



ISO 9001-14001
OHSAS 18001

नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Limited
(भारत सरकार का उद्यम) / (ब्रह्मचर: वी. जे. इन्दीव डी.एन.ए.पी.सी.)
135 मे.वा. अगरतला गैस टरबाइन कंबाईंड साइकिल पावर प्लांट
135 MW Agartala Gas Turbine Combined Cycle Power Plant
अनुबंध एवं खरीद: प्रचालन स्कंध/Contract & Procurement /Operation Wing
रामचन्द्र नगर, त्रिपुरा (प) / Ramchandra Nagar, Tripura (W) - 799008



NOTICE INVITING TENDER (e-TENDER)

e-NIT No. 52/NEEPCO/AGTCCPP/C&P/2017-18 Dated 24-09-2018

The NORTH EASTERN ELECTRIC POWER LIMITED, AGTCCPP intends to invite Online Sealed bids (Single-Stage Two-Envelope) with 120 (One Hundred Twenty) days validity are invited tender for **Providing Services for Energy Audit and Assistance in PAT Cycle - II (in line with S.O.1378(E) DTD. 27.05-2014 - Gazette Notification by MoP)** of 135 MW Agartala Gas Turbine Combine Cycle Plant, NEEPCO Ltd. Ramchandranagar, Tripura(W), Pin 799008 " from BEE Accredited Energy Auditor as per guidelines of Bureau of Energy Efficiency(BEE) EC Act 2001.

Sl. No.	Job Description	Quantity
1.	Mandatory Energy Audit as per PAT guidelines	1 Job
2.	Assistance in PAT Cycle -II Consultancy	1 Job

Detailed Tender Document containing Terms and Conditions for Bidding including Qualifying Requirement can be downloaded from NEEPCO's online portal <https://neepco.abcprocure.com>.

BIDDING PROGRAMME

Participations & Submission of Tenders:

- a) **Portal Registration for e-tendering:** The bidders intending to participate in the e-tendering and to download the detailed bid document have to register them in the NEEPCO's e-tendering portal <https://neepco.abcprocure.com>. The registration once registered shall be valid for one year from the date of activation of profile.

The bidders who have already registered in NEEPCO's e-tendering portal having valid registration need not to register again. However, such bidders are to ensure that their registration is valid till the completion of the entire bidding process of the relevant NIT.

- b) **Portal Registration Fee:** The fees for Bidder Registration in the portal is ₹ 3000.00 (Rupees Three Thousand) only per year (Non Refundable).

- c) **The procedure/ steps to be followed for payment of registration fees by SB-COLLECT of State Bank of India :**

Step 1 : The bidder shall visit url/ web page <https://www.sbionline.com/prelogin/institutiontypedisplay.htm> on any internet browser.

Step 2 : State Bank Collect page will appear.

Select "ALL India " for " State of Corporate/ Institution " irrespective of location of the sites/ projects/ plants/ establishments where tenders are invited.

Select "PSU " for " Type of Corporate/ Institution " .

Click " GO " .

Step 3 : In the new screen, select PSU Name as "North Eastern Electric Power Corporation Limited" & submit.

Step 4 : In the new screen, select Payment Category as " SHILLONG-PARTIES " .

Step 5 : New screen will appear. Here, the bidder has to fill all the required information for the payment as under :

- Under **Name of Payer** : The bidder is to fill up his Name and Address.
- Under **Short Details of Payment** : The bidder shall indicate **Registration Fees**.
- Under **Type of Payer** : The bidder is to select **VENDOR** or **CONSULTANT** whichever is applicable.
- Under **CIN in case the Payer is a company** : The bidder is to fill up his CIN in case of a company, otherwise may kept blank.
- Under **Payment Amount** : The bidder is to fill up the amount, i.e. 3000.

(vi) Subsequent information for Name, Date of Birth/ Incorporation, Mobile Numbers are to be filled as required.

(vii) Fill Captcha.

(viii) Then submit.

Step 6 : In the new screen, check the details and click " **CONFIRM** ", if correct.

Step 7 : The **Multi Option Payment System** will be available for making the payment. The bidder may select option as per convenient and make the payment.

Step 8: After successful payment, the system will generate receipt. The receipt may also be generated from Reports - i.e. SB Collect (Request Report/ Download Report). This system generated receipt shall be downloaded and send it to the Contract & Procurement Department, NEEPCO, Shillong at e-mail ID: contract_neepco@yahoo.com to advice the service provider for approval of the bidders registration. Bidders may also contact Sri N. Kithan, Manager(C), C&P Department, NEEPCO, Shilling Mobile No: +91-9436306773, to get confirmation regarding receipt of bidder registration fee.

Step 9: The vendor has to map the digital certificate (Class-II or Class-III Signing & Encryption Certificate) with his login-id as per the name of the registered company for approval process. For registration and Digital Certificate, the bidders may contact the Service Provider at :

Mr. Himalaya Vaishnav

E-Procurement Technologies Ltd, Ahmedabad

Phone No : +91-7940016866/38/21/18 Mobile No. :+91-9099090830

E-mail : info@abcprocure.com

However, bidders are free to obtain Digital Signature Certificate from any other certification Agencies appointed by the Controller of Certification Agencies(CCA) under the provision of IT Act 2000.

Step 10: On approval of the bidder in the system, e-mail will be sent by the Service provider to the Company/Bidder regarding their vendor profile activation. The registration is valid for one year once vendor profile is activated.

d) For any clarification related to terms and conditions of Bid Documents, bidders are requested to forward e-mail clearly stating their queries at e-mail id : agtpp.onm@gmail.com.

e) For any clarification related to procedure for bid submission, online furnishing of clarification in e-procurement portal etc., bidders are requested to forward e-mail stating their queries at e-mail id : contract_neepco@yahoo.com, contract@neepco.co.in

Bidders may also contact e-procurement Technologies Ltd.(Service Provider) having the following contact details:

E-Procurement Technologies Ltd.

A-201-208, Wall Street-II/Opp.Orient Club

Nr. Gujarat College/Ellisbridge,

Ahmedabad-380015, Gujarat, India

Tel: +91-79-40016802-77, Cell : +91-9374519754 / 9377988119 E-mail ID ; Support@abcprocure.com.

f) All the bidders are requested to get themselves registered well in advance and no extra time will be considered for submission of bids for the delay in online vendor registration, if any.

g) **Submission and opening of Bids:** Bidders shall prepare and submit their bids online in e-tendering portal <https://neepco.abcprocure.com>. Online bidding forms will be available in the above website. Submission of online bids is mandatory for consideration of the bids by NEEPCO.

Bidders may view the tender opening results of techno-commercial and price bids in <https://neepco.abcprocure.com> by marking their presence for online tender opening.

h) **Reverse Auction :** NEEPCO reserves the right to go for Reverse Auction process to finalize the tender or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to the short-listed bidders after opening of the bid.

i) **Important Dates & Bid Validity :**

(1) Date of commencement of downloading of bid documents from the portal <https://neepco.abcprocure.com> : w.e.f 21:00 Hrs of 24/09/2018.

(2) End date & time for downloading of bid document: 10:00 Hrs of 22/10/2018.

(3) Last date & time for receipt of bids online: 13:00 Hrs of 22/10/2018.

(4) Date & time for opening of bids online: 15:00 Hrs of 22/10/2018.

(5) Bid validity: 120 (One Hundred Twenty) days from the date of opening of bids.

In case 22/10/2018 is a holiday, the bid shall be opened on the next working day at the appointed times. Quotations received through any Off-Line Mode shall not be considered.

- j) Bidders are requested to visit e-tendering portal <https://neepco.abcprocure.com>, NEEPCO website <http://www.neepco.co.in> and CPP portal <http://www.eprocure.gov.in> regularly for any modification/ clarification of bid document.
- k) Bidders are requested to adhere to the following :
- (1) Obtain individual Organization Digital Signature Certificate (DSC or DC) well in advance of tender submission deadline on Electronic Tendering System (ETS).
 - (2) Register your organization on ETS well in advance to comply with the stipulated tender timeline.
 - (3) Get your organization's concerned executives trained on ETS well in advance to comply with the stipulated tender timeline.
 - (4) There could be last minute problems due to internet timeout, breakdown etc. Accordingly, the bidders are requested to submit the bid through online e-tendering system well before the bid submission end date and time as per Server System Clock. The Corporation shall not be responsible for any sort of delay or the difficulties faced during the submission of bids online by the bidders at the eleventh hour.
- l) **Earnest Money:** An amount of ₹ 22000/- (Rupees Twenty Two Thousand) only to be submitted along with the offer in the form of Demand Draft Drawn in favour of ' North Eastern Electric Power Corporation Ltd. ' and payable at ' Agartala ' from any Nationalized / Scheduled Bank, failing which their bid shall not be considered. The EMD should reach the office of the undersigned on or before the date of opening of the tender.
If a bidder withdraws the tender while it is under consideration or, after placement of order, the bid security /EMD shall be forfeited along with other action as the Corporation deems fit. The EMD of all unsuccessful bidders shall be returned only after placement of order with the successful bidder.
- m) **Tender fees/ Bid Document Fee:** A non-refundable Tender Fee of ₹ 1000/- (Rupees One Thousand) only shall be submitted in addition to the EMD by the prospective bidders in the form of Demand Draft Drawn in favour of ' North Eastern Electric Power Corporation Ltd. ' and payable at ' Agartala ' from any Nationalized / Scheduled Bank, failing which their bid shall not be considered.

The EMD & Tender Fee should reach the office of the undersigned on or before the date of opening of the tender.

Address of the undersigned : Senior Manager(E/M), C&P
NEEPCO Ltd.,AGTCCPP,
R.C. Nagar, Agartala - 799008, Tripura(W).

- n) **Evaluation of Tender:** The tender shall be opened online. Purchaser will examine the Tender document to determine whether they fulfilled the qualifying requirement, whether they are complete and meet the requirements of this Tender specification. Tender submitted without fulfilling the qualification criteria shall be rejected.

INSTRUCTION TO BIDDER

The intending bidders who fulfill the eligibility / qualifying criteria as given below should participate in the on-line Bidding process. Fulfillment of criteria as mentioned is essential, as non-compliance will lead to rejection of the Bid, without any further communication.

Qualifying Criteria: The bidders must fulfill the following qualifying criteria:

1. The Tenders of the bidders must accompany tender fee and EMD. Without Tender Fee and EMD of requisite amount, the tenders will be rejected.
2. Average Annual Financial Turnover for similar work during last three years ending 31st. March 2018 must be ₹ 3,30,000 (Rupees Five Lakhs Twenty One Thousand Six Hundred) only.
3. The bidder must have the experience of having successfully supplied similar items last 7 (Seven) years in any Govt. of India organization/State Govt. organization /PSU/ reputed private organization. Documentary evidence to that effect shall be submitted.
 - a) Three similar completed works, each of value not less than ₹ 4,40,000/-
OR
 - b) Two similar completed works, each of value not less than ₹ 5,50,000/-.
OR
 - c) One similar completed work of value not less than ₹ 8,80,000/-.
4. Copy of Bidders PAN Card, Proprietor's Name, Legal Business Address, GST Registration, Dealership Certificate/ Manufacturer's License, Copy of Income Tax and Professional Tax Certificate clearance of current validity should be submitted along with their bids.

Essential Qualifying Criteria for work :

- 1) Only accredited energy auditors enlisted under BEE, Ministry of Power, Govt. of India are eligible to participate in the tender. The bidders along with the bid must attach necessary document in support of their enlistment as accredited energy auditor with BEE , Ministry of Power Govt. of India without which their offer shall stands rejected.
- 2) Accredited energy auditor must have the experience of conducting similar type of work in Combined Cycle Thermal Power Plant and shall have the experience of last 3(three) years of energy auditing of 135 MW or higher capacity of Combined Cycle Thermal Power Plants. Copy of work order/ experience certificate from the concerned authority must be enclosed
- 3) Selection of Accredited energy auditor for this work will be made as per PAT M&V guideline.

GENERAL TERMS & CONDITIONS:

(All prospective Bidders are requested to go through these instructions carefully)

The rate quoted against this NIT **should be submitted online**. The general Terms and Conditions are:

- A. SCOPE OF TENDER :** The general scope of work as per PAT requirement under BEE guidelines are as hereunder
1. Verify the information submitted to Designated Agency for previous two years and prepare a report in Form 1 for the year preceding to the year for which energy audit report shall be prepared and submitted.
 2. Establish specific energy consumption for the year referred to in point 1.
 3. Disaggregate the energy consumption data and identify major energy using equipments, processes and systems.
 4. Develop SOW of Energy Audit in consultation with DC'S Energy Manager.
 5. Select energy intensive equipments or processes for energy audit.
 6. Decide best practices/procedures on measuring the energy efficiency performance of selected equipments.
 7. Collect energy consumption and production data for the equipments and processes covered within the scope of energy audit operating data and schedule of operation, process flow charts, and production level desegregated by product, and such other historical data as may be considered essential for the purpose of energy audit.
 8. Verify the accuracy of data collected in consultation with the energy manager, appointed or designated by the DC.
 9. Analyze and process the data with respect to
 - a. Consistency of DC data monitoring compared to collected data.
 - b. Recommendation to reduce energy consumption and improve energy efficiency
 - c. Summary overview of energy consumption in plant or establishment by fuel type and by section.
 10. Conduct equipment energy performance measurement.
 11. Prepare a list of recommendation to save energy considering the overall efficiency of the production process., techno-economic viability of energy saving measures, site conditions and capacity of the DC to invest for the their implementation, The list shall include-
 - a. A brief description of each recommended measure
 - b. The estimated energy saving as well as the energy cost reduction potential over a reasonable technical or economic life of the measure.
 - c. Any known or expected technical risk associated with each measure.
 - d. A preliminary assessment of financial attractiveness of each measure or assessment of maximum investment feasible based on the estimated energy cost saving potential over the life of the measure.
 - e. Tabulated summary of recommendations listed as per their implementation schedule (short, medium and long term).
 - f. Different alternatives for implementation of an energy efficiency measures available, shall be examined and discussed and the techno-financially better option shall be recommended.
 - g. The solution shall discuss if the installation or implementation of any recommended energy saving measures affects procedures for operation and maintenance staff deployment and the budget.
 12. The AEA jointly with the energy manager shall select from the energy audit report such recommended measures which in the opinion of the DC are technically viable, financially attractive and within its financial means prioritize them and prepare plan of action for their implementation and this action plan shall include.
 - a. Preparation of detailed techno analysis of selected measures
 - b. A monitoring and verification protocol to quantify on annual basis the impact of each measure with respect to energy conservation and cost reduction for reporting to bureau and the concerned state DA.
 - c. A time schedule agreed upon by the DC of selected measures taking in to consideration constraints such as availability of finance and availability of proposed equipment.
 13. The AEA based on the activities undertaken shall submit a report in Form in Form 2 to the management of DC within the stipulated time.

14. The AEA shall evaluate the implementation of recommended energy saving measures in the previous audit report and submit a report in Form 3 to the management of DC within the stipulated time.
 15. The AEA shall highlight of the strength and weakness of DC in the management of energy and energy resources in the energy audit report and recommended necessary action to improve upon method of reporting data, energy management system in detail along with their underlying rationale and improving energy efficiency and reducing consumption in the DC.
 16. The AEA shall sign the energy audit report under the seal of its firm giving all the accreditation details along with details of manpower employed in conducting the energy audit.
 17. The energy audit report shall include a work schedule sheet duly signed by AEA and EM of the DC.
 18. Energy audit report as per Form 4 within the stipulated time.
 19. All the Forms as required as per BEE Guidelines during the contract period.
- B. Detailed Scope for Comprehensive Energy Audit of Agartala Gas Turbine Power Plant :

Sl.No.	Area	Job to be Done
1	Boiler & Draft System	<ul style="list-style-type: none"> ▪ Evaluation of boiler efficiency & losses at different operating loads. ▪ Quantification of heat loss from Rated Conditions. ▪ Total Boiler auxiliary equipment energy consumption and performance. ▪ Identification of Energy conservation opportunities.
3	Heating Ventilation & Air-Conditioning System	<ul style="list-style-type: none"> ▪ Review of existing HVAC system for supply side and demand side load optimization. ▪ Performance assessment of ACs ▪ Analysis of performance of ACs like estimation of Specific Energy consumption. ▪ Identification of Energy conservation opportunities
4	Efficiency & Heat Rate	<ul style="list-style-type: none"> • Calculation of overall efficiency of the plant in open and closed cycle mode. • Calculation of unit heat Rate of all Gas turbines in open cycle mode and module heat rate in closed cycle mode. ▪ Performance of Turbine Gland Sealing system. ▪ Identification of Energy conservation opportunities.
5	GSC and Integral De-aerator	<ul style="list-style-type: none"> ▪ Assessment of performance
6	Pumping system	<ul style="list-style-type: none"> ▪ Review of pumping, storage and distribution systems. ▪ Assessment of all major water pumps i.e. operating point of flow and pressure against pump design, power consumption vs flow & head delivered, estimation of pump efficiency etc. for all pumps connected to power more than 5 KW (as individual pump or on combined system) ▪ Identification of Energy conservation opportunities.
7	Condenser Performance Study (Air Cooled Condenser)	<ul style="list-style-type: none"> ▪ Performance of Air cooled condenser vacuum from the expected values and any deterioration in the performance of condenser ▪ Performance study of Ejectors/ Vacuum pump.
8	Motor Load Survey	<ul style="list-style-type: none"> ▪ Conducting the motor load survey of all drives to estimate the % loading. ▪ All the motor load survey of all drives to estimate the % loading. <p>All the motor more than 5 KW would be assessed for the motor loading estimation.</p> <ul style="list-style-type: none"> ▪ Identification of Energy conservation opportunities.
9	Cooling Water System	<p>ACW Pump:</p> <ul style="list-style-type: none"> ▪ Assessment of Power consumption and loading of ACW pumps assessment of cooling water flow ▪ Identification of possible Energy conversation options in the ACW system. <p>Cooling Tower</p> <ul style="list-style-type: none"> ▪ Assessment of fan performance and air flow measurement of each CT fans.
10	APC and Performance	<ul style="list-style-type: none"> ▪ Evaluation unit auxiliary power consumption & performance including specific energy Consumption (SEC) of critical drives, cooling water pumps, WTP and Cooling Towers etc. using power analyzers. This should cover all HT DRIVES. ▪ Separate Performance analysis for both Mechanical & Electrical systems of critical equipment (BFP, CEP, ACW, RWP etc.) to identity underperformance and come out with techno-economical feasible

		<p>recommendation for remedial measures.</p> <ul style="list-style-type: none"> ▪ Preparation of current APC benchmark with different load condition (i.e.100%, 80% & 60%) ▪ Evaluation of deviation/increase of APC due to underperformance of major auxiliaries. ▪ APC calculation have to be carried out at different load (i.e. 100%, 80% & 60%) and the data to be plotted to draw the APC curve with respect to load variation. The norms curve has to be projected at different load condition after taking energy efficient measures in a comprehensive manner as suggested. ▪ Identification of possible Energy conservation options to reduce APC.
13	Compressed Air System	<ul style="list-style-type: none"> ▪ Capacity evaluation of the Service and instrument air compressors. ▪ Assessment of compressed air leakage quantity. ▪ Assessment of energy performance of the air compressors ▪ Study of the compressed air network and suggest suitable energy saving options.
14	Total electrical system Audit including Lighting	<ul style="list-style-type: none"> ▪ Assessment of the health & transformer load loss of GT, UAT, ST, VFD and SAT etc. ▪ Assessment of Loading condition of HT and LT motors of Boiler area, Turbine area and Balance of Plant area. ▪ Assessment of operating parameters like load variation, Power factor, Thermal Loading of HT and LT motors. ▪ Lighting of Main plant including office building lux measurement and power consumption (day/night phase wise). ▪ Identification of Energy Conservation opportunities
15	High DM makeup & cycle losses due to passing of valves	Drain passing & leakages survey boiler & turbine side

Consequent upon the energy audit and performance assessment study, energy conservation options as applicable, will be identified and will be prioritized (after detailed analysis for each) in respect of their techno-economic feasibility, respectively, along with relevant vendor information.

3. SUGGESTED APPROACH FOR ENERGY AUDIT STUDIES

The plant equipments performance features are likely to be less than optimal in so far as their comparisons with original performance Guarantee (PG) values/ design values/ Industry Standard values are concerned. Hence a two part study is suggested.

Part - I: Energy Performance Evaluation

Essentially involving energy performance assessment of key equipment covered in the scope areas, vis-a vis PG values/design parameters/Industry standard.

Part-II: Identification of Energy Conservation Measures

This would essentially be a fall-out of the energy audit exercise involving identification of energy savings measures, detailed techno-economic analysis and prioritization.

4. OBJECTIVES OF STUDY

The broad objectives of energy studies at Agartala Gas Turbine Power Plant would be:

- i) To carry out APC studies at representative as run load conditions, involving as-run performance assessment of key unit and station auxiliaries with respect to rated specs or performance guaranteed values or industry standard and benchmarking among similar units.
- ii) To carry out HEAT RATE Studies at representative as run load conditions of the power station, to bring out:
 - As-Run turbine cycle heat rate, Boiler thermal efficiency
 - Impact parameters affecting heat rate
 - As-Run condenser system performance

5. METHODOLOGY

The detail methodology for energy audit will be :

- i) The preliminary phase shall involve information gathering, through interviews with various plant personnel, Log Book data collection, gathering of Technical specs, commissioning trial data, Historical data, efficiency curves, line diagrams, in situ instruments, DAS provisions, etc, towards planning the studies/trials etc. in consultation with plant personnel, coordinators etc.

- ii) For the APC study, the balance of the station energy flows would be worked out based on in situ energy meter readings (based on in situ existing energy meters as well as auditor portable meters), as well as the break-up of power consumption of all HT and major LT auxiliaries. Current operating data of key
- iii) measurements as needed.
- iv) The Heat rate studies will involve :
 - As run boiler efficiency assessment to enable arriving at gross heat rate.
 - As run turbine cycle heat rate assessment.
 - As run assessment of condenser system.

APC study will involve as run performance assessment trials will be for the units at representative as run load conditions, based on short trials involving DAS, IN SITU and Portable instrument use and lab services support as necessary and available.

For the above the auditor will typically bring portable instrument like on load LT power analyzer for measurement of HT & LT power of auxiliaries, non-contact flow meter for measurement of water flows for condenser cooling water, flue gas analyzer for analysis of flue gas, whirling hygrometer for measurement of DBT and WBT, anemometer for open channel air flow measurement. Lux meter for lighting study, thermography instrument for insulation condition apart from pilot tube for measurement of gas flow, etc.,

- i) Current operating data of key parameters influencing energy efficiency will be obtained from control panels and through random measurements.
- ii) Representative trials on few energy intensive equipment will be made to evaluate existing efficiency and performance, as also to identify precisely the ENCON options, both operational and otherwise, to effect cost and energy savings. The portable instruments as indicated above will be used during these trials as and when required, in addition to control panel data and other plant in site instruments.
- iii) Prioritization of energy conservation options, with detailed Technical and Economic feasibility analysis and related vendor information.
- iv) A draft presentation of findings in different scope areas (after field study) will be made to the executive group to initiate implementation of acceptable proposals and also, importantly, to effect any mid-course corrections, where deemed necessary. An initiating workshop will be conducted prior to commencement of the study towards highlighting the methodology and likely support required from the plant management.
- v) All panel mounted instruments if required are to be repaired, cross checked, calibrated prior to the study.

Assistance in PAT Cycle-II

- 01. The bidder will also have to provide necessary advice pertaining to PAT Cycle-II till its completion and helping in taking up any unresolved issues / grievances with BEE and /or with other regulators / appellate tribunal
 - 02. Preparation of Annual Energy Performance report for submission to BEE and respective SDA (along with form-1)
 - 03. Identifying variables (listed & non-listed) which can have significant impact on energy baseline in consultation with DC.
 - 04. Maintaining records of identified variables for M&V
 - 05. Finalization of M&V procedure / protocol
 - 06. Finalization of normalization procedure and baseline normalization
 - 07. Presenting normalized SEC / heat rate to DC for final assessment.
 - 08. Guidance and assistance during M&V audit of PAT Cycle-II
- C. **TIME OF COMPLETION:** The work of Mandatory Energy Audit shall have to be completed within 20th November, 2018 and Assistance in PAT Cycle -II till finalization of M&V Procedure / Protocol.
- D. **TAXES :** GST as admissible.
- E. **FORCE MAJEURE CONDITION:** The above clause of liquidated damage shall not be applicable in case of force majeure condition such as Flood, war, civil unrest, natural calamities or acts of God on which the bidder does not have any control.
- F. **PAYMENT TERMS :-**
- i) No advance payment shall be made. Part payment shall be admissible.
 - ii) Bidders to be paid in percentage considering the volume of work completed and decided as per quote of the bidder.
 - iii) For effecting E- payment bank details for NEFT/RTGS is mandatory.
 - iv) Bills in triplicate alongwith details of work completed as per site requirement shall have to be submitted to Sr.Manager(E/M),EC&I, AGTCCPP, NEEPCO.

- G. Bidders shall submit their bids online in electronic form in <https://neepco.abcpocure.com>. Online bidding forms are available in above website. Manual offline Bids shall not be accepted. However, the document submitted by the bidder must be signed and sealed at each page by the bidder with signature before scanning and uploading.

The bidders are requested to note that participation in the bid shall be taken as acceptance of the terms & conditions as stated above. Bidders are requested to visit the website (<https://neepco.abcpocure.com>) for any future change/ modification/ corrigendum/addendum to this tender. The Corporation reserves the right to change/modify the requirements or to postpone/accept or reject the tender in full or part of this Notice or cancel without assigning any reason thereof and is not bound to accept the lowest offer.

For & on behalf of North Eastern Electric Power Corporation Ltd.



(SURANJAN SARKAR)
Sr. Manager(E/M), C&P
NEEPCO Ltd. AGTCCPP