

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING AUGUST 31st 2020 (PROVISIONAL)

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/ estimated project cost	RECEIPT OF FUND							EXPENDITURE							Required Equity contribution/Pe rmanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)
			AS ON 31.03.2020		2020-21		AS ON 31.08.2020			UPTO 31.03.2020 (Actual)	DURING 2020-21				Adjustment	TOTAL AS ON 31.08.2020 (11+14+15)		
			Govt. BS Sub- ordinate loan	MTL Bond ECB DONER	During 31 Jul'20 Bond /DONER ECB Govt. Sub- ordinate loan	Upto Aug' (31.08.2020) Loss/Gain on FE	Govt. BS Sub- ordinate loan	LIC Bond ECB or Loss/gain on FE /DONER	TOTAL RECEIPT (8+9)		Opening balance as on July' 2020	During August (31.08.2020)		Upto. 31.08.2020 (11+12+13)				
												Construction	O&M					
1	2	3	4	5	6	7	8	9	10	11	12	12	13	14	15	16	17	18
A	COMMISSIONED PROJECTS: CAPEX																	
1	Kopili H.E.Project										277.00		0.00	277.00		277.00	277.00	
2	Doyang H.E.Project										0.00			0.00		0.00	0.00	
3	Ranganadi H.E.Project										24.14		2.46	26.60		26.60	26.60	
4	Assam Gas Based Power Project										20.79			20.79		20.79	20.79	
5	Agartala Gas Turbine Power Project										0.00			0.00		0.00	0.00	
6	TGBPP										0.00			0.00		0.00	0.00	
7	Corporate & Other Offices										3.82		16.00	19.82		19.82	19.82	
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.75	0.00	18.46	344.21		344.21	344.21	0.00
B	ON GOING PROJECTS: MOP SCHEMES																	
1	Kameng H.E.Project	792734.00	87170.00	40000.00 464718.25	10000.00 20000.00		87170.00	50000.00 484718.25	621888.25	794697.61	14534.38	1033.89		15568.26		810265.87		(188377.62)
2	Pare H.E Project	165674.00	20620.25	30000.00 78951.89			20620.25	30000.00 78951.89	129572.14	171391.68	0.00	0.00		0.00		171391.68		(41819.54)
3	Tripura Gas Turbine Project.	106224.00		34454.17 39339.82	(2400.00)			32054.17 39339.82	71393.99	115518.02	0.00	0.00		0.00		115518.02	(44124.03)	
4	Tuirial H.E.Project.	142247.00	16404.00 29196.42	30000.00 51507.58			16404.00 29196.42	30000.00 51507.58	127108.00	144284.02	0.00	0.00		0.00		144284.02		(17176.02)
5	Agartala Gas Turbine Ext.Project	36525.00		27632.97				27632.97	27632.97	35062.69	0.00	0.00		0.00		35062.69	(7429.72)	
6	R&M, Khandong Power Station	5022.30						0.00	0.00	5629.51	0.00	0.00		0.00		5629.51	5629.51	
C	S & I SCHEMES:																	
1	i) S & I Guwahati/others		1737.84				1737.84	0.00	1737.84	13.66	8.87	6.75		15.62		29.28		(2217.14)
	ii) Manipur S & I									0.00	0.00			0.00	0.00			
	iii)Salim S&I									4.48	0.00			0.00	4.48			
	iv) Lunglei S&I Mizoram (S&I)									0.00	0.00			0.00	0.00			
	v) Killing H.E.P									0.00	0.00			0.00	0.00			
	vi) Upper Siang Stage II									616.33	0.00	0.00		0.00	616.33			
	vii) DDUGJYV									0.00	0.00			0.00	0.00			
	viii) S&I Bichum Basin									253.52	0.00			0.00	253.52			
	xi) S&I Rupa									133.17	0.00	0.00		0.00	133.17			
	x) Kurung HEP (AP) Upfront fee									278.64	9.87	3.23		13.10	291.74			
	xi) Wah Umiam Stage-III (85 MW)									2522.85	76.92	26.69		103.61	2626.46			
	xii) S&I 120 MW Rangit IV HEP. Sikkim									(20.01)	1.33	0.00		1.33	(18.68)			
2	Tipaimukh H.E.Project		408.00				408.00		408.00	1858.33	0.00			0.00	1858.33		(1450.33)	
3	Tuivai H.E.Project		2000.00				2000.00		2000.00	2254.01	0.00	0.00		0.00	2254.01		(254.01)	
4	Garohills Coal Based Thermal PP	270000.00							0.00	79.76	0.00			0.00	79.76		(79.76)	
D	R.E PROJECTS OWNED:																	
1	Solar PP, TGBPP	4698.00		2800.00				2800.00	2800.00	3841.75	0.00	0.00	0.00		0.00	3841.75		(1041.75)
2	Solar PP, Lanka	1600.00							0.00	0.00	0.00			0.00	0.00	0.00		
3	Solar PP, KHEP								0.00	0.00	0.00			0.00	0.00	0.00		
E	JOINT VENTURE PROJECTS:								0.00	0.00				0.00				
1	J.V. with Waaneep Solar Pvt.	0.00						0.00	0.00	0.00	0.00			0.00		0.00	0.00	
1	Solar Power 200 MW Odisha	0.00							0.00	4.24	0.00	0.00		0.00		4.24	4.24	
2	KSK Dibbin-HEP (Pvt. Ltd)	0.00		379.00	0.00			379.00	379.00	2035.00	0.00			0.00		1656.00	1277.00	
	TOTAL - (B+C+D+E)		157536.51	799783.68	27600.00	0.00	157536.51	827383.68	984920.19	1280459.26	14631.37	1070.56	0.00	15701.92		1295782.18	(44643.00)	(252416.17)
	GRAND TOTAL		157536.51	799783.68	27600.00	0.00	157536.51	827383.68	984920.19	1280459.26	14957.12	1070.56	18.46	16046.13	0.00	1296126.39	(44298.79)	(252416.17)