NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING MARCH,31TH 2025 (PROVISIONAL)

(Rs. In Lakh)

SL.	NAME OF PROJECT	Original sactioned project Cost	Approved Cost/Estimated Cost	Equity Received	RECEIPT of FUND AS ON 31.03.2024: Subo ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL of FUND as on 31.03.2024	LOANS OUTSTANDING During 2024-25 upto 31.03.2025: Sub-ordinate/ KFW Loan	Term Loans	PSU Bonds	AS ON 31.03.2025: Sub-ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL(LOAN)	GRAND TOTAL (Equity & Loans)	EXPENDITURE: UPTO 31.03.2024	During 2024-25 upto 31.03.2025: Equity	Loan: IR	Bonds / Debentures	ECB	Others(Domestic Loans)	Total-2024-25 (21+22+23+24+25)	AS ON 31.03.2025 (19+23)	Balance of Expenditure from Internal Resource (IR)(19-25)
1	2	3	4	5	6	8	9		10	12	13	14	16	17	18	19	20	21	22	23	24	25	26	27	28
A	O & M : CAPEX																								
1	Kopili-Khangdong (50 MW)		26168.69	950.00				0.00	0.00	11600	0		11600		11600	12550.00	27090.63		16689.00				16689.00	43779.63	(31229.63)
2	Kopili Power Station-Khangdon-Stg- II (25 MW)		9501.93	4586				0.00	0.00	0	0				0	4586.00	29447.05		531				531.00	29978.05	(25392.05)
3	Kopili HPS- RR&M (200 MW)		13448.00	19503.26		98000.00		98000.00	0.00	-10427.84	0		87572.16		87572.16	107075.42	121843.40		2192.00				2192.00	124035.40	(16959.98)
4	Doyang HPS(75 MW)		75869.97	38815.19				0.00	0.00	0	0				0	38815.19	80564.14		1555.00			0.00	1555.00	82119.14	(43303.95)
5	Panyor Lower HPS (405 MW)		145545.49	74765.00				0.00	0.00	0	7800			7800	7800	82565.00	171850.65			4672.00			4672.00	176522.65	(93957.65)
6	Assam Gas Based Power Station(291 MW)		153232.00	77525.50				0.00	0.00	0	3800			3800	3800	81325.50	195912.83		2861.00	3800.00			6661.00	202573.83	(121248.33)
7	Kameng HPS (600 MW)	249690.14	249690.14	87170.00		219145.46	218507.67	437653.13	0.00	35101.616	-67052.65		254247.08	151455.02	405702.1	492872.10	850242.00					5872.00	5872.00	856114.00	(363241.90)
8	Pare HPS(110 MW)	57399.71	57399.71	20620.25	33383.23		30000.00	63383.23	-5991.44	0	5300	27391.79		35300	62691.79	83312.04	189174.29			2247.00			2247.00	191421.29	(108109.25)
9	Tripura Gas Based Power Station (5 MW)	0.00	62344.00				1194.83	1194.83	0.00	1194.83	905.17		1194.83	2100	3294.83	3294.83	125562.79		11.00	2100.00			2111.00	127673.79	(124378.96)
10	Tuirial H.E.Project.	91363.32	91363.32	16404.00	29196.42	6646.54	36737.50	72580.46	0.00	3761.044	-3692.52	29196.42	10407.58	33044.98	72648.98	89052.98	160927.27					552.00	552.00	161479.27	(72426.29)
11	Agartala Gas Turbine CC Power Station(135 MW)		68779.61	16496.00				0.00	0.00	0	5100			5100	5100	21596.00	95839.55			1353.00			1353.00	97192.55	(75596.55)
12	Solar PP,Monarchak		4698.00			1008.00	560.00	1568.00		10	-560		1578.00	0	1578.00	1578.00	3841.00					0.00	0.00	3841.00	(2263.00)
	Total-A	398453.17	958040.86	356835.20	62579.65	324800.00	287000.00	674379.65	-5991.44	41229.65	-48399.996	56588.21	366599.65	238600	661787.86	1018623.06	2048454.60		23839.00	14172.00	0.00	6424.00	44435.00	2096730.60	(1078107.54)
B	CONSTRUCTION & S&I: CAPEX																								
	ii) Kurung HEP (AP) Upfront fee							0.00	0.00	0	276.38			276.38	276.38	276.38	1419.95		192.00	276.00			468.00	1887.95	(1611.57)
	iii) Wah Umiam Stage-III (85 MW)							0.00	0.00	0	0				0	0.00	4689.13		671.00				671.00	5360.13	(5360.13)
	iv) Melling S&I							0.00	0.00	0	0				0	0.00	108.40		16.00			0.00	16.00	124.40	(124.40)
	v) Nafra HEP (120 MW), Arunachal							0.00	0.00	0	0				0	0.00	29.52		2.00			0.00	2.00	31.52	(31.52)
	vi) Tato-II HEP (700 MW)		813073.00			15000.00		15000.00	0.00	11200	0		26200		26200	26200.00	28034.24					7203.00	7203.00	35237.24	(9037.24)
	vii) Tato-I HEP (240 MW)		175007.00					0.00	0.00	3000	1765.27		3000	1765.27	4765.27	4765.27	3360.89			1765.00	0.00	4141.00	5906.00	9266.89	(4501.62)
	viii) Heo HEP (240 MW)		193885.00					0.00	0.00	5200	1905.35		5200	1905.35	7105.35	7105.35	3722.90		1248.00	1905.00		2500.00	5653.00	9375.90	(2270.55)
	ix)Naying							0.00	0.00	0	0				0	0.00	0.00		24.00				24.00	24.00	(24.00)
	x)300MW Grid Solar PV Project-Bikaner		163075.00					0.00	0.00	2000	17088		2000.00	17088	19088.00	19088.00	0.00		4718.00	17088.00	0.00		21806.00	21806.00	(2718.00)
	xi)300 MW Solar project (Phase-II)							0.00	0.00	0	0				0	0.00	0.00		0.00				0.00	0.00	0.00
	xii)Roof top Solar & ground Mounted Solar(under PM Surya Ghar-Muft Bijli Yojana)							0.00	0.00						0	0.00	0.00		0.00				0.00	0.00	0.00
	xiii)S & I ,Guwahati/others							0.00	0.00	0	0				0	0.00	128.86						0.00	128.86	(128.86)
	xiv)Salim S&I							0.00	0.00	0	0				0	0.00	4.48						0.00	4.48	(4.48)
	xv) Upper Siang Stage II							0.00	0.00	0	0				0	0.00	616.33						0.00	616.33	(616.33)
	xvi) S & I Leh			1737.84				0.00	0.00	0	0				0	1737.84	2.62						0.00	2.62	1735.22
	xvii) S&I Bichum Basin							0.00	0.00	0	0				0	0.00	253.52						0.00	253.52	(253.52)
	xviii) S&I Rupa							0.00	0.00	0	0				0	0.00	133.17						0.00	133.17	(133.17)
	xix)Tipaimukh H.E.Project			408.00				0.00	0.00	0	0				0	408.00							0.00	0.00	408.00
	xx)Tuivai H.E.Project			2000.00				0.00	0.00	0	0				0	2000.00							0.00	0.00	2000.00
	Total-B		1345040.00	4145.84		15000.00		15000.00	0.00	21400	21035		36400	21035	57435	61580.84	42504.01		6871.00	21034.00	0.00	13844.00	41749.00	84253.01	(22672.17)
C	Corporate & Others							0.00	0.00	0	0				0	0	16687.91		1048.00				1048.00	17735.91	(17735.91)
D	Medium PNB & Short term Loan: State Bank of India							30000.00	0.00	-30000.00													0.00		0.00
	GRAND TOTAL(A+B+C+D)	398453.17	2303080.86	360981.04	62579.65	339800.00	287000.00	719379.65	-5991.44	32629.65	(27365.00)	56588.21	402999.65	259635.00	719222.860	1080203.90	2107646.52	0.00	31758.00	35206.00	0.00	20268.00	87232.00	2198719.52	(1118515.62)