

**NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED**  
**FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 30th SEPTEMBER 2018 (PROVISIONAL)**

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/estimated project cost	RECEIPT OF FUND							EXPENDITURE						Required Equity Contribution/Permanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)	
			AS ON 31.03.2018		2018-19		AS ON 30.09.2018			DURING 2018-19					TOTAL AS ON 30.09.2018 (11+14+15)			
			Govt. BS	STL	Upto Sep' 2018 Bond /DONER	Upto September (30.09.2018)	Govt. BS	LIC	TOTAL RECEIPT	UPTO 31.03.2018 (Actual)	DURING SEPTEMBER (30.09.2018)			Adjustment				
			Sub-ordinate loan	Bond	ECB	STL or Loss/Gain on FE	Sub-ordinate loan	Bond	(8+9)		Opening balance Upto August' 2018	Construction	O&M		Upto. 30.09.2018 (11+12+13)			
4	5	6	7	8	9	10	11	12	12	13	14	15	16	17	18			
<b>A</b>	<b>COMMISSIONED PROJECTS: CAPEX</b>																	
1	Kopili H.E.Project										627.70		329.78	957.48	957.48	957.48		
2	Doyang H.E.Project										157.63			157.63	157.63	157.63		
3	Ranganadi H.E.Project										320.33		(37.43)	282.90	282.90	282.90		
4	Assam Gas Based Power Project										89.50			89.50	89.50	89.50		
5	Agartala Gas Turbine Power Project										0.35			0.35	0.35	0.35		
6	TGBPP										0.25		0.41	0.66	0.66	0.66		
7	Corporate & Other Offices										11.56		12.09	23.65	23.65	23.65		
	<b>TOTAL - A</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1207.32</b>	<b>0.00</b>	<b>304.85</b>	<b>1512.17</b>	<b>1512.17</b>	<b>1511.51</b>	<b>0.00</b>	
<b>B</b>	<b>ON GOING PROJECTS: MOP SCHEMES</b>																	
1	Kameng H.E.Project	617996.00	87170.00	12000.00	0.00	(12000.00)	87170.00	0.00	507988.25	649653.88	13834.34	15408.01		29242.35	678896.23	(170907.98)		
2	Pare H.E Project	133776.00	17220.25	30000.00	4000.00	(4000.00)	20620.25	0.00	129557.35	161816.01	4161.79	705.16		4866.95	166682.96	(37125.61)		
3	Tripura Gas Turbine Project.	107831.00		34454.17	38124.46	1215.36		34454.17	73793.99	105498.05	90.34	9.11		99.45	105597.50	0.00		
4	Tuirial H.E.Project.	132943.00	13704.00	4000.00	30000.00	(4000.00)	16404.00	0.00	127108.00	145580.48	1488.09	(1285.46)		202.63	145783.11	(18675.11)		
5	Agartala Gas Turbine Ext.Project	36525.00	0.00	26779.28		853.69		27632.97	27632.97	35061.13	0.00	1.56		1.56	35062.69	0.00		
6	R&M, Khandong Power Station	5022.30						0.00	0.00	5413.94	0.00	142.00		142.00	5555.94	5555.94		
<b>C</b>	<b>S &amp; I SCHEMES:</b>																	
1	i) S & I Guwahati/others									1.35	66.44	27.73		94.17	95.52			
	ii) Manipur S & I									0.00	0.00			0.00	0.00			
	iii)Salim S&I									4.48	0.00			0.00	4.48			
	iv) Lunglei S&I Mizoram (S&I)									0.00	0.00			0.00	0.00			
	v) Killing H.E.P									589.64	0.00			0.00	589.64			
	vi) Upper Siang Stage II		1737.84				1737.84	0.00	1737.84	10677.44	1.07	0.00		1.07	10678.51	(12426.79)		
	vii) DDUGJVY									142.32	0.00			0.00	142.32			
	viii) S&I Bichum Basin									253.52	0.00			0.00	253.52			
	xi) S&I Rupa									669.42	0.00	0.00		0.00	669.42			
	x) Kurung HEP (AP) Upfront fee									167.46	24.84	5.02		29.86	197.32			
	xi) Wah Umiam Stage-III (85 MW)									1830.14	198.29	41.72		240.01	2070.15			
2	Tipaimukh H.E.Project		408.00				408.00		408.00	1857.79	0.00			0.00	1857.79	(1449.79)		
3	Tuivai H.E.Project		2000.00				2000.00		2000.00	2254.01	0.00			0.00	2254.01	(254.01)		
4	Garo Hills Coal Based Thermal PP	270000.00							0.00	79.76	0.00			0.00	79.76	(79.76)		
<b>D</b>	<b>R.E PROJECTS OWNED:</b>																	
1	Solar PP, TGBPP	4698.00		2800.00				2800.00	2800.00	3792.38	0.00	0.00		0.00	3792.38	(992.38)		
2	Solar PP, Lanka	1600.00							0.00	0.00	0.00			0.00	0.00	0.00		
3	Solar PP, KHEP								0.00	0.00	0.00			0.00	0.00	0.00		
<b>E</b>	<b>JOINT VENTURE PROJECTS:</b>																	
1	J.V. with Waaneep Solar Pvt.	0.00						0.00	0.00	0.00	0.00			0.00	0.00	0.00		
1	Solar Power 200 MW Odisha	0.00							0.00	4.24	0.00	0.00		0.00	4.24	4.24		
2	KSK Dibbin-HEP (Pvt. Ltd)	0.00			379.00			379.00	379.00	2793.00	0.00			0.00	2414.00	2035.00		
	<b>TOTAL - (B+C+D+E)</b>		<b>151436.51</b>	<b>717920.76</b>	<b>22412.97</b>	<b>(18364.84)</b>	<b>157536.51</b>	<b>715868.89</b>	<b>873405.40</b>	<b>1128140.44</b>	<b>19865.20</b>	<b>15054.85</b>	<b>0.00</b>	<b>34920.05</b>	<b>1162145.24</b>	<b>7595.18</b>	<b>(241911.43)</b>	
	<b>GRAND TOTAL</b>		<b>151436.51</b>	<b>717920.76</b>	<b>22412.97</b>	<b>(18364.84)</b>	<b>157536.51</b>	<b>715868.89</b>	<b>873405.40</b>	<b>1128140.44</b>	<b>21072.52</b>	<b>15054.85</b>	<b>304.85</b>	<b>36432.22</b>	<b>536.25</b>	<b>1163657.41</b>	<b>9106.69</b>	<b>(241911.43)</b>

Total IR expenditure for Construction Projects Rs.

249506.61

Foreign Currency Gain / Loss after COD (Q2 position)		30.09.2018
Particulars	Opening Bal	Closing Bal
ECB (TGBPP)	39339.82	1316.18
ECB (AGTP)	27632.97	924.50
KfW (PareHEP)	78937.10	3404.84
		82341.94