

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING JANUARY, 31ST 2025 (PROVISIONAL)

(Rs. In Lakh)																				
SL.	NAME OF PROJECT	Latest approved/proposed estimated project cost	Target 2017-18 (MOU Excellent)	R E C E I P T O F F U N D							E X P E N D I T U R E									
				AS ON 31.03.2024		2024-25		AS ON 31.01.2025			DURING 2024-25					TOTAL AS ON 31.01.2025 (11+15)	Balance of Expenditure from Internal Resource (IR)			
				Govt. BS	MTL Bond	During 31st ,January'25 Bond /DONER	During April (31.01.2025) ECB	Govt. BS	LIC Bond	STL/TL	TOTAL RECEIPT	UPTO 31.03.2024 (Provisional)	Opening balance as on 31 st December' 2025	During December (31.01.2025)		Upto. 31.01.2025 (11+12+13+ 14)				
														Construction	O&M					
1	2	3	4	Govt. BS	MTL Bond	During 31st ,January'25 Bond /DONER	During April (31.01.2025) ECB	Govt. BS	LIC Bond	STL/TL	TOTAL RECEIPT	UPTO 31.03.2024 (Provisional)	Opening balance as on 31 st December' 2025	Construction	O&M	Upto. 31.01.2025 (11+12+13+ 14)	TOTAL AS ON 31.01.2025 (11+15)			
17	10-16			Sub-ordinate loan	ECB	Govt. Sub-ordinate loan	Loss/Gain on FE	DONER	GOI Sub-ordinate Loan		(8+9)									
A	O & M : CAPEX			4	5	6	7	8	9	10	11	12	13	14	15	16	17 = (10 -16)			
1	Kopili H.E.Project (200 MW)		7085.52							0	4828.01					0.00	4828.01			
	Kopili H.E.Project (50 MW)									0	14592.25					0.00	14592.25			
	Kopili H.E.Project (25 MW)									0	25183.97					0.00	25183.97			
2	Doyang H.E.Project		1742.00							0	80564.14	158.00			141.00	299.00	80863.14			
3	Panyor Lower H.P.S.		2957.97			7800.00			7800.00	7800.00	171850.65	1498.00			395.00	1893.00	173743.65			
4	Assam Gas Based Power Station		2186.00			3800.00			3800.00	3800.00	195912.83	3825.00			1418.00	5243.00	201155.83			
5	Agartala Gas Turbine Power Station		4358.00							0	59314.55	2515.00			(867.00)	1648.00	60962.55			
6	TGBPS		0.00							0	19338.79	1598.00			99.00	1697.00	21035.79			
7	Pare HEP Station									0	23500.29	544.00			1113.00	1657.00	25157.29			
8	Kameng HEP Station									0	7242.00	0.00				0.00	7242.00			
9	Tuirial H.E. Station									0	18680.27	291.00			7.00	298.00	18978.27			
10	Corporate & Other Offices		5545.51							0	13851.54	708.00			267.00	975.00	14826.54			
	TOTAL - A		23875.00	0.00	0.00	11600.00	0.00	0.00	11600.00	11600.00	634859.29	11137.00			2573.00	13710.00	648569.29			
B	CONSTRUCTION: CAPEX																			
1	Kameng H.E.Project	840447.00	91419.00	87170.00	219145.47	(56885.29)		87170.00	162260.18		497697.05	840447.00	2496.00		1078.00	3574.00	844021.00			
					218507.67	29759.20			248266.87											
2	Pare H.E Project	165674.00	19308.00	20620.25	30000.00	5300.00		20620.25	35300.00		82625.13	165674.00				0.00	165674.00			
					33383.29	(6678.41)			26704.88											
3	Tripura Gas Turbine Project.	106224.00	6829.00		1194.83	2100.00			3294.83		3294.83	106224.00				0.00	106224.00			
					0.00				0.00								(102929.17)			
4	Tuirial H.E.Project.	142247.00	17972.00	16404.00	29196.42			16404.00	29196.42		118249.40	142247.00				0.00	142247.00			
				29196.42	6646.53	3761.05			10407.58								(23997.60)			
					36737.50	(3692.52)			33044.98											
5	Agartala Gas Turbine Ext.Project	36525.00	841.00		0.00	5100.00	0.00		5100.00		5100.00	36525.00				0.00	36525.00			
6	Kopili Power Station (25 MW)	0.00	11600.00								0.00	4263.08	474.00		14.00	488.00	4751.08			
7	Kopili Power Station (50 MW)	27774.00									0.00	12498.38	9800.00		3795.00	13595.00	26093.38			
8	Kopili RR&M (200 MW)	82412.00	11600.00		98000.00	(10427.84)			87572.16		87572.16	117015.39	1553.00		(383.00)	1170.00	118185.39			
S & I SCHEMES/PIPELINE PROJECTS:											0.00									
1	i) S & I Guwahati/others											128.86	0.00			0.00	128.86			
	ii) Manipur S & I											0.00	0.00			0.00	0.00			
	iii)Salim S&I											4.48	0.00			0.00	4.48			
	iv) Upper Siang Stage II											616.33	0.00			0.00	616.33			
	v) S & I Leh											2.62	0.00			0.00	2.62			
	vi) S&I Bichum Basin											253.52	0.00			0.00	253.52			
	vii) S&I Rupa											133.17	0.00			0.00	133.17			
	viii) Kurung HEP (AP) Upfront fee											1419.95	346.00	61.00		407.00	1826.95			
	ix) Wah Umiam Stage-III (85 MW)	5661.00										4689.13	392.00	180.00		572.00	5261.13			
	x) Melling S&I											108.40	0.00	16.00		16.00	124.40			
												(20.01)	0.00			0.00	(20.01)			
	xi) S&I 120 MW Rangit IV HEP. Sikkim											13.37	0.00			0.00	13.37			
	xii) ED, Arunachal											29.52	0.00	2.00		2.00	31.52			
	xiii) Nafra HEP (120 MW), Arunachal											28034.24	2152.92	856.00		3008.92	31043.16			
	xiv) Tato-II HEP (700 MW)				15000.00	7500.00			22500.00		22500.00	3360.89	432.00	148.00		580.00	3940.89			
	xv) Tato-I HEP (240 MW)								1765.27		1765.27	3722.90	243.00	93.00		336.00	4058.90			
	xvi) Heo HEP (240 MW)								1905.35		1905.35					0.00				
	xvii)Naying												0.00			0.00				
	xviii)300MW Grid Solar PV Project- Bikaner								17088.00		17088.00	0.00	17305.00	0.00		17305.00	17305.00			
	300 MW Solar Project(Phase-II)												88.00			88.00				
	Roof top Solar & ground Mounted Solar(under PM Surya Ghar-Muft Bijli Yojana)												8.00			8.00				
2	Tipaimukh H.E.Project	0.00	408.00					408.00			408.00	1849.23				0.00	1849.23			
3	Tuivai H.E.Project	0.00	2000.00					2000.00			2000.00	2254.01				0.00	2254.01			
D	R.E PROJECTS OWNED:															0.00				
1	Solar PP, TGBPP	4698.00	10.00		560.00				560.00		1578.39	3841.74				0.00	3841.74			
					1008.00	10.39			1018.39											
2	Solar PP, Lanka	1600.00	1122.00								0.00	0.00				0.00	0.00			
3	Solar PP, KHEP		1802.00								0.00	0.00				0.00	0.00			
	TOTAL - (B+C+D)		168164.00	157536.51	689379.71	(34553.42)	0.00	157536.51	686261.29	843797.80	1475336.20	35289.92	1356.00	4504.00	41149.92	1516390.12	(672592.32)			
	Short term Loan: State Bank of India				30000.00				10000.00		10000.00	0.00	0.00			0.00	10000.00			
	GRAND TOTAL		192039.00	157536.51	719379.71	(22953.42)	0.00	157536.51	707861.29	865397.80	2110195.49	46426.92	1356.00	7077.00	54859.92	2164959.41	(1299561.61)			