

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING SEPTEMBER 30TH, 2024 (PROVISIONAL)

SL.	NAME OF PROJECT	Latest approved/pro osed estimate project cost	p d Target 2017-18 (MOU Excellent)	R E C E I P T O F F U N D										E X P E N D I T U R E						Balance of Expenditure from Internal Resource (IR)
				AS ON 31.03.2024			2024-25		AS ON 30.09.2024			UPTO 31.03.2024 (Provisional)	DURING 2024-25				TOTAL AS ON 30.09.2024 (11+15)			
				Govt. BS Sub- ordinate loan	MTL Bond ECB DONER	During 30th ,September 2024-25 ECB /DONER ST/TL Govt. Sub- ordinate loan	During April (30.09.2024) Loss/Gain on FE DONER	Govt. BS Bond LIC ST/TL ECB or Loss/gain on FE GOI Sub-ordinate Loan	TOTAL RECEIPT (8+9)	Opening balance as on 31st August' 2024	During August (30.09.2024)		Upto. 30.09.2024 (11+12+13+ 14)							
											Construction			O&M						
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10-16)				
A O & M : CAPEX																				
1	Kopili H.E Project (200 MW)		7085.52						0	4828.01					0.00	4828.01	(4828.01)			
	Kopili H.E Project (50 MW)								0	14592.25						14592.25	(14592.25)			
	Kopili H.E Project (25 MW)								0	25183.97						25183.97	(25183.97)			
2	Doyang H.E Project		1742.00						0	80564.14	100.00		1.00		101.00	80665.14	(80665.14)			
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800	171850.65	922.00	19.00		941.00	172791.65	(164991.65)			
4	Assam Gas Based Power Station		2186.00			3800.00			3800	195912.83	1755.00	154.00			1909.00	197821.83	(194021.83)			
5	Agartala Gas Turbine Power Station		4358.00						0	59314.55	1739.00	129.00			1868.00	61182.55	(61182.55)			
6	TGBPS		0.00						0	19338.79	1103.00	321.00			1424.00	20762.79	(20762.79)			
7	Pare HEP Station								0	23500.29	258.00	35.00			283.00	23793.29	(23793.29)			
8	Kameng HEP Station								0	7242.00	0.00				0.00	7242.00	(7242.00)			
9	Tuirial H.E. Station								0	18680.27	26.00	223.00			249.00	18929.27	(18929.27)			
10	Corporate & Other Offices		5545.51						0	13851.54	300.00	115.00			415.00	14266.54	(14266.54)			
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	4586.00	0.00	997.00	7200.00	642059.29	(630459.29)			
B CONSTRUCTION: CAPEX																				
1	Kameng H.E.Project	840447.00	91419.00	+ 87170.00	219145.47	(56885.29)	+	87170.00	162260.18	503673.12	840447.00	1382.00	399.00		1781.00	842228.00	(338554.88)			
				+	218507.67	35735.27	+		254242.94											
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00	5300.00		20620.25	35300.00	87100.74	165674.00				0.00	165674.00	(78573.26)			
					33383.29	(2202.80)			31180.49											
3	Tripura Gas Turbine Project.	106224.00	6829.00	+ 0	1194.83	2100.00	+		3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)			
				+	0.00		+		0.00											
4	Tuirial H.E.Project.	142247.00	17972.00	29196.42	16404.00	29196.42		29196.42	29196.42	118180.87	142247.00				0.00	142247.00	(24066.13)			
				+	0.00	6646.53	+		10339.05											
				+	36737.50	(3692.52)	+		33044.98											
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00		0.00	5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)			
6	Kopili Power Station (25 MW)	0.00	11600.00							0.00	4263.08	330.00	118.00		448.00	4711.08	(4711.08)			
7	Kopili Power Station (50 MW)	27774.00								0.00	12498.38	3968.00	216.00		4184.00	16682.38	(16682.38)			
8	Kopili RR&M (200 MW)	82412.00	11600.00		98000.00	(4000.00)			94000.00	94000.00	117015.39	1490.00	(294.00)		1196.00	118211.39	(24211.39)			
C S & I SCHEMES/PIPELINE PROJECTS:																				
	i) S & I Guwahati/Others			1737.84				1737.84			128.86	0.00			0.00	128.86				
	ii) Manipur S & I										0.00	0.00			0.00	0.00				
	iii)Salm S&I										4.48	0.00			0.00	4.48				
	iv) Upper Siang Stage II		1561.00								616.33	0.00			0.00	616.33				
	v) S & I Loh										2.62	0.00			0.00	2.62				
	vi) S&I Bichum Basin										253.52	0.00			0.00	253.52				
	vii) S&I Rupai										133.17	0.00			0.00	133.17				
	viii) Kurung HEP (AP) Upfront fee										1419.95	175.00	41.00		216.00	1635.95				
	ix) Wuh Umiam Stage-III (85 MW)		5661.00								4689.13	211.00	10.00		221.00	4910.13				
	x) Melling S&I										108.40	0.00			0.00	108.40				
	xi) S&I 120 MW Rangit IV HEP, Sikkim										(20.01)	0.00			0.00	(20.01)	(5759.23)			
	xii) ED, Arunachal										13.37	0.00			0.00	13.37	(13.37)			
	xiii) Nafra HEP (120 MW), Arunachal										29.52	0.00			0.00	29.52	(29.52)			
	xiv) Tato-II HEP (700 MW)										25427.33	1003.90	326.00		1329.90	26757.23	(4257.23)			
	xv) Tato-I HEP (240 MW)									1765.27	5969.68	224.00	-16.00		208.00	6177.68	(4412.41)			
	xvi) Heo HEP (240 MW)									1905.35	3722.90	98.00	3.00		101.00	3823.90	(1918.55)			
	xvii)Naying											104.00	-104.00			0.00				
	xviii)300MW Grid Solar PV Project- Bikaner				15000.00	7500.00			17088.00	17088.00	0.00	17290.00	15.00		17305.00	17305.00	(217.00)			
2	Tipaimukh H.E Project		0.00	408.00				408.00		408.00	1849.23				0.00	1849.23	(1841.23)			
3	Tuivai H.E Project		0.00	2000.00				2000.00		2000.00	2254.01				0.00	2254.01	(254.01)			
D R.E PROJECTS OWNED:																				
1	Solar PP, TGBPP	4698.00	10.00		560.00				560.00	1568.00	3841.74				0.00	3841.74	(2273.74)			
					1008.00				1008.00											
2	Solar PP, Lanka	1600.00			1122.00					0.00	0.00				0.00	0.00				
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00				
	TOTAL - (B+C+D)		169725.00	157536.51	689379.71	(17752.82)	0.00	157536.51	703061.89	860598.40	1475338.08	26275.90	275.00	439.00	26989.90	1502327.98	-641729.58			
	Short term Loan: State Bank of India				30000.00				20000.00	20000.00	0.00				0.00	0.00	20000.00			
	GRAND TOTAL		193600.00	157536.51	719379.71	(6152.82)	0.00	157536.51	734661.89	892198.40	2110197.37	30861.90	275.00	1436.00	34189.90	2144387.27	(1252188.87)			