

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING MARCH 31st 2024 (PROVISIONAL)

(Rs. In Lakh)																							
SL.	NAME OF PROJECT	Latest approved/ estimated project cost	R E C E I P T O F F U N D							E X P E N D I T U R E						Balance of Expenditure from Internal Resource (IR)							
			AS ON 31.03.2023		2023-24		Loss/Gain on FE Δ	AS ON 31.03.2024			UPTO 31.03.2023 (Provisional)	DURING 2023-24					TOTAL AS ON 31.03.2024 (11+15)						
			Govt. BS	MTL Bond ECB DONER	During 31 March'24 (31.03.2024) Bond /DONER ECB STL/TL Govt. Sub-ordinate loan	Govt. BS		LIC Bond STL/TL ECB or Loss/gain on FE Δ GOI Sub-ordinate Loan	TOTAL RECEIPT (8+9)	Opening balance as on February' 2024		DURING March (31.03.2024)		Upto. 31.03.2024 (11+12+13+14)									
												Sub-ordinate loan	DONER		Construction			O&M					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)							
A	Q & M : CAPEX																						
1	Kopili H.E.Project (200 MW)									4828.01	0.00			0.00	4828.01	(4828.01)							
2	Kopili H.E.Project (50 MW)									14592.25	0.00			0.00	14592.25	(14592.25)							
3	Kopili H.E.Project (25 MW)									25183.97	0.00			0.00	25183.97	(25183.97)							
4	Doyang H.E.Project									80426.47	88.00		35.00	123.00	80549.47	(80549.47)							
5	Panyor Lower H.P.S.									164278.20	4402.00		3408.00	7810.00	172088.20	(172088.20)							
6	Assam Gas Based Power Station									190799.42	3596.00		289.00	3885.00	194684.42	(194684.42)							
7	Agartala Gas Turbine Power Station									52771.46	5177.00		8.00	5185.00	57956.46	(57956.46)							
8	TGBPS									17170.13	2021.00		133.00	2154.00	19324.13	(19324.13)							
9	Pare HEP Station									17995.72	4893.00		487.00	5380.00	23375.72	(23375.72)							
10	Kameng HEP Station									1837.82	4215.00		345.00	4560.00	6397.82	(6397.82)							
11	Tuirial H.E. Station									15765.41	441.00		142.00	583.00	16348.41	(16348.41)							
12	Corporate & Other Offices									10992.54	2304.00		0.00	2304.00	13296.54	(13296.54)							
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	596641.40	27137.00	0.00	4847.00	31984.00	628625.40	(628625.40)							
B	CONSTRUCTION: CAPEX																						
1	Kameng H.E.Project	840447.00	87170.00	↓ 194048.49 ↑ 305060.56	25096.98 (86552.89)		87170.00	↓ 219145.47 ↑ 218507.67	524823.14	840447.00				0.00	840447.00	(315623.86)							
2	Pare H.E Project	165674.00	20620.25	↑ 30000.00 ⊖ 39082.89	(5699.60) (1194.67)		20620.25	⊖ Δ 33383.29 ⊖ Δ 1194.83 0.00	84003.54	165674.00		0.00		0.00	165674.00	(81670.46)							
3	Tripura Gas Turbine Project.	106224.00		↑ 2389.50 ⊖ 0.00	(1194.67)			⊖ Δ 1194.83 ⊖ Δ 0.00	1194.83	106224.00				0.00	106224.00	(105029.17)							
4	Tuirial H.E.Project.	142247.00	16404.00 0.00 29196.42	⊖ 30000.00 ↓ 2215.51 ↑ 40429.94	↓ 4431.02 (3692.44)		16404.00 ⊖ 30000.00	⊖ 29196.42 ↓ 6646.53 ↑ 36737.50	118984.45	142247.00		0.00		0.00	142247.00	(23262.55)							
5	Agartala Gas Turbine Ext.Project	36525.00		⊖ 0.00				⊖ Δ 0.00	0.00	36525.00	0.00	0.00		0.00	36525.00	(36525.00)							
6	Kopili Power Station (25 MW)	0.00						0.00	0.00	2228.39	1742.00	204.00		1946.00	4174.39	(4174.39)							
7	Kopili Power Station (50 MW)	27871.00							0.00	5847.89	4334.00	1113.00		5447.00	11294.89	(11294.89)							
8	Kopili RR&M (200 MW)	87258.37		↓ 40000.00	58000.00			↓ 98000.00	98000.00	87258.37	26600.00	3985.00		30585.00	117843.37	(19843.37)							
C	S & T SCHEMES/PIPELINE PROJECTS																						
1	i) S & T Guwahati/others		1737.84				1737.84	0.00	1737.84	128.86	0.00			0.00	128.86	(4663.57)							
	ii) Manipur S & T									0.00	0.00			0.00	0.00								
	iii) Salim S&T									4.48	0.00			0.00	4.48								
	iv) Upper Siang Stage II									616.33	0.00			0.00	616.33								
	v) S & T Leh									2.62	0.00			0.00	2.62								
	vi) S&T Bichum Basin									253.52	0.00			0.00	253.52								
	vii) S&T Rupa									133.17	0.00			0.00	133.17								
	viii) Kurung HEP (AP) Upfront fee									696.54	292.00			292.00	988.54								
	ix) Wah Umiam Stage-III (85 MW)									3905.83	282.00	19.00		301.00	4206.83								
	x) Melling S&T									46.07	0.00			0.00	46.07								
	xi) S&T 120 MW Rangit IV HEP, Sikkim									(20.01)	41.00			41.00	20.99								
	xii) ED, Arunachal									12.60	0.00			0.00	12.60		(12.60)						
	xiii) Nafra HEP (120 MW), Arunachal									0.00	30.00			30.00	30.00		(30.00)						
	xiv) Tato-II HEP (700 MW)											↓ 15000.00		↓ 15000.00	15000.00		1.88	25972.00			25972.00	25973.88	(10973.88)
	xv) Tato-I HEP (240 MW)																0.00	1865.00			1865.00	1865.00	(1865.00)
	xvi) Heo HEP (240 MW)																0.00	2013.00			2013.00	2013.00	(2013.00)
2	Tipaimukh H.E.Project		408.00				408.00		408.00	1849.23	0.00			0.00	1849.23	(1441.23)							
3	Tuivai H.E.Project		2000.00				2000.00		2000.00	2254.01	0.00			0.00	2254.01	(254.01)							
D	R.E PROJECTS OWNED:																						
1	Solar PP, TGBPP	4698.00		↑ 1120.00 ↓ 336.00	↑ (560.00) ↓ 672.00			↑ 560.00 ↓ 1008.00	1568.00	3841.74	0.00			0.00	3841.74	(2273.74)							
	TOTAL - (B+C+D)		157536.51	684682.89	5500.40	0.00	158340.09	689379.71	847719.80	1400178.52	63171.00	5321.00	0.00	68492.00	1468670.52	(620950.72)							
	Short term Loan: State Bank of India				↓ 30000.00			30000.00	30000.00						30000.00								
	GRAND TOTAL		157536.51	684682.89	35500.40	0.00	158340.09	719379.71	877719.80	1996819.92	90308.00	5321.00	4847.00	100476.00	2097295.92	(1219576.12)							