

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED																			
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING JUNE 30TH, 2024 (PROVISIONAL)																			
SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	R E C E I P T O F F U N D							E X P E N D I T U R E						(Rs. in Lakh)		
				AS ON 30.06.2024			2024-25		AS ON 30.06.2024			UPTO 31.03.2024 (Provisional)				DURING 2024-25		TOTAL AS ON 30.06.2024 (11+15)	Balance of Expenditure from Internal Resource (R)
				Govt. BS Sub-ordinate	MTL Bond ECB DONER	During 30th June 24 Bond /DONER ECB / ST/TL Govt. Sub-ordinate loan	During April (30.06.2024) Loss/Gain on FE	Govt. BS DONER	LIC Bond ST/TL Govt. Sub-ordinate Loan	TOTAL RECEIPT (B+H)	Opening balance as on 31st May 2024	During June (30.06.2024) Construction	O&M	Upto. 30.06.2024 (11+12+13+14)					
															DURING 2024-25				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17			
A O & M - CAPEX																			
1	Kopili H.E.Project (200 MW)		7095.52						0	0	4828.01				0.00	4828.01 (4828.01)			
	Kopili H.E.Project (50 MW)								0	14592.25					14592.25 (14592.25)				
	Kopili H.E.Project (25 MW)								0	25183.97					25183.97 (25183.97)				
2	Doyling H.E.Project	1742.00							0	80564.14	13.00		67.00	80.00	80564.14 (80544.14)				
3	Paragpur Lower H.P.S.	2957.97				7900.00			7900.00	7900.00			350.00	350.00	172295.65 (154495.65)				
4	Assam Gas Based Power Station	2186.00				3800.00			3800.00	3800.00			54.00	1598.00	197510.83 (198770.83)				
5	Agartala Gas Turbine Power Station	4358.00							0	59314.55	1255.00		284.00	1539.00	60853.55 (60853.55)				
6	TGBPS	0.00							0	19338.79	637.00				19995.79 (19995.79)				
7	Pare HEP Station								0	23500.29	355.00		(188.00)	167.00	23667.29 (23667.29)				
8	Kameng HEP Station								0	7242.00					7242.00 (7242.00)				
9	Tutihal H.E. Station								0	18690.27	18.00				18698.27 (18698.27)				
10	Corporate & Other Offices	5545.51							0	13851.54				172.00	14023.54 (14023.54)				
	TOTAL - A	23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	63489.29	3842.00	0.00	744.00	4586.00	639445.29 (627945.29)				
B CONSTRUCTION-CAPEX																			
1	Kameng H.E.Project	840447.00	94430.00	+	87170.00	219145.47	875.00	87170.00	218320.47	523998.14	840447.00	875.00		134.00	0.00	841256.00 (817257.86)			
				+		218507.67	0.00		218507.67										
2	Pare H.E Project	165674.00	10800.00		20620.25	30000.00	30000.00	20620.25	30000.00	85672.72	165674.00				0.00	165674.00 (80001.28)			
						33383.29	5264.18		30552.47										
3	Tripura Gas Turbine Project.	106224.00	0025.00	+		1184.83	2100.00		3294.83	3989.00	106224.00				0.00	106224.00 (105929.17)			
				+	16404.00	30000.00			16404.00	30000.00									
4	Tutihal H.E.Project.	142247.00	1701.00	+	29196.42	6646.53	0.00	29196.42	29196.42	118984.45	142247.00				0.00	142247.00 (23262.56)			
				+	36737.50	36737.50	0.00	36737.50											
5	Agartala Gas Turbine Ext.Project	36525.00	841.00	+	0.00	5100.00			5100.00	5100.00	36525.00				0.00	36525.00 (31425.00)			
6	Kopili Power Station (25 MW)	0.00	11000.00						0.00	0.00	4263.08	107.00		179.00	286.00	4549.08 (4549.08)			
7	Kopili Power Station (50 MW)	27774.00								0.00	12498.38	100.00		1543.00	1643.00	14141.38 (14141.38)			
8	Kopili RR&M (200 MW)	82412.00	11600.00	+	98000.00	(2000.00)		0	96000.00	96000.00	117015.39	146.00		1069.00	1215.00	118230.39 (22230.39)			
C S & I SCHEMES/PIPELINE																			
1	(i) S & I Government/Inflow/Inflow				1737.84		3947.00	1737.84		0.00	128.86				0.00	128.86			
	(ii) Manipur S & I						0.00				0.00				0.00	0.00			
	(iii) Salim S&I										4.48				0.00	4.48			
	(iv) Upper Siang Stage II										616.33				0.00	616.33			
	(v) S & I (LH)										2.62				0.00	2.62			
	(vi) S&I Bichum Basin										253.52				0.00	253.52			
	(vii) S&I Rupa										133.17				0.00	133.17			
	(viii) Kameng HEP (AP) Uplifted line										1419.95			76.00	76.00	1495.95			
	(ix) Wahi Uthman Stage-II (85 MW)	5661.00									4688.13	41.00		26.00	67.00	4755.13 (1794.61)			
	(x) Melting S&I										108.40				0.00	108.40			
	(xi) S&I 120 MW Rangit IV HEP, Sikkim										(20.01)				0.00	(20.01)			
	(xii) ED, Arunachal										13.37				0.00	13.37			
	(xiii) Nahta HEP (120 MW), Arunachal										29.52				0.00	29.52			
	(xiv) Talo-I HEP (700 MW)				15000.00			0	15000.00	15000.00	25427.33	26.90		62.00	88.90	25516.23 (10516.23)			
	(xv) Talo-I HEP (240 MW)										9969.68	21.00		29.00	50.00	6019.68 (6019.68)			
	(xvi) Heo HEP (240 MW)										3722.90				0.00	3722.90 (3722.90)			
	(xvii) Naying																		
(xviii) 300MW Grid Solar PV Project- Bikaner				17088.00				17088.00	17088.00	0.00	17091.00		4.00	17091.00	17095.00 (7.00)				
2	Tipamukh H.E Project	0.00	408.00					408.00		408.00	1849.23				0.00	1849.23 (1841.23)			
3	Tutihal H.E Project	0.00	2000.00					2000.00		2000.00	2254.01				0.00	2254.01 (254.01)			
D R.E PROJECTS OWNED:																			
1	Solar PP, TGBP	4889.00	10.00	+	560.00	1008.00		0	560.00	1008.00	3841.74				0.00	3841.74 (2271.74)			
2	Solar PP, Lunka	1600.00	1122.00						0.00	0.00	0.00				0.00	0.00			
3	Solar PP, KHEP		1602.00						0.00	0.00	0.00				0.00	0.00			
	TOTAL - (B+C+D)	169725.00	157536.51	707271.29	6239.18	0.00	158340.09	716458.89	874795.98	1475338.08	18220.90	0.00	3144.00	21364.90	1496667.98	421869.00			
	Short term Loan- State Bank of India							30000.00	30000.00	0.00	0.00				0.00	30000.00			
	GRAND TOTAL	193600.00	157536.51	707271.29	17839.18	0.00	158340.09	788058.89	916398.98	2110197.07	22062.90	0.00	3888.00	25950.90	2136113.27	(121974.29)			