

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING JULY 31ST, 2024 (PROVISIONAL)

		Latest approved/proposed estimate project cost		p d Target 2017-18 (MOU Excellent)		R E C E I P T O F F U N D							E X P E N D I T U R E						(Rs. In Lakh)
SL.	NAME OF PROJECT	AS ON 31.03.2024		During 31st, July/24 2024-25		During April (31.07.2024) Loss/Gain on FE		AS ON 31.07.2024			UPTO 31.03.2024 (Provisional)	Opening balance as on 30th June' 2024	DURING 2024-25			TOTAL AS ON 31.07.2024 (11+15)	Balance of Expenditure from Internal Resource (IR)		
		Govt. BS Sub-ordinate loan	MTL Bond ECB DONER	Bond DONER	Govt. Sub-ordinate loan	Govt. BS DONER	LIC Bond or Loss/gain on FE GOI Sub-ordinate Loan	TOTAL RECEIPT (8+9)	Construction	O&M			Upto. 31.07.2024 (11+12+13+14)						
		4	5	6	7	8	9	10	13	14			15	16	17 = (10-16)				
A O & M : CAPEX																			
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)		
	Kopili H.E.Project (50 MW)									0	14592.25					14592.25	(14592.25)		
	Kopili H.E.Project (25 MW)									0	25183.97					25183.97	(25183.97)		
2	Doyang H.E.Project		1742.00							0	80564.14	80.00		10.00	90.00	80654.14	(80654.14)		
3	Panyor Lower H.P.S.		2957.97			7800.00			7800	7800	171850.65	355.00		457.00	812.00	172662.65	(164862.65)		
4	Assam Gas Based Power Station		2186.00			3800.00			3800	3800	195912.83	1598.00		142.00	1740.00	197652.83	(193852.83)		
5	Agartala Gas Turbine Power Station		4358.00						0	59314.55	1539.00			191.00	1730.00	61044.55	(61044.55)		
6	TGBPS		0.00						0	19338.79	657.00			30.00	687.00	20025.79	(20025.79)		
7	Pare HEP Station								0	23500.29	167.00			14.00	181.00	23681.29	(23681.29)		
8	Kameng HEP Station								0	7242.00	0.00				0.00	7242.00	(7242.00)		
9	Tuirial H.E. Station								0	18680.27	18.00			8.00	26.00	18706.27	(18706.27)		
10	Corporate & Other Offices		5545.51						0	13851.54	172.00			76.00	248.00	14099.54	(14099.54)		
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	4586.00	0.00	928.00	5514.00	640373.29	(628773.29)		
B CONSTRUCTION: CAPEX																			
1	Kameng H.E.Project	840447.00	91419.00	+ 87170.00	219145.47	875.00		87170.00	218320.47	523499.14	840447.00	809.00		62.00	871.00	841318.00	(317818.86)		
				+ 218507.67	(499.00)				218008.67										
2	Pare H.E.Project	165674.00	19308.00	20620.25	30000.00	5300.00	+	20620.25	35300.00	86130.07	165674.00				0.00	165674.00	(79543.93)		
				33383.29	(3173.47)				30209.82										
3	Tripura Gas Turbine Project.	106224.00	6829.00	+ 0	1194.83	2100.00		+ 0	3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)		
				0.00	0.00				0.00										
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00	29196.42			16404.00	29196.42	118180.87	142247.00				0.00	142247.00	(24066.13)		
				0.00	29196.42			0.00	6646.53										
				+ 36737.50	0.00			+ 36737.50											
5	Agartala Gas Turbine Ext.Project	36525.00	841.00	0	0.00	5100.00		0	5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)		
6	Kopili Power Station (25 MW)	0.00	11600.00							0.00	4263.08	286.00		44.00	330.00	4593.08	(4593.08)		
7	Kopili Power Station (50 MW)	27774.00	00							0.00	12498.38	1643.00		1516.00	3159.00	15657.38	(15657.38)		
8	Kopili RR&M (200 MW)	82412.00	11600.00	0	98000.00	(4000.00)		0	94000.00	94000.00	117015.39	1215.00		260.00	1475.00	118490.39	(24490.39)		
C S & I SCHEMES/PIPELINE										0.00									
1	i) S & I Guwahati/others			1737.84				1737.84			128.86	0.00			0.00	128.86			
	ii) Manipur S & I										0.00	0.00			0.00	0.00			
	iii)Salim S&I										4.48	0.00			0.00	4.48			
	iv) Upper Siang Stage II										616.33	0.00			0.00	616.33			
	v) S & I Leh										2.62	0.00			0.00	2.62			
	vi) S&I Bichum Basin										253.52	0.00			0.00	253.52			
	vii) S&I Rupa										133.17	0.00			0.00	133.17			
	viii) Kurung HEP (AP) Uplift fee										1419.95	76.00	78.00		154.00	1573.95			
	ix) Wah Umiam Stage-III (85 MW)		5661.00								4689.13	67.00	94.00		161.00	4850.13			
	x) Melling S&I										108.40	0.00			0.00	108.40			
	xi) S&I 120 MW Rangti IV HEP. Sikkim										(20.01)	0.00			0.00	(20.01)	(5637.61)		
	xii) ED, Arunachal										13.37	0.00			0.00	13.37	(13.37)		
	xiii) Naha HEP (120 MW), Arunachal										29.52	0.00			0.00	29.52	(29.52)		
	xiv) Tato-II HEP (700 MW)								0	15000.00	15000.00	25427.33	88.90	816.00	904.90	26332.23	(11332.23)		
	xv) Tato-I HEP (240 MW)									1765.00	1765.00	5969.68	50.00	174.00	224.00	6193.68	(4428.68)		
	xvi) Heo HEP (240 MW)									1905.00	1905.00	3722.90			96.00	3818.90	(1913.90)		
	xvii)Naying												35.00	22.00		57.00			
xviii)300MW Grid Solar PV Project- Bikaner					15000.00				17088.00	17088.00	0.00	17095.00	195.00		17290.00	17290.00	(202.00)		
2	Tipaimukh H.E.Project	0.00	408.00					408.00			1849.23				0.00	1849.23	(1441.23)		
3	Tuivai H.E.Project	0.00	2000.00					2000.00		2000.00	2254.01				0.00	2254.01	(254.01)		
D R.E PROJECTS OWNED:																			
1	Solar PP, TGBPP	4698.00	10.00	0	560.00			0	560.00	1568.00	3841.74				0.00	3841.74	(2273.74)		
					1008.00				1008.00										
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00		
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00		
	TOTAL - (B+C+D)		169725.00	157536.51	689379.71	(4697.47)	0.00	157536.51	714416.24	871952.75	1475338.08	21364.90	1475.00	1882.00	24721.90	1500002.98	(628050.23)		
	Short term Loan: State Bank of India				30000.00				30000.00	30000.00	0.00				0.00	30000.00	(30000.00)		
	GRAND TOTAL		193600.00	157536.51	718379.71	6802.53	0.00	157536.51	756016.24	913552.75	2110197.37	25950.90	1475.00	2810.00	30235.90	2140376.27	(1226823.52)		