Purchase of Medicine	273.30	249.32	261.80
19	Post Retirement Medical Benefits	250.00	348.20	365.60
20	Electricity & Water Charges	112.00	31.28	32.80
21	CERC, NERLDC Filing Fees Etc.	609.29	481.50	505.60
22	Staff Recruitment Expenses	50.00	0.00	0.00
23	Training Expenses (TA DA & Others)	640.86	350.00	★ 400.00
24	Training Expenses (Course fee / Participation Fee)			
25	Legal & Arbitration Charges	9.70	18.27	19.20
26	Consultancy Charges	60.00	24.54	25.80
27	Repairs & Maintenance (other)	50.00	600.39	685.70
28	Repairs & Maintenance (Building)	97.50	82.04	241.23
29	Bank Charges/ LC Charges	1.20	1.14	1.20
30	Postage & Telegram	10.00	5.82	6.10
31	Telephone Expenses	20.10	16.50	17.30
32	Communication Expenses	141.00	127.42	133.80
33	Travelling Expenses	191.20	143.28	150.40
34	Audit Fees & Expenses	65.00	41.32	45.00
35	Advertisement & Publicity Expenses	300.00	300.00	330.00
36	Printing & Stationery / Inhouse Publication	155.00	155.00	170.00
37	Computer System & Consumables	890.00	551.61	579.20
38	Security Arrangement	147.80	165.08	173.30
39	Sitting Fees & Director Expenses	41.10	39.86	42.00
40	I B Expenses	70.00	24.38	25.60
41	New Paper & Periodicals/ Books & Manuals	1.80	1.92	2.00
42	Rent, Rates & Taxes	3.30	0.54	3.00
43	Transport	80.00	81.33	85.00
44	Office Furnishing	60.00	0.00	0.00
45	Subscription & MemberShip Fees	10.00	10.00	15.00
46	Miscellaneous Expenses	91.60	73.62	77.30
47	Photo Records/ Video Recording	20.00	0.20	1.00
48	Insurance	24.10	17.08	20.00
49	Implementation of Official Language	23.70	0.00	1.00
50	Uniform & Liveries (security Staff)	35.00	0.00	0.00
51	Sponsorship	50.00	50.00	60.00
52	Trade fair and Exhibition	40.00	0.00	0.00
53	BEE Painting Competition	75.00	75.00	85.00
54	Corporate Social Responsibility/ SD	184.53	86.72	144.00
55	Research & Development Expenses	26.10	107.00	100.00
56	Fire & Safety maintenance works	0.00	0.00	14.40
	TOTAL	14685.88	13047.81	13837.53
57	Less: Receipt (Interest earning)	100.00	118.42	120.00
	NET EXPENSES	14585.88	12929.39	13717.53

Note:

★ Staff training expenses of the entire Corporation is clubbed in HQ



NEW DELHI OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	BUDGET ESTIMATE 2019-20	REVISED ESTIMATE 2019- 20	BUDGET ESTIMATE 2020-21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	588.50	588.50	600.00
2	Gratiuity	40.00	0.00	0.00
3	Leave Encashment	20.00	20.00	0.00
4	Interest subsidy on HBA	3.00	3.00	3.00
5	Neepco Empy Welfare Exp/workmen Compensation	3.00	0.00	3.00
6	Rent Paid for Staff Accomodation	0.00	0.00	0.00
7	Social Welfare/ sports/ Cable Tv Connection	0.00	1.00	2.00
8	Medical Expenses/ Purchase of Medicine	20.00	20.00	20.00
9	Electricity & Water Charges	35.00	35.00	35.00
10	Repairs & Maintenance (other)	45.00	45.00	55.00
11	Repairs & Maintenance (Building)	65.00	65.00	75.00
12	Legal Expenses/ Consultancy /Bank Charges	3.00	3.00	3.00
13	Postage & Telegram / Communication Expenses	20.00	20.00	20.00
14	Telephone Expenses	3.00	3.00	3.00
15	Travelling Expenses	6.00	6.00	6.00
16	Advertisement & Publicity Expenses	2.00	2.00	2.00
17	Printing & Stationery / Inhouse Publication	7.00	7.00	10.00
18	Computer System & Consumables	8.00	8.00	8.00
19	Security Arrangement	12.00	12.00	12.00
20	I B Expenses	30.00	30.00	30.00
21	New Paper & Periodicals/ Books & Manuals	0.20	0.20	0.20
22	Rent, Rates & Taxes	93.00	93.00	93.00
23	Transport	20.00	20.00	20.00
24	Office Furnishing	5.00	5.00	8.00
25	Miscellaneous Expenses	5.00	5.00	5.00
26	Insurance	2.00	2.00	2.00
27	Licence & Registration	0.00	0.00	1.00
28	Entertainment	0.30	0.30	3.00
29	Photo -record / Video -recording	1.00	1.00	1.00
30	Fire & Safety Expenses	1.00	1.00	1.00
31	ISO	0.00	1.00	1.00
	TOTAL	1038.00	997.00	1022.20



KOLKATA OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No	Budget Heads	BUDGET ESTIMATE 2019-20	REVISED ESTIMATE 2019- 20	BUDGET ESTIMATE 2020-21
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	240.00	75.00	80.00
2	Arrear Salary/ PRP(Workmen, Supv. & Ex.)	10.00	70.00	12.00
3	Gratiuty	0.00	0.00	20.00
4	Leave Encashment	50.00	0.00	5.00
5	Award of Gold Coin for Retired Employee	0.40	0.40	0.40
6	Staff Welfare Expenses/ Family Planning	0.40	0.40	0.40
7	Interest subsidy on HBA	0.50	0.00	0.00
8	Neepco Emphy Welfare Exp/workmen Compensation	10.00	10.00	10.00
9	Rent Paid for Staff Accomodation	0.00	0.00	0.00
10	Social Welfare/ sports/ Cable Tv Connection	0.50	0.50	0.50
11	Education Facilities VKV/DPS/	0.00	0.00	0.00
12	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.10	0.40	0.50
13	Trade Fair and Exhibition	0.30	0.00	0.00
14	Medical Expenses	15.00	15.00	10.00
15	Electricity & Water Charges	12.00	5.00	6.00
16	Filing Fees	0.10	0.00	0.00
17	Repairs & Maintenance (other)	6.00	1.00	1.00
18	Repairs & Maintenance (Building)	20.00	1.00	5.00
19	Legal Expenses/ Consultancy /Bank Charges	1.00	1.20	1.00
20	Postage & Telegram	0.40	0.20	0.20
21	Telephone Expenses	1.70	0.70	0.80
22	Telex / Fax Expenses	0.30	0.00	0.40
23	Travelling Expenses	10.00	2.00	5.00
24	Advertisement & Publicity Expenses	0.50	0.50	1.00
25	Printing & Stationery / Inhouse Publication	1.00	0.30	0.50
26	Computer System & Consumables	1.00	0.20	0.50
27	Security Arrangement	1.00	0.20	0.50
28	Director Fees - Sitting Fees	0.20	0.00	0.00
29	I B Expenses	35.00	30.00	40.00
30	New Paper & Periodicals/ Books & Manuals	0.30	0.10	0.10
31	Rent, Rates & Taxes	0.10	0.10	0.20
32	Transport	18.00	5.00	10.00
33	Office Furnishing	0.50	0.10	0.60
34	Subscription & Membership Fees	0.10	0.00	0.10
35	Miscellaneous Expenses	3.00	1.00	1.00
36	Insurance	0.30	0.15	0.20
37	Licence & Registration	0.15	0.10	0.10
38	Entertainment	0.10	0.10	0.10
39	Photo -record / Video -recording	0.10	0.10	0.10
40	Fire & Safety Expenses	0.50	0.10	0.50
41	ISO	0.10	0.00	0.10
	TOTAL	440.65	220.85	213.80



GUWAHATI OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2019-20	Revised Estimate 2019-20	Budget Estimate 2020 - 21
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	2375.00	2460.99	2400.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	230.00	230.00	264.50
3	Gratuity	100.00	80.00	180.00
4	Leave Encashment	150.00	20.00	40.00
5	Interest subsidy on HBA	3.88	4.00	4.60
6	Neepeco Empy Welfare Exp/workmen Compensation	20.00	0.00	0.00
7	Social Welfare/ sports/ Cable Tv Connection/Flood	44.20	45.00	51.75
8	Medical Expenses	250.00	250.14	287.66
9	Post retirement Medical Benefit	0.00	84.09	96.71
10	Electricity & Water Charges	40.00	30.00	34.50
11	Repairs & Maintenance (other)	15.00	10.00	11.50
12	Repairs & Maintenance (Building)	20.00	19.41	22.33
13	Bank Charges /LC	5.80	0.50	0.58
14	Postage & Telegram	2.50	1.00	1.15
15	Telephone Expenses	5.70	6.00	6.90
16	Travelling Expenses	70.00	50.00	57.50
17	Advertisement & Publicity Expenses	3.00	3.00	3.46
18	Printing & Stationery	3.00	3.50	4.03
19	Computer System & Consumables	25.00	25.52	29.35
20	Security Expenses	50.00	51.31	59.01
21	I B Expenses	25.00	25.00	28.75
22	New Paper & Periodicals/ Books & Manuals	1.60	0.50	0.58
23	Rent, Rates & Taxes	0.50	0.00	0.00
24	Transport	50.00	53.00	60.95
25	Miscellaneous Expenses	25.00	29.66	34.12
26	Insurance	0.95	1.65	1.89
27	Communication Expenses	14.00	14.00	16.10
28	Uniform & Liveries	0.50	0.50	0.58
29	CSR	30.00	30.00	36.00
	TOTAL	3560.63	3528.77	3734.50



BUDGET ESTIMATE 2020-21



ALLOCATION OF ESTABLISHMENT EXPENDITURE OF CORPORATE OFFICE & OTHER OFFICES

(₹ in lakhs)

Sl. No.	P r o j e c t s	Allocation of Corporate Office i.e. Shillong Revenue Expenditure		Allocation of Delhi & Kolkata Revenue Expenditure		Allocation of Guwahati & Itanagar Revenue Expenditure		TOTAL	
		REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2019 - 20	BUDGET ESTIMATE 2020 - 21
1	2	3	4	5	6	7	8	9	10
A	CONSTRUCTION PROJECTS :								
1	Kameng Hydro Electric Project	1495.00	1724.00	0.00	0.00	2614.00	3003.00	4109.00	4727.00
2	Pare Hydro Electric Project	103.00	258.00	0.00	0.00	180.00	450.00	283.00	708.00
3	Tripura Gas Based Power Project	313.00	124.00	0.00	0.00	546.00	215.00	859.00	339.00
4	Tuirial Hydro Electric Project	27.00	37.00	0.00	0.00	47.00	65.00	74.00	102.00
5	Agartala G.T. Extn. Project	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Renovation & Modernization.of Kopili Power Station	81.00	0.00	0.00	0.00	141.00	0.00	222.00	0.00
	TOTAL - A	2019.00	2143.00	0.00	0.00	3528.00	3733.00	5547.00	5876.00
B	COMMISSIONED PROJECTS :								
1	Kopili Hydro Electric Project	1728.00	410.00	193.00	44.00	0.00	0.00	1921.00	454.00
2	Assam Gas Based Power Project	2911.00	2489.00	325.00	266.00	0.00	0.00	3236.00	2755.00
3	Agartala Gas Turbine Project	1378.00	1142.00	154.00	122.00	0.00	0.00	1532.00	1264.00
4	Doyang Hydro Electric Project	309.00	332.00	34.00	35.00	0.00	0.00	343.00	367.00
5	Ranganadi Hydro Electric Project	2202.00	1910.00	246.00	204.00	0.00	0.00	2448.00	2114.00
6	Tripura Gas Based Power Project	1219.00	989.00	136.00	106.00	0.00	0.00	1355.00	1095.00
7	Solar PP. TGBPP	11.00	10.00	1.00	1.00	0.00	0.00	12.00	11.00
8	Kameng Hydro Electric Project	45.00	3273.00	5.00	349.00	0.00	0.00	50.00	3622.00
9	Pare Hydro Electric Project	805.00	700.00	90.00	75.00	0.00	0.00	895.00	775.00
10	Tuirial Hydro Electric Project	302.00	320.00	34.00	34.00	0.00	0.00	336.00	354.00
	TOTAL - B	10910.00	11575.0	1218.00	1236.00	0.00	0.00	12128.00	12811.00
	GRAND TOTAL A + B	12929.00	13718.00	1218.00	1236.00	3528.00	3733.00	17675.00	18687.00