

**NORTH EASTERN ELECTRIC CORPORATION LIMITED**  
**FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 31 OCTOBER 2017 (PROVISIONAL)**

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE					Required Equity contribution/Permanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoverable in future)		
				AS ON 31.03.2017		2017-18		AS ON 31.10.2017		UPTO 31.03.2017 (Actual)	DURING 2017-18			TOTAL AS ON 31.10.2017 (11+15)				
				Govt. BS	LIC	Bond /DONER	Upto 31 Oct' 2017	Govt. BS	LIC		TOTAL RECEIPT	During October (31.10.2017)					Upto Oct 31.10.2017 (12+13+14)	
												Sub-ordinate loan	Bond					ECB
5	6	7	8	8	9	10	11	12	13	14	15	16	17	18				
<b>A COMMISSIONED PROJECTS: CAPEX</b>																		
1	Kopili H.E.Project		7085.52								595.91	29.71	625.62	625.62	625.62			
2	Doyang H.E.Project		1742.00								223.67	12.96	236.63	236.63	236.63			
3	Ranganadi H.E.Project		2957.97								118.68	0.17	118.85	118.85	118.85			
4	Assam Gas Based Power Project		2186.00								1.27	1.27	1.27	1.27	1.27			
5	Agartala Gas Turbine Power Project		4358.00								1078.63	10.29	1088.92	1088.92	1088.92			
6	Corporate & Other Offices		5545.51								196.96	20.36	217.32	217.32	217.32			
	<b>TOTAL - A</b>		<b>23875.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2215.12</b>	<b>0.00</b>	<b>73.49</b>	<b>2288.61</b>	<b>2288.61</b>	<b>2288.61</b>	<b>0.00</b>	
<b>B ON GOING PROJECTS: MOP SCHEMES</b>																		
1	Kameng H.E.Project	617996.00	91419.00	77570.00	0.00		12000.00	77570.00	12000.00	463433.23	555364.86	41823.25	1903.51		43726.76	599091.62		(135658.39)
2	Pare H.E Project	133776.00	19308.00	17220.25	30000.00		4000.00	17220.25	4000.00	112681.53	137382.88	12595.78	893.48		13489.26	150872.14		(38190.61)
3	Tripura Gas Turbine Project.	107831.00	6829.00		34454.17		181.62		34454.17	72890.23	99423.79	712.76	984.96		1697.72	101121.51		28412.90
4	Tuirial H.E.Project.	132943.00	17972.00	13704.00	30000.00		4000.00	13704.00	4000.00	95363.02	118344.27	9520.99	1017.23		10538.22	128882.49		(33519.47)
5	Agartala Gas Turbine Extension Project	36525.00	841.00		29196.42				30000.00	26870.58	32948.84	0.00	127.57		127.57	33076.41		6205.83
6	Renovation & Modernisation, Kopili Power Station	5022.30	11600.00		18462.60		127.57		18462.60	0.00	4868.94	0.00	0.00		0.00	4868.94		4868.94
<b>C S &amp; I SCHEMES:</b>																		
1	i) S & I Guwahati/others									980.53	94.31	13.16		107.47	1088.00			
	ii) Manipur S & I									3.47	0.00	0.00		0.00	3.47			
	iii) Salim S&I									0.00	0.00	0.00		0.00	0.00			
	iv) Lunglei S&I Mizoram (S&I)									(3.95)	0.00	0.00		0.00	(3.95)			
	v) Killing H.E.P									586.22	0.00	0.00		0.00	586.22			
	vi) Upper Siang Stage II		1561.00							11049.65	0.00	0.00		0.00	11049.65			
	vii) S&I Rokhia Gas Fired Tripura			1737.84						5.39	0.00	0.00		0.00	5.39			
	viii) S&I Baramura GTPP Tripura									5.39	0.00	0.00		0.00	5.39			
	ix) S&I (Solar Power Kargil)									44.94	0.00	0.00		0.00	44.94			
	x) Kurung HEP (AP) Upfront fee									110.36	12.57	2.01		14.58	124.94			
	xi) Mawphu Stage II (S&I)		5661.00							1352.32	133.12	26.18		159.30	1511.62			
2	Tipaimukh H.E.Project		0.00	408.00				408.00		1862.80	0.00	0.00		0.00	1862.80		(1454.80)	
3	Tuivai H.E.Project		0.00	2000.00				2000.00		2254.01	0.00	0.00		0.00	2254.01		(254.01)	
4	Garo Hills Coal Based Thermal Power Project.	270000.00	0.00							79.76	0.00	0.00		0.00	79.76		(79.76)	
<b>D R.E PROJECTS OWNED:</b>																		
1	Solar PP, TGBPP	4698.00	10.00		2800.00				2800.00	3219.34	48.90	0.00		48.90	3268.24		(468.24)	
2	Solar PP, Lanka	1600.00	1122.00							0.00	37.95	0.00		0.00	37.95		37.95	
3	Solar PP, KHEP		1802.00							0.00	0.00	0.00		0.00	0.00		0.00	
<b>E JOINT VENTURE PROJECTS:</b>																		
1	J.V. with Waaneep Solar Pvt.	0.00								8200.00	0.00			0.00	8200.00		8200.00	
2	Solar Power 200 MW Odisha	0.00	15000.00							0.00	0.58	0.00		0.58	0.58		0.58	
3	KSK Dibbin-HEP (Pvt. Ltd)	0.00								2793.00	0.00			0.00	2793.00		2793.00	
	<b>TOTAL - (B+C+D+E)</b>		<b>173125.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>0.00</b>	<b>25003.72</b>	<b>141836.51</b>	<b>636166.30</b>	<b>778184.43</b>	<b>980914.76</b>	<b>64942.26</b>	<b>4968.10</b>	<b>0.00</b>	<b>69910.36</b>	<b>1050825.12</b>	<b>50519.20</b>	<b>(222303.11)</b>
	<b>GRAND TOTAL</b>		<b>197000.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>0.00</b>	<b>25003.72</b>	<b>141836.51</b>	<b>636166.30</b>	<b>778184.43</b>	<b>980914.76</b>	<b>67157.38</b>	<b>4968.10</b>	<b>73.49</b>	<b>72198.97</b>	<b>1053113.73</b>	<b>52807.81</b>	<b>(222303.11)</b>

△ Includes Forex loss of KFW Rs. 4694.53 Lakhs

Total IR expenditure for Construction Projects Rs. 272822.31