

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 30th NOVEMBER 2018 (PROVISIONAL)

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/ estimated project cost	RECEIPT OF FUND							EXPENDITURE							Required Equity contribution/P ermanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)
			AS ON 31.03.2018		2018-19		AS ON 30.11.2018			UPTO 31.03.2018 (Actual)	DURING 2018-19				Adjustment	TOTAL AS ON 30.11.2018 (11+14+15)		
			Govt. BS Sub- ordinate loan	STL Bond ECB DONER	Upto 30 Nov' 2018 Bond /DONER ECB Govt. Sub- ordinate loan	Upto November (30.11.2018) STL or Loss/Gain on FE Δ	Govt. BS Sub- ordinate loan	LIC Bond ECB Δ STL or Loss/gain on FE /DONER	TOTAL RECEIPT (8+9)		Opening balance Upto October' 2018	During November (30.11.2018)		Upto. 30.11.2018 (11+12+13)				
												Construction	O&M					
1	2	3	4	5	6	7	8	9	10	11	12	12	13	14	15	16	17	18
A	COMMISSIONED PROJECTS: CAPEX																	
1	Kopili H.E.Project										1031.64			1031.64		1031.64	1031.64	
2	Doyang H.E.Project										189.40		1.98	191.38		191.38	191.38	
3	Ranganadi H.E.Project										288.28		533.24	821.52		821.52	821.52	
4	Assam Gas Based Power Project										89.50			89.50		89.50	89.50	
5	Agartala Gas Turbine Power Project										0.35			0.35		0.35	0.35	
6	TGBPP										0.66		5.46	6.12		6.12	6.12	
7	Corporate & Other Offices										33.29		5.58	38.87		38.87	38.87	
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1633.12	0.00	546.26	2179.38		2179.38	2173.26	0.00
B	ON GOING PROJECTS: MOP SCHEMES																	
1	Kameng H.E.Project	617996.00	87170.00	↓ 12000.00 ↑ 420818.25	0.00 30000.00	(12000.00)	87170.00	↓ 0.00 ↑ 450818.25	537988.25	649653.88	30958.65	3282.21		34240.86		683894.74		(145906.49)
2	Pare H.E Project	133776.00	17220.25	↑ 30000.00 ↓ 4000.00 ⊖ 63437.02	3400.00 30000.00 ⊖ 15933.97	(4000.00) (419.10)	20620.25	↑ 30000.00 ↓ 0.00 ⊖ Δ 78951.89	129572.14	161816.01	4930.38	103.66		5034.04		166850.05		(37277.91)
3	Tripura Gas Turbine Project.	107831.00		↑ 34454.17 ⊖ 38124.46		Δ 1215.36		↑ 34454.17 ⊖ Δ 39339.82	73793.99	105498.05	99.45	16.42		115.87		105613.92	⊖ (31819.93)	
4	Tuirial H.E.Project.	132943.00	13704.00 ↓ 4000.00 ⊖ 29196.42	0.00 30000.00	2700.00	(4000.00)	16404.00 ↓ 0.00 ⊖ 29196.42	0.00 30000.00	127108.00	145580.48	202.63	0.00		202.63		145783.11		(18675.11)
5	Agartala Gas Turbine Ext.Project	36525.00		⊖ 26779.28		Δ 853.69		⊖ Δ 27632.97	27632.97	35061.13	1.56	0.00		1.56		35062.69	⊖ (7429.72)	
6	R&M, Khandong Power Station	5022.30						0.00	0.00	5413.94	142.00	0.00		142.00		5555.94	⊖ 5555.94	
C	S & I SCHEMES:																	
1	i) S & I Guwahati/others		1737.84				1737.84		1737.84		1.35	102.17	9.27	111.44		112.79		(12484.19)
	ii) Manipur S & I										0.00	0.00		0.00		0.00		
	iii)Salim S&I										4.48	0.00		0.00		4.48		
	iv) Lunglei S&I Mizoram (S&I)										0.00	0.00		0.00		0.00		
	v) Killing H.E.P										589.64	0.00		0.00		589.64		
	vi) Upper Siang Stage II										10677.44	1.07	0.00	1.07		10678.51		
	vii) DDUGJVY										142.32	0.00		0.00		142.32		
	viii) S&I Bichum Basin										253.52	0.00		0.00		253.52		
	xi) S&I Rupa										669.42	0.00	0.00	0.00	536.25	133.17		
	x) Kurung HEP (AP) Upfront fee										167.46	32.57	0.00	32.57		200.03		
	xi) Wah Umiam Stage-III (85 MW)										1830.14	258.72	18.71	277.43		2107.57		
2	Tipaimukh H.E.Project		408.00				408.00		408.00	1857.79	0.00			0.00		1857.79		(1449.79)
3	Tuivai H.E.Project		2000.00				2000.00		2000.00	2254.01	0.00			0.00		2254.01		(254.01)
4	Garohills Coal Based Thermal PP	270000.00							0.00	79.76	0.00			0.00		79.76		(79.76)
D	R.E PROJECTS OWNED:																	
1	Solar PP, TGBPP	4698.00		↑ 2800.00				↑ 2800.00	2800.00	3792.38	0.00	0.00		0.00		3792.38		(992.38)
2	Solar PP, Lanka	1600.00							0.00	0.00	0.00			0.00		0.00	⊗ 0.00	
3	Solar PP, KHEP								0.00	0.00	0.00			0.00		0.00	⊗ 0.00	
E	JOINT VENTURE PROJECTS:								0.00		0.00			0.00				
1	J.V. with Waaneep Solar Pvt.	0.00						0.00	0.00	0.00	0.00			0.00		0.00	⊗ 0.00	
1	Solar Power 200 MW Odisha	0.00							0.00	4.24	6.30	0.00		6.30		10.54	⊗ 10.54	
2	KSK Dibbin-HEP (Pvt. Ltd)	0.00			379.00			379.00	379.00	2793.00	0.00			0.00		2414.00	⊗ 2035.00	
	TOTAL - (B+C+D+E)		151436.51	717920.76	52412.97	(18350.05)	157536.51	745883.68	903420.19	1128140.44	36735.50	3430.27	0.00	40165.77		1167390.96	(31648.17)	(217119.64)
	GRAND TOTAL		151436.51	717920.76	52412.97	(18350.05)	157536.51	745883.68	903420.19	1128140.44	38368.62	3430.27	546.26	42345.15	536.25	1169570.34	(29474.91)	(217119.64)

Total IR expenditure for Construction Projects Rs. 185471.47

Foreign Currency Gain / Loss after COD (Q2 position)		30.09.2018	
Particulars	Opening Bal	Loss/ Gain	Closing Bal
ECB (TGBPP)	39339.82	1316.18	40656.00
ECB (AGTP)	27632.97	924.50	28557.47
KfW (PareHEP)	78951.89	3404.84	82356.73