

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING FEBRUARY, 28TH, 2025 (PROVISIONAL)

(Rs. in Lakh)																				
SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE										
				AS ON 31.03.2024		During 28th ,February'25	During April (28.02.2025)	AS ON 28.02.2025			UPTO 31.03.2024 (Provisional)	DURING 2024-25				Balance of Expenditure from Internal Resource (IR)				
				Govt. BS	MTL Bond			Govt. BS	LIC Bond	STL/TL		TOTAL RECEIPT	Opening balance as on 31 st „January' 2025	During February (28.02.2025)						
														Construction	O&M					
1	2	3	4	4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)			
A O & M : CAPEX																				
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01				0.00	4828.01	(4828.01)			
	Kopili H.E.Project (50 MW)									0	14592.25				0.00	14592.25	(14592.25)			
	Kopili H.E.Project (25 MW)									0	25183.97				0.00	25183.97	(25183.97)			
2	Doyang H.E.Project		1742.00							0	80564.14	299.00		0.00	299.00	80863.14	(80863.14)			
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800.00	171850.65	1893.00		263.00	2156.00	174006.65	(166206.65)			
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800.00	195912.83	5243.00		555.00	5798.00	201710.83	(197910.83)			
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55	1648.00		782.00	2430.00	61744.55	(61744.55)			
6	TGBPS		0.00							0	19338.79	1697.00		398.00	2095.00	21433.79	(21433.79)			
7	Pare HEP Station									0	23500.29	1657.00		44.00	1701.00	25201.29	(25201.29)			
8	Kameng HEP Station									0	7242.00	0.00			0.00	7242.00	(7242.00)			
9	Tuirial H.E. Station									0	18680.27	298.00		222.00	520.00	19200.27	(19200.27)			
10	Corporate & Other Offices		5545.51							0	13851.54	975.00		73.00	1048.00	14899.54	(14899.54)			
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	13710.00		2337.00	16047.00	650906.29	(639306.29)			
B CONSTRUCTION: CAPEX																				
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47	(56885.29)		87170.00	162260.18	494572.05	840447.00	3574.00		328.00	3902.00	844349.00	(349776.95)			
					218507.67	26634.20			245141.87											
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00	5300.00		20620.25	35300.00	82853.98	165674.00				0.00	165674.00	(82820.02)			
					33383.29	(6449.56)			26933.73											
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83	2100.00			3294.83	3294.83	106224.00				0.00	106224.00	(102929.17)			
					0.00	0.00			0.00											
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00	29196.42			16404.00	29196.42	89052.98	142247.00				0.00	142247.00	(53194.02)			
					29196.42				29196.42											
					6646.53	3761.05			10407.58											
					36737.50	(3692.52)			33044.98											
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00	0.00		5100.00	5100.00	36525.00				0.00	36525.00	(31425.00)			
6	Kopili Power Station (25 MW)	0.00	11600.00							0.00	4263.08	488.00		43.00	531.00	4794.08	(4794.08)			
7	Kopili Power Station (50 MW)	27774.00								0.00	12498.38	13595.00		372.00	13967.00	26465.38	(26465.38)			
8	Kopili RR&M (200 MW)	82412.00	11600.00		98000.00	(10427.84)			87572.16	87572.16	117015.39	1170.00		571.00	1741.00	118756.39	(31184.23)			
S & I SCHEMES/PIPELINE PROJECTS:																				
1	i) S & I Guwahati/others									0.00	128.86	0.00			0.00	128.86				
	ii) Manipur S & I										0.00	0.00			0.00	0.00				
	iii) Salm S&I										4.48	0.00			0.00	4.48				
	iv) Upper Siang Stage II										616.33	0.00			0.00	616.33				
	v) S & I Leh										2.62	0.00			0.00	2.62				
	vi) S&I Bichum Basin										253.52	0.00			0.00	253.52				
	vii) S&I Rupa										133.17	0.00			0.00	133.17				
	viii) Kurung HEP (AP) Upfront fee										1419.95	407.00	30.00		437.00	1856.95				
	ix) Wah Umiam Stage-III (85 MW)	5661.00									4689.13	572.00	30.00		602.00	5291.13				
	x) Melling S&I										108.40	16.00	0.00		16.00	124.40				
											(20.01)	0.00			0.00	(20.01)				
	xi) S&I 120 MW Rangit IV HEP. Sikkim										13.37	0.00			0.00	13.37	(13.37)			
	xii) ED, Arunachal										29.52	2.00			2.00	31.52	(31.52)			
	xiii) Nafra HEP (120 MW), Arunachal										28034.24	3008.92	61.00		3069.92	31104.16	(8604.16)			
	xiv) Tato-II HEP (700 MW)				15000.00	7500.00			22500.00	22500.00	1765.27	1765.27		0.00	580.00	3940.89	(2175.62)			
	xv) Tato-I HEP (240 MW)								1905.35	1905.35	3722.90	336.00	0.00		336.00	4058.90	(2153.55)			
	xvi) Heo HEP (240 MW)											0.00	18.00		18.00					
	xvii)Naying								17088.00	17088.00	0.00	17305.00	0.00		17305.00	17305.00	(217.00)			
	xviii)300MW Grid Solar PV Project- Bikaner											88.00			88.00					
	300 MW Solar Project(Phase-II)											8.00			8.00					
	Roof top Solar & ground Mounted Solar(under PM Surya Ghar-Muft Bijli Yojana)																			
2	Tipaimukh H.E.Project	0.00	408.00					408.00		408.00	1849.23				0.00	1849.23	(1441.23)			
3	Tuivai H.E.Project	0.00	2000.00					2000.00		2000.00	2254.01				0.00	2254.01	(254.01)			
D R.E PROJECTS OWNED:																				
1	Solar PP, TGBPP	4698.00	10.00		560.00				560.00	1578.39	3841.74				0.00	3841.74	(2263.35)			
					1008.00	10.39			1018.39											
2	Solar PP, Lanka	1600.00	1122.00							0.00	0.00				0.00	0.00	0.00			
3	Solar PP, KHEP		1802.00							0.00	0.00				0.00	0.00	0.00			
	TOTAL - (B+C+D)		168164.00	157536.51	689379.71	(37449.57)	0.00	157536.51	683365.14	811705.23	1475336.20	41149.92	139.00	1314.00	42602.92	1517825.12	(706119.89)			
	Short term Loan: State Bank of India				30000.00					0.00	0.00				0.00	0.00	0.00			
	GRAND TOTAL		192039.00	157536.51	719379.71	(25849.57)	0.00	157536.51	694965.14	823305.23	2110195.49	54859.92	139.00	3651.00	58649.92	2168731.41	(1345426.18)			