

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING AUGUST 31ST, 2024 (PROVISIONAL)

SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND							EXPENDITURE							(Rs. In Lakh)
				AS ON 31.03.2024		2024-25		AS ON 31.08.2024			UPTO 31.03.2024 (Provisional)	DURING 2024-25				TOTAL AS ON 31.08.2024 (11+15)		
				Govt. BS Sub- ordinate loan	MTL Bond ECB DONER	During 31st, August'24 Bond /DONER ECB STL/TL Govt. Sub- ordinate loan	During April (31.08.2024) Loss/Gain on F&E	Govt. BS DONER	LIC STL/TL or Loss/gain on F&E GOI Sub-ordinate Loan	TOTAL RECEIPT (8+9)		Opening balance as on 31st July' 2024	During August (31.08.2024)		Upto. 31.08.2024 (11+12+13+14)			
													Construction	O&M				
				1	2	3	4	4	5	6	7	8	9	10	11	12	13	14
A	O & M : CAPEX									0								
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)	
	Kopili H.E.Project (50 MW)									0	14592.25					14592.25	(14592.25)	
	Kopili H.E.Project (25 MW)									0	25183.97					25183.97	(25183.97)	
2	Doyang H.E.Project		1742.00							0	80564.14	90.00		10.00	100.00	80664.14	(80664.14)	
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800	171850.65	812.00		110.00	922.00	172772.65	(164972.65)	
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800	195912.83	1740.00		15.00	1755.00	197667.83	(193867.83)	
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55	1730.00		9.00	1739.00	61053.55	(61053.55)	
6	TGBPS		0.00							0	19338.79	687.00		416.00	1103.00	20441.79	(20441.79)	
7	Pare HEP Station									0	23500.29	181.00		77.00	258.00	23758.29	(23758.29)	
8	Kameng HEP Station									0	7242.00	0.00			0.00	7242.00	(7242.00)	
9	Tuirial H.E. Station									0	18680.27	18.00		8.00	26.00	18706.27	(18706.27)	
10	Corporate & Other Offices		5545.51							0	13851.54	248.00		52.00	300.00	14151.54	(14151.54)	
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	4586.00	0.00	697.00	6203.00	641062.29	(629462.29)	
B	CONSTRUCTION: CAPEX																	
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47	3862.20		87170.00	223007.67	520373.14	840447.00	871.00		511.00	1382.00	841829.00	(321455.86)	
					218507.67	(8312.20)			210195.47									
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00	5300.00		20620.25	35300.00	86892.16	165674.00				0.00	165674.00	(78781.84)	
					33383.29	(2411.38)			30971.91									
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83	2100.00			3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)	
					0.00				0.00									
4	Tuirial H.E.Project.	142247.00	17972.00		16404.00	29196.42		29196.42	29196.42	118180.87	142247.00				0.00	142247.00	(24066.13)	
					0.00													
					29196.42													
					6646.53	0.00			29196.42									
					36737.50	0.00			6646.53									
									36737.50									
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00	0.00		5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)	
6	Kopili Power Station (25 MW)	0.00	11600.00							0.00	4263.08	286.00		44.00	330.00	4593.08	(4593.08)	
7	Kopili Power Station (50 MW)	27774.00								0.00	12498.38	3159.00		809.00	3968.00	16466.38	(16466.38)	
8	Kopili RR&M (200 MW)	82412.00	11600.00		98000.00	(4000.00)			94000.00	94000.00	117015.39	1475.00		15.00	1490.00	118505.39	(24505.39)	
C	S & I SCHEMES/PIPELINE PROJECTS:									0.00								
1	i) S & I Guwahati/others				1737.84			1737.84			128.86	0.00			0.00	128.86		
	ii) Manipur S & I										0.00	0.00			0.00	0.00		
	iii)Salim S&I										4.48	0.00			0.00	4.48		
	iv) Upper Siang Stage II										616.33	0.00			0.00	616.33		
	v) S & I Leh										2.62	0.00			0.00	2.62		
	vi) S&I Bichum Basin										253.52	0.00			0.00	253.52		
	vii) S&I Rupa										133.17	0.00			0.00	133.17		
	viii) Kurung HEP (AP) Upfront fee										1419.95	154.00	21.00		175.00	1594.95		
	ix) Wah Umiam Stage-III (85 MW)		5661.00								4689.13	161.00	50.00		211.00	4900.13		
	x) Melling S&I										108.40	0.00			0.00	108.40		
	xi) S&I 120 MW Rangit IV HEP. Sikkim										(20.01)	0.00			0.00	(20.01)	(5708.23)	
	xii) ED, Arunachal										13.37	0.00			0.00	13.37	(13.37)	
	xiii) Nafra HEP (120 MW), Arunachal										29.52	0.00			0.00	29.52	(29.52)	
	xiv) Tato-II HEP (700 MW)								22500.00	22500.00	25427.33	904.90	99.00		1003.90	26431.23	(3931.23)	
	xv) Tato-I HEP (240 MW)								1765.27	1765.27	5969.68	50.00	174.00		224.00	6193.68	(4428.41)	
	xvi) Heo HEP (240 MW)								1905.35	1905.35	3722.90	96.00	2.00		98.00	3820.90	(1915.55)	
	xvii)Naying											57.00	47.00		104.00			
	xviii)300MW Grid Solar PV Project- Bikaner				15000.00	7500.00			17088.00	17088.00	0.00	17095.00	195.00		17290.00	17290.00	(202.00)	
2	Tipaimukh H.E.Project		0.00	408.00				408.00		408.00	1849.23				0.00	1849.23	(1441.23)	
3	Tuivai H.E.Project		0.00	2000.00				2000.00		2000.00	2254.01				0.00	2254.01	(254.01)	
D	R.E PROJECTS OWNED:																	
1	Solar PP, TGBPP	4698.00	10.00		560.00	1008.00			560.00	1568.00	3841.74				0.00	3841.74	(2273.74)	
									1008.00									
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00	
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00	
	TOTAL - (B+C+D)		169725.00	157536.51	689379.71	(1261.38)	0.00	157536.51	719553.33	877089.84	1475338.08	24308.90	588.00	1379.00	26275.90	1501509.98	-624420.14	
	Short term Loan: State Bank of India				30000.00				20000.00	20000.00	0.00				0.00	0.00	20000.00	
	GRAND TOTAL		193600.00	157536.51	719379.71	10338.62	0.00	157536.51	751153.33	908689.84	2110197.37	28894.90	588.00	2076.00	32478.90	2142572.27	(1233882.43)	