

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED



भारत सरकार का उद्यम: A Govt. of India Enterprise

मिनीरत्न : श्रेणी-I: Miniratna : Category-I

एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी

A Wholly owned subsidiary of NTPC Ltd



OFFICE OF THE EXECUTIVE DIRECTOR (CONTRACT & PROCUREMENT)

CORRIGENDUM No.15 Dated:14.05.2025

To

NIB No.475 Dated: 21/01/2025

For

Package-III: ELECTRO-MECHANICAL WORKS for 186 MW Tato-I Hydro Electric Project, Arunachal Pradesh, comprising of Turbine-Generator Units capable of generating 62 MW each at Generator Terminals for a total installed capacity of 186 MW, including all auxiliaries, Generator Transformers, 220kV GAS Insulated Switchgear (GIS), 245 kV Pot Head Yard, Control & Protection Systems etc.

Corrigenda to the Bid Document are hereby issued as below:

Sl. No.	Bid Stipulation	Amendment
1	6.2 Technical Qualifying Requirement: The following experience criteria shall be fulfilled by the bidder(s), Section-I, Vol-I of Short and Detail NIB. 6.2.1: The bidder (but not his sub-contractor) or the Lead Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering, Manufacture, Erection & Commissioning of at least one Hydro-Turbine Generating Unit in India comprising of vertical Francis turbine & synchronous generator, generating 50 MW or more at the generator terminals during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years. AND 6.2.2: The bidder or his sub-contractor or a Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering, Manufacture, Erection & Commissioning of at least one Gas Insulated Substation of Voltage level 220 kV or higher, in India during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years. AND 6.2.3: The bidder or his sub-contractor or a Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering,	6.2 Technical Qualifying Requirement: The following experience criteria shall be fulfilled by the bidder(s), Section-I, Vol-I of Short and Detail NIB. 6.2.1: The bidder (but not his sub-contractor) or the Lead Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering, Manufacture, Erection & Commissioning of at least one Hydro-Turbine Generating Unit in India comprising of vertical Francis turbine & synchronous generator, generating 50 MW or more at the generator terminals during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years. AND 6.2.2: The bidder or his sub-contractor or a Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering, Manufacture, Erection & Commissioning of at least one Gas Insulated Substation of Voltage level 220 kV or higher, in India during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years; AND 6.2.3: The bidder or his sub-contractor or a Partner in the Partnership Firm / Joint Venture / Consortium shall have successfully completed the Design, Engineering,

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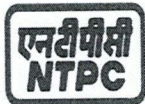
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	Manufacture, Erection & Commissioning of at least one no. 3 (Three) phase Generator Step-up Transformer capacity 45 MVA or higher and voltage level of 11/220 kV or higher OR at least one bank of three single-phase transformers, each of capacity 15 MVA or higher and voltage level of 11/220 kV or higher, in India, during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years.	Manufacture, Erection & Commissioning of at least one no. 3 (Three) phase Generator Step-up Transformer capacity 45 MVA or higher and voltage level of 11/220 kV or higher OR at least one bank of three single-phase transformers, each of capacity 15 MVA or higher and voltage level of 11/220 kV or higher, in India, during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years. Note: Time period mentioned in Clause No.6.2.1, 6.2.2 and 6.2.3 shall be read as "during the last 20 (Twenty) years and which has been in successful operation for at least 3 (Three) years during the last 7 (Seven) years ending last day of the month previous to the one in which this Bid is floated".
2	6.3 Financial Qualifying Requirements, Section-I, Vol-I of Short and Detail NIB. The following experience criteria shall be fulfilled by the bidder: 6.3.1 Minimum Average Annual Turnover: The average Annual Turnover of the bidder in the best three Financial Years out of the last 5(five) Financial years, ending 31st March of the previous financial year shall be at least INR 127.35 Crore(Rupees One Hundred Twenty Seven Point Three Five Crore). Annual Turnover should be certified by practising Chartered Accountant with UDIN. Other income shall not be considered for arriving at the minimum average annual turnover. For evaluation purposes, the annual turnover of preceding years shall be brought to the current price level by considering an average inflation rate of 6% per year. 6.3.2 Working Capital: Capacity to have a cash flow amount/working capital judged from the immediately preceding financial year as per the audited balance sheet/equivalent financial statements. The bidder shall have working capital of not less than INR 16.98 Crore (Rupees Sixteen Point	6.3 Financial Qualifying Requirements, Section-I, Vol-I of Short and Detail NIB. The following experience criteria shall be fulfilled by the bidder: 6.3.1 Minimum Average Annual Turnover: The average Annual Turnover of the bidder in the best three Financial Years out of the last 5(five) Financial years, ending 31st March of the previous financial year shall be at least INR 125.06 Crore (Rupees One Hundred Twenty Five Point Zero Six Crore). Annual Turnover should be certified by practising Chartered Accountant with UDIN. Other income shall not be considered for arriving at the minimum average annual turnover. For evaluation purposes, the annual turnover of preceding years shall be brought to the current price level by considering an average inflation rate of 6% per year. 6.3.2 Working Capital: Capacity to have a cash flow amount/working capital judged from the immediately preceding financial year as per the audited balance sheet/equivalent financial statements. The bidder shall have working capital of not less than INR 16.67 Crore (Rupees Sixteen Point

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Nine Eight Crore). Working Capital/Cash Flow amount shall be calculated by subtracting Current Liabilities (CL) from Current Assets (CA) i.e. (CA-CL) as per the audited balance sheet/ equivalent financial statements including profit and loss statement of the immediately preceding financial year. If an audited financial statement for the immediate preceding financial year is not available, then the bidder shall submit these statements certified by a practising Chartered Accountant with UDIN. 6.3.3 Net Worth: The bidder shall have positive "Net Worth" in at least 02 financial years out of the last 03 financial years, with the condition of positive Net Worth in the immediately preceding financial year. The Net Worth shall be calculated based on Subscribed and Paid-up Capital + Free Reserves + Unallocated balance surplus amount of Profit and Loss Account less Loss in Profit & Loss Account if not reduced from Reserves. 6.3.4 Bid Capacity: The available Bid Capacity of the Bidder at the time of submission of Bid, calculated as under should not be less than INR 331.10 Crore. Bid Capacity = $2 \times A \times N - B$ Where, A= Indexed value of maximum value of works executed (in an ongoing or completed project) in any one year during last 5 years, keeping index of inflation as 6% (compounded annually) for calculating 'A' at present Price Level. N = Completion time of the Works put to tender in years. B = Value at current price level of existing commitments and on-going works (as on the latest date for bid submission) to be completed in next "N" years. Bid capacity shall be assessed at the time of submission of Techno-commercial Bid.	Six Seven Crore). Working Capital/Cash Flow amount shall be calculated by subtracting Current Liabilities (CL) from Current Assets (CA) i.e. (CA-CL) as per the audited balance sheet/ equivalent financial statements including profit and loss statement of the immediately preceding financial year. If an audited financial statement for the immediate preceding financial year is not available, then the bidder shall submit these statements certified by a practising Chartered Accountant with UDIN. 6.3.3 Net Worth: The bidder shall have positive "Net Worth" in at least 02 financial years out of the last 03 financial years, with the condition of positive Net Worth in the immediately preceding financial year. The Net Worth shall be calculated based on Subscribed and Paid-up Capital + Free Reserves + Unallocated balance surplus amount of Profit and Loss Account less Loss in Profit & Loss Account if not reduced from Reserves. 6.3.4 Bid Capacity: The available Bid Capacity of the Bidder at the time of submission of Bid, calculated as under should not be less than INR 325.17 Crore. Bid Capacity = $2 \times A \times N - B$ Where, A= Indexed value of maximum value of works executed (in an ongoing or completed project) in any one year during last 5 years, keeping index of inflation as 6% (compounded annually) for calculating 'A' at present Price Level. N = Completion time of the Works put to tender in years. B = Value at current price level of existing commitments and on-going works (as on the latest date for bid submission) to be completed in next "N" years. Bid capacity shall be assessed at the time of
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	Bidders shall calculate their Bid Capacity as per the stipulated formula and get it certified by the practising Chartered Accountant with UDIN (Unique Document Identification Number) and submit along with their Bid. Complete Audited Annual Reports along with Audited Balance Sheets, Profit and Loss Account & detailed Schedule and other financial statements for the preceding 5(five) financial years, ending 31st March of the previous Financial Year, along with Letter of adequacy and commitment from their Bankers/ Financial Institutions of International repute should be furnished along with their bids for evaluating the above financial criteria. In case where the audited results of the preceding financial years are not available, certified financial statements from a practicing Chartered Accountant will be also be considered acceptable. In the certificates and attestations by the practicing Chartered Accountant, UDIN (Unique Document Identification Number) shall always be mentioned therein.	submission of Techno-commercial Bid. Bidders shall calculate their Bid Capacity as per the stipulated formula and get it certified by the practising Chartered Accountant with UDIN (Unique Document Identification Number) and submit along with their Bid. Complete Audited Annual Reports along with Audited Balance Sheets, Profit and Loss Account & detailed Schedule and other financial statements for the preceding 5(five) financial years, ending 31st March of the previous Financial Year, along with Letter of adequacy and commitment from their Bankers/ Financial Institutions of International repute should be furnished along with their bids for evaluating the above financial criteria. In case where the audited results of the preceding financial years are not available, certified financial statements from a practicing Chartered Accountant will be also be considered acceptable. In the certificates and attestations by the practicing Chartered Accountant, UDIN (Unique Document Identification Number) shall always be mentioned therein.
3	Price Schedule (BOQ) FOR Supply, F&I and E&C: SI.No.38(Shunt Reactor) SI.No.38.01: 220 kV, 25 MVAR 3 Phase Shunt Reactor and Accessories in complete as per provisions given in the Technical Specifications. SI.No.38.02: Specified Spare Parts for the above as per the provisions given in Technical Specifications. SI.No.38.03: Tools and Instruments for the above as per the provisions given in Technical Specifications of the Bid Documents	Price Schedule (BOQ) FOR Supply, F&I and E&C: SI.No.38(Shunt Reactor) Item at SI.No.38.01, 38.02 and SI.No 38.03 have been excluded from the scope of NIB No.475 dated 21.01.2025. Prices against SI.No.38.01, 38.02 and SI. No 38.03 shall be quoted as Zero(0), ensuring the total price for these items is Zero(0).
4	Clause No.23.3: Stage 2: Evaluation and comparison of price bids (Sealed Cover 2) of Section II(b)(ITB), Vol-I of Bid documents. Sub Clause No.23.3.2: The Price Schedules shall be filled up and uploaded. The evaluation of Price Bids will be done based on the Grand Total Price as per Price Schedule-I (BOQ) inclusive of all taxes	Clause No.23.3: Stage 2: Evaluation and comparison of price bids (Sealed Cover 2) of Section II(b)(ITB), Vol-I of Bid documents. Sub Clause No.23.3.2: The Price Schedules shall be filled up and uploaded. The evaluation of Price Bids will be done based on the Grand Total Price as per Price Schedule-I (BOQ) inclusive of all taxes

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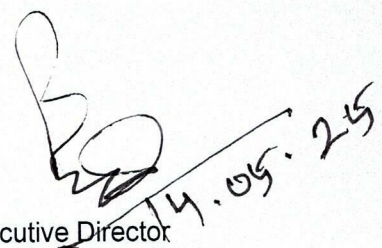
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and duties. The Total evaluated price shall be as under: Total Evaluated price = A + B, where A = Total price as per Price Schedule-I (BOQ) B = Loading for capitalization of losses as per Cl. 10.44, 10.66 of Sub-section 10, Cl. 29.22 of Sec-II, Vol-II. The Bidders may note that the prices quoted for Recommended spares in the price schedule will not be considered for Price Bid Evaluation. Any suo moto discounts and rebates after the opening of bids (Techno-commercial or price) shall not be considered for the purpose of ranking the offer, but if such a firm does become L1 at its original offer, such suo moto rebates shall be incorporated in the contract.	and duties. The Total evaluated price shall be as under: Total Evaluated price = A + B, where A = Total price as per Price Schedule-I (BOQ) B = Loading for capitalization of losses as per Cl. 10.44, 10.60 of Sub-section 10 of Sec-II, Vol-II. The Bidders may note that the prices quoted for Recommended spares in the price schedule will not be considered for Price Bid Evaluation. Any suo moto discounts and rebates after the opening of bids (Techno-commercial or price) shall not be considered for the purpose of ranking the offer, but if such a firm does become L1 at its original offer, such suo moto rebates shall be incorporated in the contract.
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All other terms and conditions of the Bid Document shall remain unchanged.


Executive Director
Contracts & Procurement
NEEPCO, Shillong.