

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING OCTOBER, 31ST 2024 (PROVISIONAL)

(Rs. In Lakh)																						
SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE						Balance of Expenditure from Internal Resource (IR)						
				AS ON 31.03.2024		2024-25		During April (31.10.2024)	AS ON 31.10.2024			UPTO 31.03.2024 (Provisional)	DURING 2024-25				TOTAL AS ON 31.10.2024 (11+15)					
				Govt. BS	MTL	Bond /DONER	ECB		STL/TL	Govt. Sub-ordinate loan	Loss/Gain on FE		DONER	LIC	Bond			STL/TL	TOTAL RECEIPT	Opening balance as on 30th September' 2024	During Octotber (31.10.2024)	
																					Sub-ordinate loan	Bond
1	2	3	4	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)					
A	O & M : CAPEX									0												
1	Kopilil H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)					
	Kopilil H.E.Project (50 MW)									0	14592.25				0.00	14592.25	(14592.25)					
	Kopilil H.E.Project (25 MW)									0	25183.97				0.00	25183.97	(25183.97)					
2	Doyang H.E.Project		1742.00							0	80564.14	101.00		11.00	112.00	80676.14	(80676.14)					
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800.00	171850.65	941.00		98.00	1039.00	172889.65	(165089.65)					
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800.00	195912.83	1909.00		135.00	2044.00	197956.83	(194156.83)					
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55	1868.00		629.00	2497.00	61811.55	(61811.55)					
6	TGBPS		0.00							0	19338.79	1424.00		0.00	1424.00	20762.79	(20762.79)					
7	Pare HEP Station									0	23500.29	293.00		8.00	301.00	23801.29	(23801.29)					
8	Kameng HEP Station									0	7242.00	0.00			0.00	7242.00	(7242.00)					
9	Tuirial H.E. Station									0	18680.27	249.00		0.00	249.00	18929.27	(18929.27)					
10	Corporate & Other Offices		5545.51							0	13851.54	415.00		32.00	447.00	14298.54	(14298.54)					
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	7200.00		913.00	8113.00	642972.29	(631372.29)					
B	CONSTRUCTION: CAPEX																					
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47	(56885.29)		87170.00	162260.18	503172.12	840447.00	1781.00		119.00	1900.00	842347.00	(339174.88)					
					218507.67	35735.27	(501.00)		253741.94													
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00	5300.00		20620.25	35300.00	86339.52	165674.00				0.00	165674.00	(79334.48)					
					33383.29	(2964.02)			30419.27													
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83	2100.00			3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)					
					0.00				0.00													
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00	29196.42			16404.00	29196.42	118180.87	142247.00				0.00	142247.00	(24066.13)					
				0.00	29196.42				29196.42													
					6646.53	3692.52			10339.05													
					36737.50	(3692.52)			33044.98													
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00	0.00		5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)					
6	Kopilil Power Station (25 MW)	0.00	11600.00							0.00	4263.08	448.00		0.00	448.00	4711.08	(4711.08)					
7	Kopilil Power Station (50 MW)	27774.00								0.00	12498.38	4184.00		2173.00	6357.00	18855.38	(18855.38)					
8	Kopilil RR&M (200 MW)	82412.00	11600.00		98000.00	(6000.00)			92000.00	92000.00	117015.39	1196.00		309.00	1505.00	118520.39	(26520.39)					
C	S & I SCHEMES/PIPELINE PROJECTS:									0.00												
1	i) S & I Guwahati/others	=1561.00	1737.84	1737.84	276.38	2014.22				128.86	0.00				0.00	128.86						
	ii) Manipur S & I							0.00	0.00			0.00	0.00									
	iii)Salim S&I							4.48	0.00			0.00	4.48									
	iv) Upper Siang Stage II							616.33	0.00			0.00	616.33									
	v) S & I Leh							2.62	0.00			0.00	2.62									
	vi) S&I Bichum Basin							253.52	0.00			0.00	253.52									
	vii) S&I Rupa							133.17	0.00			0.00	133.17									
	viii) Kurung HEP (AP) Upfront fee							1419.95	216.00	22.00		238.00	1657.95									
	ix) Wah Umiam Stage-III (85 MW)						5661.00		4689.13	221.00	32.00		253.00	4942.13								
	x) Melling S&I								108.40	0.00			0.00	108.40								
	xi) S&I 120 MW Rangit IV HEP. Sikkim			(20.01)	0.00			0.00	(20.01)													
	xii) ED, Arunachal				13.37	0.00			0.00	13.37		(13.37)										
	xiii) Nafra HEP (120 MW), Arunachal				29.52	0.00			0.00	29.52		(29.52)										
	xiv) Tato-II HEP (700 MW)																					
xv) Tato-I HEP (240 MW)																						
xvi) Heo HEP (240 MW)																						
xvii)Naying																						
xviii)300MW Grid Solar PV Project- Bikaner																						
2	Tipaimukh H.E.Project	0.00	408.00					408.00		408.00	1849.23				0.00	1849.23	(1441.23)					
3	Tuival H.E.Project	0.00	2000.00					2000.00		2000.00	2254.01				0.00	2254.01	(254.01)					
D	R.E PROJECTS OWNED:														0.00							
1	Solar PP, TGBPP	4698.00	10.00		560.00	1008.00			560.00	1568.00	3841.74				0.00	3841.74	(2273.74)					
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00					
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00					
	TOTAL - (B+C+D)		168164.00	157536.51	689379.71	(20514.04)	(501.00)	157536.51	699799.67	857336.18	1475336.20	26989.90	115.00	2601.00	29705.90	1505042.10	(647705.92)					
	Short term Loan: State Bank of India				30000.00				20000.00	20000.00	0.00	0.00			0.00	0.00	20000.00					
	GRAND TOTAL		192039.00	157536.51	719379.71	(8914.04)	(501.00)	157536.51	731399.67	888936.18	2110195.49	34189.90	115.00	3514.00	37818.90	2148014.39	(1259078.21)					