Pre Bid Technical Clarification No.6 dated 17.09.2025against NIB No.477 dtd 26.02.2025 for EPC execution of 240 MW Heo HEP

| | The bid reclinical claimical collinear of the No.477 day 20.02.2025 for the Concentration of 240 MW feet file. | | | | | | | | | |
|---------|----------------------------------------------------------------------------------------------------------------|------------|-------------------|------------------------------------------------|----------------------------------------------------|----------------------------------------------|-----------------------------------------------------------------|----------------------------------------------------------------|--|--|
| SI. No. | Volume | Page No. | Clause No. | Tender Provision | Bidder Query dtd 26.03.2025 | Pre-bid Reply(Pre Bid Commercial | Bidder Queries dtd:05/08/2025 on NEEPCO replies of Point | NEEPCO Replies | | |
| | | | | | | Clarification No.2 dtd 14.05.2025 at | No.3(Pre Bid Commercial Clarification No.2 dtd 14.05.2025 | | | |
| | | | | | | Sl.No.16, Point No.3) | at Sl.No.16) | | | |
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| | | | | | | | | | | |
| 1 | Pre bid technical clarification No. | Sl. No. 16 | 2.6.40, Vol. II, | For the purpose of comparison of bids, the | Kindly confirm to our following | Capitalization of losses as per clause no. | Kindly confirm to our following understandings regarding | 1. Confirmed. | | |
| | 02 dtd 14.05.2025, | Sl. No. 85 | Section - II, E-2 | quoted prices shall be equalized for the | understanding: | 2.6.40 of PTS Electrical, Vol-II, Sec-II;E-2 | transformer losses: | 2. Bid loading for differential losses shall be applicable for | | |
| | Sl. No. 16 | | | guaranteed transformer losses. Taking the | 3.Capitalization of losses as per Cl. 2.6.40 (Vol- | shall be applicable on Generator Step up | 1. For bid loading, per KW Rates mentioned at clause no. 2.6.40 | Power transformer (SST) and not for the Distribution | | |
| | & | | | lowest values of no-load and load losses and | II, Sec- II: E2) is not clear on which | Transformers, Power Transpormers and | are applicable for GSU transformers only. | Transformers. Criteria for bid loading for SST along with | | |
| | Pre bid technical clarification No. | | | other losses indicated by any of the Bidders | transformers (Viz. GSU, UAT, SST etc) it is | Distribution Transformers as listed in SI. | | Guarantee & penalty shall be as per Clause 6.13 of revised | | |
| | 03 dtd 27.05.2025, | | | as the reference, the quoted prices of various | | No. 15 and 16 of the Bill of | 2. For bid loading, per KW rates are not mentioned for Power | PTS for Distribution Transformer. | | |
| | Sl. No. 85 | | | | | quantities/Sub-section E-2 and E-6 of | transformers and distribution transformers. We would like to | With regard to Distribution Transformers, Bidder to strictly | | |
| | | | | (difference of guaranteed losses and the | understand properly. | PTS Electrical | inform that maximum allowable losses are mentioned for | maintain the maximum permissible losses mentioned at Pre- | | |
| | | | | reference losses) at the same rate as given | | | Distribution transformers in pre bid reply dated 27.05.2025(Sl. | bid Clarification No. 3 dtd. 27-05-2025 . Guarantee and | | |
| | | | | above for liquidated damages computation. | | | No. 85) . Hence, bid loading on Power transformers & | penalty clause for Distribution Transformer shall be as per | | |
| | | | | All losses considered shall be without any +ve | | | Distribution transformers may be removed. | revised PTS of Distribution Transformer as attached at | | |
| | | | | tolerance. | | | 3. No maximum allowable losses (No load, Load & auxiliary) are | Annexure-I of Corrigendum No17.dtd17.09.2025. | | |
| | | | | | | | mentioned for GSU transformers & 5 MVA SST. Kindly confirm. | 3. It is confirmed that no maximum allowable losses are | | |
| | | | | | | | | mentioned for GSU transformers & 5MVA SST. However, | | |
| | | | | | | | Kindly reply pointwise. | bid loading shall be applicable for GSU transformers & | | |
| | | | | | | | | 5MVA SSTs. Rate for bid loading for differential losses for | | |
| | | | | | | | | GSU transformers & SST has been modified as below. | | |
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| | | | | | | | | P) | | |
| | | | | | | | | Differential of specified Rate (in INR per KW) | | |
| | | | | | | | | losses vs Measured losses | | |
| | | | | | | | | No load losses Rs.5,00,000/KW | | |
| | | | | | | | | Load losses Rs.4,00,000/KW | | |
| | | | | | | | | Auxiliary losses Rs.4,00,000/KW | | |
| | | | | | | | | In view of above, Guarantee Clause for GSU Transformer | | |
| | | | | | | | | has also been revised and attached at Annexure-2 of | | |
| | | | | | | | | Corrigendum No.17dtd.17.09.2025 | | |

| SI. No. | Pre Bid Clarification | NEEPCO Reply published vide Pre bid technical clarifi | ication No. | Bidders Queries on NEEPCO replies published vide Pre bid technical | NEEPCO Replies |
|---------|----------------------------------------|--------------------------------------------------------------|-------------|------------------------------------------------------------------------------|----------------------------------------------|
| | | 03 dtd 27.05.2025, Page No.12/26, | | clarification No. 03 dtd 27.05.2025, Page No.12/26, | |
| | | SI. No. 85 | | SI. No. 85 | |
| 2 | Pre bid technical clarification No. 03 | For 630kVAMaximum | | For losses of 160 KVA Distribution Transformer: | The queries have been reviewed and it is |
| | dtd 27.05.2025, Page No.12/26, | Losses (Inclusive of all tolerance) | | The no-load losses specified are abnormally low and not feasible. | clarified that |
| | SI. No. 85 Bidders | - No load losses at rated voltage : 2.0 kW(max.) | | There appears to be some error in the specification data. | 1) 160 KVA Transformer will be Outdoor Oil |
| | Query: There are three ratings of | - Load Losses at principal tap rated capacity: 7.0 kW (max.) | | The no-load + load loss should be equal to total losses and these figures do | type. |
| | Distribution Transformers i.e 630 kVA, | - Total losses : 9.0 kW (max.) | | not match. | |
| | 1500 kVA and 160 kVA. Hence, the | For 1500kVAMaximum | | The specified loss figures are nowhere specified in IS-2026-11 (Indian | 2) No laod Loss-0.28 KW (max.) reviewd and |
| | losses also to mentioned | Losses (Inclusive of all tolerance) | | standard for dry type transformers). | revised to 0.325 KW (max.). |
| | seprately.Please clarify the same. | - No load losses at rated voltage : 2.8 kW(max.) | | Please note that the major insulation for dry type transformers is air and | Now, the revised max. permissible Losses for |
| | | - Load Losses at principal tap rated capacity: 14 kW (max.) | | the 160 KVA transformer under discussion is 36 KV class transformer where | 160KVA Transformer are as follows: |
| | | - Total losses : 16.8 kW (max.) | | the core frame size will be on higher side due to 36 KV class insulation | No load Loss-0.325 KW (max.) |
| | | For 160kVA | Maximum | level. | -Load loss at principal tap rated capacity- |
| | | Losses (Inclusive of all tolerance) | | No-load losses are directly proportional to core size and cannot be reduced | 1.7 KW (max.) |
| | | - No load losses at rated voltage : 0.28 kW(max.) | | abnormally. | -Total Losses-2.025KW (Max.) |
| | | - Load Losses at principal tap rated capacity: 1.7 kW (max.) |) | We have reviewed design parameters and propose the best possible | |
| | | - Total losses : 2.38 kW (max.) | | revised losses are given below :- | |
| | | | | For 160 kVA Maximum | |
| | | | | Losses (Inclusive of all tolerance) | |
| | | | | - No load losses at rated voltage : 1.5 kW(max.) | |
| | | | | - Load Losses at principal tap rated capacity: 1.7 kW (max.) | |
| | | | | - Total losses : 3.2 kW (max.) | |
| | | | | Kindly confirm. | |
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