

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING APRIL 30th 2024 (PROVISIONAL)

(Rs. In Lakh)

SL.	NAME OF PROJECT	Latest approved/estimated project cost	R E C E I P T O F F U N D							E X P E N D I T U R E						Balance of Expenditure from Internal Resource (IR)							
			AS ON 31.03.2024		2024-25		AS ON 30.04.2024			UPTO 31.03.2024 (Provisional)	DURING 2024-25			TOTAL AS ON 30.04.2024 (11+15)									
			Govt. BS	MTL	During 30 April'24 Bond /DONER	During April (30.04.2024) ECB ↓ STL/TL	Govt. BS	LIC Bond ↓ STL/TL	TOTAL RECEIPT		Openning balance of April' 2024	During April, (30.04.2024)			Upto. 30.04.2024 (11+12+13+ 14)								
												Sub-ordinate loan	ECB				Govt. Sub-ordinate loan	Loss/Gain on FE Δ	DONER	ECB or Loss/gain on FE Δ	GOI Sub-ordinate Loan	Construction	O&M
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)							
A	Q & M : CAPEX																						
1	Kopili H.E.Project (200 MW)									4828.01				0.00	4828.01	(4828.01)							
	Kopili H.E.Project (50 MW)									14592.25					14592.25	(14592.25)							
	Kopili H.E.Project (25 MW)									25183.97					25183.97	(25183.97)							
2	Doyang H.E.Project									80549.47			10.00	10.00	80559.47	(80559.47)							
3	Panyor Lower H.P.S.									172088.20				0.00	172088.20	(172088.20)							
4	Assam Gas Based Power Station									194684.42			9.00	9.00	194693.42	(194693.42)							
5	Agartala Gas Turbine Power Station									56795.96				0.00	56795.96	(56795.96)							
6	TGBPS									9441.40				0.00	9441.40	(9441.40)							
7	Pare HEP Station									15014.88				0.00	15014.88	(15014.88)							
8	Kameng HEP Station									0.00				0.00	0.00	0.00							
9	Tuirial H.E. Station									14133.24				0.00	14133.24	(14133.24)							
10	Corporate & Other Offices									13296.54				0.00	13296.54	(13296.54)							
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	600608.34	0.00	0.00	19.00	19.00	600627.34	(600627.34)							
B	CONSTRUCTION: CAPEX																						
1	Kameng H.E.Project	840447.00	87170.00	219145.47	(500.00)		87170.00	218645.47	524323.14	846844.82			9.00	9.00	846853.82	(322530.68)							
				218507.67	0.00			218507.67															
				30000.00				30000.00															
2	Pare H.E Project	165674.00	20620.25	33383.29	(324.62)		20620.25	33058.67	83678.92	174034.84				0.00	174034.84	(90355.92)							
				1194.83				1194.83															
				0.00				0.00	1194.83	116106.73				0.00	116106.73	(114911.90)							
4	Tuirial H.E.Project.	142247.00	16404.00	30000.00			16404.00	30000.00	118984.45	144462.17				0.00	144462.17	(25477.72)							
			29196.42	6646.53	0.00			6646.53															
				36737.50				36737.50															
5	Agartala Gas Turbine Ext.Project	36525.00		0.00				0.00	0.00	37685.50				0.00	37685.50	(37685.50)							
6	Kopili Power Station (25 MW)	0.00						0.00	0.00	4174.39			107.00	107.00	4281.39	(4281.39)							
7	Kopili Power Station (50 MW)	27871.00							0.00	11294.89			100.00	100.00	11394.89	(11394.89)							
8	Kopili RR&M (200 MW)	82712.00		98000.00	(2000.00)			96000.00	96000.00	117843.37			146.00	146.00	117989.37	(21989.37)							
C	S & T SCHEMES/PIPELINE PROJECTS																						
	i) S & I Guwahati/others									128.86				0.00	128.86								
	ii) Manipur S & I									0.00				0.00	0.00								
	iii)Salim S&I									4.48				0.00	4.48								
	iv) Upper Siang Stage II									616.33				0.00	616.33								
1	v) S & I Leh									2.62				0.00	2.62								
	vi) S&I Bichum Basin									253.52				0.00	253.52								
	vii) S&I Rupa									133.17				0.00	133.17								
	viii) Kurung HEP (AP) Upfront fee									988.54				0.00	988.54								
	ix) Wah Umiam Stage-III (85 MW)									4206.83			16.00	16.00	4222.83								
	x) Melling S&I									46.07				0.00	46.07								
	xi) S&I 120 MW Rangit IV HEP. Sikkim									20.99				0.00	20.99								
	xii) ED, Arunachal									12.60				0.00	12.60	(12.60)							
	xiii) Nafra HEP (120 MW), Arunachal									30.00				0.00	30.00	(30.00)							
	xiv) Tato-II HEP (700 MW)									25973.88		5.90		5.90	25979.78	(10979.78)							
	xv) Tato-I HEP (240 MW)									1865.00				0.00	1865.00	(1865.00)							
	xvi) Heo HEP (240 MW)									2013.00				0.00	2013.00	(2013.00)							
	300MW Grid Solar PV Project-Bikaner									0.00		17088.00		17088.00	17088.00	(17088.00)							
2	Tipaimukh H.E.Project	408.00					408.00		408.00	1849.23				0.00	1849.23	(1441.23)							
3	Tuivai H.E.Project	2000.00					2000.00		2000.00	2254.01				0.00	2254.01	(254.01)							
D	R.E PROJECTS OWNED:																						
1	Solar PP, TGBPP	4698.00		560.00				560.00	1568.00	3841.74				0.00	3841.74	(2273.74)							
				1008.00				1008.00															
2	Solar PP, Lanka	1600.00							0.00	0.00				0.00	0.00	0.00							
3	Solar PP, KHEP								0.00	0.00				0.00	0.00	0.00							
	TOTAL - (B+C+D)		157536.51	690183.29	(2824.62)	0.00	158340.09	686555.09	844895.18	1496687.58	0.00	17093.90	378.00	17471.90	1514159.48	(669264.30)							
	Short term Loan: State Bank of India							30000.00	30000.00	0.00				0.00	0.00	30000.00							
	GRAND TOTAL		157536.51	690183.29	(2824.62)	0.00	158340.09	716555.09	874895.18	2097295.92	0.00	17093.90	397.00	17490.90	2114786.82	(1239891.64)							