

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING MAY 31th 2024 (PROVISIONAL)

(Rs. In Lakh)																	
SL.	NAME OF PROJECT	Latest approved/estimated project cost	Target 2017-18 (MOU Excellent)	R E C E I P T O F F U N D							E X P E N D I T U R E						Balance of Expenditure from Internal Resource (IR)
				AS ON 31.05.2024		2024-25		AS ON 31.05.2024			UPTO 31.03.2024 (Provisional)	DURING 2024-25				TOTAL AS ON 31.05.2024 (11+15)	
				Govt. BS	MTL	Bond /DONER	During April (31.05.2024)	Govt. BS	LIC	TOTAL RECEIPT		Opening balance of April' 2024	During May, (31.05.2024)		Upto. 31.05.2024 (11+12+13+ 14)		
													Sub-ordinate loan	Bond			
1	2	3	4	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)
A O & M : CAPEX																	
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)
	Kopili H.E.Project (50 MW)									0	14592.25					14592.25	(14592.25)
	Kopili H.E.Project (25 MW)									0	25183.97					25183.97	(25183.97)
2	Doyang H.E.Project		1742.00							0	80564.14	10.00		3.00	13.00	80577.14	(80577.14)
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800	171850.65				0.00	171850.65	(164050.65)
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800	195912.83	9.00		1535.00	1544.00	197456.83	(193656.83)
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55			1255.00	1255.00	60569.55	(60569.55)
6	TGBPS		0.00							0	19338.79			657.00	657.00	19995.79	(19995.79)
7	Pare HEP Station									0	23500.29			355.00	355.00	23855.29	(23855.29)
8	Kameng HEP Station									0	7242.00				0.00	7242.00	(7242.00)
9	Tuirial H.E. Station									0	18680.27			18.00	18.00	18698.27	(18698.27)
10	Corporate & Other Offices		5545.51							0	13851.54				0.00	13851.54	(13851.54)
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	19.00	0.00	3823.00	3842.00	638701.29	(627101.29)
B CONSTRUCTION: CAPEX																	
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47	875.00		87170.00	220020.47	525698.14	840447.00	9.00		666.00	675.00	841122.00	(315423.86)
					218507.67	0.00			218507.67								
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00			20620.25	30000.00	89267.72	165674.00				0.00	165674.00	(76406.28)
					33383.29	5264.18			38647.47								
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83	2100.00			3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)
					0.00				0.00								
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00	30000.00			16404.00	29196.42	118984.45	142247.00				0.00	142247.00	(23262.55)
				0.00	30000.00			30000.00	29196.42								
				29196.42	6646.53	0.00			6646.53								
					36737.50				36737.50								
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00			5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)
6	Kopili Power Station (25 MW)	0.00	11600.00						0.00	0.00	4263.08	107.00			107.00	4370.08	(4370.08)
7	Kopili Power Station (50 MW)	27871.00								0.00	12498.38	100.00			100.00	12598.38	(12598.38)
8	Kopili RR&M (200 MW)	82712.00	11600.00		98000.00	(2000.00)			96000.00	96000.00	117015.39	146.00			146.00	117161.39	(21161.39)
C S & T SCHEMES/PIPELINE PROJECTS:																	
										0.00							
1	i) S & I Guwahati/others	1561.00	1737.84	3947.00	1737.84	3947.00	15000.00	5684.84	128.86						0.00	128.86	(1692.61)
	ii) Manipur S & I								0.00						0.00	0.00	
	iii)Salim S&I								4.48						0.00	4.48	
	iv) Upper Siang Stage II								616.33						0.00	616.33	
	v) S & I Leh								2.62						0.00	2.62	
	vi) S&I Bichum Basin								253.52						0.00	253.52	
	vii) S&I Rupa								133.17						0.00	133.17	
	viii) Kurung HEP (AP) Upfront fee								1419.95						0.00	1419.95	
	ix) Wah Umiam Stage-III (85 MW)								4689.13	16.00	25.00				41.00	4730.13	
	x) Melling S&I									108.40					0.00	108.40	
	xi) S&I 120 MW Rangit IV HEP. Sikkim									(20.01)					0.00	(20.01)	
	xii) ED, Arunachal									13.37					0.00	13.37	(13.37)
	xiii) Nafra HEP (120 MW), Arunachal									29.52					0.00	29.52	(29.52)
	xiv) Tato-II HEP (700 MW)									25427.33	5.90	21.00			26.90	25454.23	(10454.23)
	xv) Tato-I HEP (240 MW)									5969.68		21.00			21.00	5990.68	(5990.68)
	xvi) Heo HEP (240 MW)									3722.90					0.00	3722.90	(3722.90)
	xvii)Naying											13.00					
	xviii)300MW Grid Solar PV Project- Bikaner				17088.00			17088.00	17088.00	0.00	17088.00	3.00			17091.00	17091.00	(3.00)
2	Tipaimukh H.E.Project		0.00	408.00				408.00		408.00	1849.23				0.00	1849.23	(1441.23)
3	Tuivai H.E.Project		0.00	2000.00				2000.00		2000.00	2254.01				0.00	2254.01	(254.01)
D R.E PROJECTS OWNED:																	
1	Solar PP, TGBPP	4698.00	10.00		560.00				560.00	1568.00	3841.74				0.00	3841.74	(2273.74)
					1008.00				1008.00								
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00
	TOTAL - (B+C+D)		169725.00	157536.51	707271.29	6239.18	0.00	158340.09	721753.89	880093.98	1475338.08	17471.90	83.00	666.00	18220.90	1493545.98	(613452.00)
	Short term Loan: State Bank of India								30000.00	30000.00	0.00				0.00	0.00	30000.00
	GRAND TOTAL		193600.00	157536.51	707271.29	17839.18	0.00	158340.09	763353.89	921693.98	2110197.37	17490.90	83.00	4489.00	22062.90	2132247.27	(1210553.29)