NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING NOVEMBER, 30ST 2024 (PROVISIONAL)

(Rs. In Lakh)

SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND							EXPENDITURE						Balance of Expenditure from Internal Resource (IR)
				AS ON 31.03.2024		2024-25		AS ON 30.11.2024									
				Govt. BS Sub-ordinate loan	MTL Bond ECB DONER	During 31st ,November'2 Bond /DONER ECB STL/TL Govt. Sub-ordinate loan	During April (30.11.2024) Loss/Gain on FE	Govt. BS DONER	LIC Bond STL/TL ECB or Loss/gain on FF GOI Sub-ordinate Loan	TOTAL RECEIPT (8+9)	UPTO 31.03.2024 (Provisional)	DURING 2024-25				TOTAL AS ON 30.11.2024 (11+15)	
												Openning balance as on 31st October' 2024	During November (30.11.2024) Construction	O&M	Upto. 30.11.2024 (11+12+13+14)		
1	2	3	4	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)
A	**O & M : CAPEX**									0							
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)
	Kopili H.E.Project (50 MW)									0	14592.25				0.00	14592.25	(14592.25)
	Kopili H.E.Project (25 MW)									0	25183.97				0.00	25183.97	(25183.97)
2	Doyang H.E.Project		1742.00							0	80564.14	112.00		34.00	146.00	80710.14	(80710.14)
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800.00	171850.65	1039.00		233.00	1272.00	173122.65	(165322.65)
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800.00	195912.83	2044.00		40.00	2084.00	197996.83	(194196.83)
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55	2497.00			2497.00	61811.55	(61811.55)
6	TGBPS		0.00							0	19338.79	1424.00		60.00	1484.00	20822.79	(20822.79)
7	Pare HEP Station									0	23500.29	301.00		243.00	544.00	24044.29	(24044.29)
8	Kameng HEP Station									0	7242.00	0.00			0.00	7242.00	(7242.00)
9	Tuirial H.E. Station									0	18680.27	249.00		42.00	291.00	18971.27	(18971.27)
10	Corporate & Other Offices		5545.51							0	13851.54	447.00		232.00	679.00	14530.54	(14530.54)
	TOTAL - A		**23875.00**	**0.00**	**0.00**	**11600.00**	**0.00**	**0.00**	**11600.00**	**11600.00**	**634859.29**	**8113.00**		**884.00**	**8997.00**	**643856.29**	**(632256.29)**
B	**CONSTRUCTION: CAPEX**																
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47 218507.67	(56885.29) 35735.27	(4625.00)	87170.00	162260.18 249617.94	499048.12	840447.00	1900.00		100.00	2000.00	842447.00	(343398.88)
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00 33383.29	5300.00 (3595.31)		20620.25	35300.00 29787.98	85708.23	165674.00				0.00	165674.00	(79965.77)
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83 0.00	2100.00			3294.83 0.00	3294.83	106224.00				0.00	106224.00	(102929.17)
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00 0.00 29196.42	29196.42 6646.53 36737.50	3692.52 (3692.52)		16404.00 29196.42	29196.42 10339.05 33044.98	118180.87	142247.00				0.00	142247.00	(24066.13)
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00	0.00		5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)
6	Kopili Power Station (25 MW)	0.00	11600.00							0.00	4263.08	448.00		0.00	448.00	4711.08	(4711.08)
7	Kopili Power Station (50 MW)	27774.00								0.00	12498.38	8886.00		0.00	8886.00	21384.38	(21384.38)
8	Kopili RR&M (200 MW)	82412.00	11600.00		98000.00	(6000.00)			92000.00	92000.00	117015.39	1505.00		0.00	1505.00	118520.39	(26520.39)
C	**S & I SCHEMES/PIPELINE PROJECTS:**									0.00							
	i) S & I Guwahati/others										128.86	0.00			0.00	128.86	
	ii) Manipur S & I										0.00	0.00			0.00	0.00	
	iii)Salim S&I										4.48	0.00			0.00	4.48	
	iv) Upper Siang Stage II		=1561.00								616.33	0.00			0.00	616.33	
1	v) S & I Leh			1737.84				1737.84	276.38	2014.22	2.62	0.00			0.00	2.62	
	vi) S&I Bichum Basin										253.52	0.00			0.00	253.52	(5988.23)
	vii) S&I Rupa										133.17	0.00			0.00	133.17	
	viii) Kurung HEP (AP) Upfront fee										1419.95	238.00	74.00		312.00	1731.95	
	ix) Wah Umiam Stage-III (85 MW)		5661.00								4689.13	253.00	101.00		354.00	5043.13	
	x) Melling S&I										108.40	0.00			0.00	108.40	
	xi) S&I 120 MW Rangit IV HEP. Sikkim										(20.01)	0.00			0.00	(20.01)	
	xii) ED, Arunachal										13.37	0.00			0.00	13.37	(13.37)
	xiiI) Nafra HEP (120 MW), Arunachal										29.52	0.00			0.00	29.52	(29.52)
	xiv) Tato-II HEP (700 MW)				15000.00	7500.00			22500.00	22500.00	28034.24	1379.90	719.00		2098.90	30133.14	(7633.14)
	xv) Tato-I HEP (240 MW)								1765.27	1765.27	3360.89	217.00	181.00		398.00	3758.89	(1993.62)
	xvi) Heo HEP (240 MW)								1905.35	1905.35	3722.90	103.00	140.00		243.00	3965.90	(2060.55)
	xvii)Naying											0.00			0.00		
	xviii)300MW Grid Solar PV Project-Bikaner								17088.00	17088.00	0.00	17305.00	0.00		17305.00	17305.00	(217.00)
2	Tipaimukh H.E.Project		0.00	408.00				408.00		408.00	1849.23				0.00	1849.23	(1441.23)
3	Tuivai H.E.Project		0.00	2000.00				2000.00		2000.00	2254.01				0.00	2254.01	(254.01)
D	**R.E PROJECTS OWNED:**														0.00		
1	Solar PP, TGBPP	4698.00	10.00		560.00 1008.00				560.00 1008.00	1568.00	3841.74				0.00	3841.74	(2273.74)
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00
	TOTAL - (B+C+D)		**168164.00**	**157536.51**	**689379.71**	**(21145.33)**	**(4625.00)**	**157536.51**	**695044.38**	**852580.89**	**1475336.20**	**32234.90**	**1215.00**	**100.00**	**33549.90**	**1508886.10**	**(656305.21)**
	Short term Loan: State Bank of India				**30000.00**				**10000.00**	**10000.00**	**0.00**	**0.00**			**0.00**	**0.00**	**10000.00**
	GRAND TOTAL		**192039.00**	**157536.51**	**719379.71**	**(9545.33)**	**(4625.00)**	**157536.51**	**716644.38**	**874180.89**	**2110195.49**	**40347.90**	**1215.00**	**984.00**	**42546.90**	**2152742.39**	**(1278561.50)**