

ANNUAL REPORT

2 0 2 0 - 2 1



NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

Schedule-A, Miniratna Category-I, Government of India Enterprise



DHEP

ANNUAL REPORT

2020-21



CONTENTS

1	Profile of Directors	4
2	Chairman's Speech	7
3	Director's Report for the year 2020-21	12
4	Extract of Annual Return (Form No. MGT-9) (Annexure-1)	38
5	Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Venture (Form No. AOC-1) (Annexure-2A)	44
6	Statement pursuant to clause (h) of sub-section (3) of section 134 of Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014 (Form No. AOC-2) (Annexure-2B)	45
7	Report of Corporate Governance (Annexure-3)	46
8	Management Discussion and Analysis Report (Annexure-4)	54
9	Corporate Governance Certificate (Annexure-5)	73
10	Independent Auditor's Report on the Standalone Financial Statements & Standalone Financial Statements (Annexure-6A)	74
11	Independent Auditor's Report on the Consolidated Financial Statements & Consolidated Financial Statements (Annexure-6B)	177
12	Management's Reply on Independent Auditors Report on Emphasis of Matters and Internal Financial Controls (Annexure-6C)	277
13	Comments of the Comptroller & Auditor General of India (Annexure-7)	279
14	Secretarial Audit Report (Annexure-8)	281
15	Conservation of Energy, Technology Absorption, Foreign Exchange Earnings and Outgo (Annexure-9)	284
16	Particulars of Corporate Social Responsibility (Annexure-10)	287



Reference Information

Registered Office:

Brookland Compound
Lower New Colony, Laitumkhrach
Shillong - 793 003
Meghalaya

Statutory Auditor:

M/s. L. K. Kejriwal & Co.
Chartered Accountants, Guwahati

Cost Auditor:

M/s. Bandyopadhyay Bhaumik & Co.
Cost Accountants, Guwahati

Secretarial Auditor:

M/s. Biman Debnath & Associates
Company Secretaries, Guwahati

Company Secretary:

Shri Abinoam Panu Rong

Bankers:

State Bank of India
Axis Bank
Canara Bank
Indian Overseas Bank
Punjab National Bank
HDFC Bank
ICICI Bank

Registrar & Transfer Agent for Bonds

Karvy Fintech Pvt. Ltd.,
Karvy Selenium Tower B
Plot number 31 & 32
Financial District Gachibowli
Hyderabad - 500 032

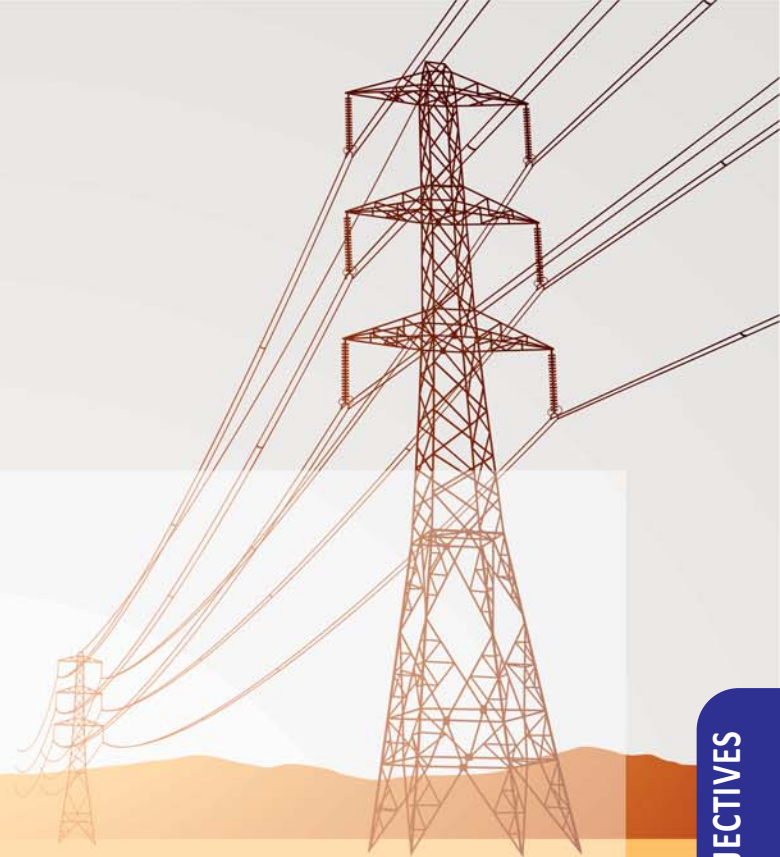
Debenture Trustees:

1. Axis Trustee Services Ltd.
2nd Floor, Axis House,
Bombay Dyeing Mills Compound
Pandurang Budhkar Marg
Worli, Mumbai - 400 025
Tele No: 022-24252525 / 43252525
E-mail: debenturetrustee@axistrustee.in
2. SBICAP Trustee Company Ltd.
202, Maker Tower 'E'
Cuffe Parade
Mumbai - 400 005
Tele No: 022-4302 5555
Fax No: 022-4302 5500
E-mail: helpdesk@sbicaptrustee.com

CIN:

U40101ML1976GOI001658





VISION

To be a leading integrated Electric Power Company of the country with a strong environment conscience.

MISSION

To harness the huge power potential of the country, from conventional and non-conventional sources, with minimal impact on the environment, through a planned development of power generation projects by an integrated approach covering all aspects of investigation, planning, design, construction, operation and maintenance of power projects, which in turn would effectively promote the development of the nation as a whole.

CORPORATE OBJECTIVES

- To responsibly exploit the vast hydro & thermal power potential for sustainable development of N. E. Region.
- To be competitive in liberalization and globalization environment.
- To promote industrial growth in N.E. Region thereby improving quality of life and prosperity.
- To provide infrastructure, medical, schooling and create productive environment opportunities.
- To fulfill the electricity need of N.E. Region and India.
- To improve socio-economic condition of neighbourhood.
- To develop human resources to world standard.

Profile of the present Directors



Shri Vinod Kumar Singh

Chairman & Managing Director

(DIN: 07471291)

Shri Vinod Kumar Singh (59 years), was appointed as the Chairman & Managing Director of NEEPCO w.e.f. 01.09.2019. Prior to this, he was holding the charge of Director (Technical) of NEEPCO Ltd. from 01.03.2016. He has completed his Bachelors of Electrical Engineering from Regional Engineering College (now NIT), Durgapur (West Bengal) and M.Tech (Control Systems) from IIT, Kharagpur. Before joining NEEPCO he was working as the Executive Director (Uttarakhand Power Stations) at NHPC. Shri V. K. Singh has a vast experience of over 36 years covering entire gamut of Hydro Power Development in NHPC. He was responsible for Electro Mechanical Design & Engineering of 6 (six) Hydro Power Plants of NHPC. He was actively involved for 8 years in the construction of 540 MW Chamara-I H.E Project (Himachal Pradesh) with Canadian Collaboration.



Shri Anil Kumar

Director (Personnel)

(DIN: 08376723)

Shri Anil Kumar (58 years) joined as Director (Personnel) of NEEPCO on 1st March, 2019. Prior to this, he was Executive Director (HR) in the organisation. He joined NEEPCO in the year 1991 as a Personnel Officer and has worked in various HR operations viz. HRD, Recruitment, IR, Performance management, career management, Pay & wages, etc. He has headed the HR team in various locations of NEEPCO situated in North East India. An expert HR professional with vast experience in the field of HR and a competent team leader, Shri. Anil Kumar has successfully climbed the ladder of hierarchy in the organization. He has also been spearheading the works for promotion of Rajbhasha and Corporate Communications operations in NEEPCO. Under his leadership, NEEPCO has been awarded and appreciated for its excellent interventions for effective implementation of Rajbhasha in various offices and plants of the Corporation. Being academically inclined, Shri Anil Kumar has imparted management classes in central academic institutes. He is also keenly involved in community and societal activities.



Shri Hemanta Kumar Deka
Director (Technical)
(DIN: 08795117)

Shri Hemanta Kumar Deka (59 years), was appointed as Director (Technical) of NEEPCO on 06-07-2020. Before joining as Director (Technical) he was Executive Director (O&M), NEEPCO and was responsible for the overall administration of Operation & Maintenance (O&M) of all operational plants of NEEPCO. He has completed his Bachelor of Engineering (Electrical) from Assam Engineering College and has also done MBA (Finance). During his service career spanning over 34 years he has been assigned different responsibilities across all spheres of the Corporation's core technical activities involving contracts, planning, construction, Operation & Maintenance of all the major hydro and thermal projects / plants of the Corporation. In regards the hydro power projects, he served for almost 14 years in the 405 MW Ranaganadi HEP, 5 years at the 275 MW Kopili HEP and 600 MW Kameng HEP. He was the Head of Plant (HOP) at all the Gas Based Combined Cycle (CC) Thermal Power Plants of NEEPCO, viz. 291 MW AGBP, 135 MW AGTCCPP and 101 MW TGBPP including 5 MWp Solar Plant, for a period exceeding 5 years and at 275 MW Kopili HEP.



Shri Baidyanath Maharana
Director (Finance)
(DIN: 09263864)

Shri Baidyanath Maharana (54 years), joined as Director (Finance) of NEEPCO on 10th September, 2021. Before joining the post of Director (Finance), he was holding the post of Executive Director (Finance) in NEEPCO. He is a member of the Institute of Cost Accountants of India. He also possesses a Diploma in Software Commercial Application and is a graduate with Physics Honours from the Utkal University. He joined NEEPCO in the level of Accounts Officer in the year 1993 and rose up the ladder with significant achievements in various cadres. With his expertise in software development, he has designed and implemented financial software in the Corporation. His experience is multifaceted and comprises of Projects Accounts, Contracts Management and Finance Concurrence, Funds management, Treasury Management, Direct and Indirect Taxation, Budgetary Control and MIS, MoU, Internal Audit etc. He has established himself as an expert in Funds Management and Contractual Matters. Under his leadership of Finance, the Corporation has received its highest credit ratings and raised long term loans at all time lowest interest rates.



Shri Jithesh John
Government Nominee
(DIN: 09218272)

Shri Jithesh John (43 years) Economic Adviser, Ministry of Power, Government of India, belongs to the Indian Economic Service (2001 batch). He has done his post-graduation (MA) in Economics from Loyola College, Chennai. He has also undergone professional training at IIM Ahmedabad, IIM Bangalore, RMIT University, Australia and University of Maryland, USA. In the Ministry of Power, he handles matters relating to planning, project monitoring, training and research. Prior to this assignment he has worked in the Planning Commission, Ministry of MSME and Ministry of Finance and has worked on areas like PPP in Infrastructure, promotion of small businesses and development of financial markets.

He joined our Board on 21.06.2021.



Shri Anil Kumar Gautam
Nominee Director of NTPC Ltd.
(DIN:08293632)

Shri Anil Kumar Gautam (59 years), Director (Finance), NTPC Limited is a Honours Graduate in Commerce and a fellow member of the Institute of Cost Accountants of India. He is also a Law Graduate. He joined NTPC in the year 1984 and has around 36 years of rich experience in various aspects of Finance & Accounts. He has experience in financial reporting & structuring, strategic planning, long & short term debt financing in domestic and international markets, cost & Internal controls, acquisitions, corporate governance & risk management, budgeting, investors' relations, taxation and regulatory affairs and Enterprise Resource planning. Prior to joining the Board of NTPC, he was Executive Director (Finance) in the Company. Shri Gautam is also chairman of Meja Urja Nigam Private Limited and NTPC Vidyut Vyapar Nigam Limited.

He joined the Board of NEEPCO on 23-04-2020.



Shri Ujjwal Kanti Bhattacharya
Nominee Director of NTPC Ltd.
(DIN: 08734219)

Shri Ujjwal Kanti Bhattacharya (57 years), Director (Projects), NTPC Ltd. is an Electrical Engineering Graduate from Jadavpur University, Kolkata. He has also completed his PG Diploma in Management from MDI, Gurgaon. He started his career in Project Construction, followed by Operation & Maintenance at 1600 MW Farakka STPP. He has been a member of NTPC Team credited for turnaround of 460 MW Talcher TPS during 1996-98. He has contributed NTPC Business Development in Domestic as well as International Arena with special focus on NTPCs diversification into hydroelectricity with acquisition of Koldam and setting up of subsidiary company NESCL for electricity distribution business. He has been at the forefront of JV formulation & Project conceptualization for 1320 MW Maitree Power Project at Bangladesh. Before appointment as Director (Projects), NTPC he has worked as MD and CEO (Bangladesh India Friendship Power Company Limited), ED (Business Development) and ED(Projects), NTPC.

He joined the Board of NEEPCO on 31-08-2020.



Smt. Mala Sinha
Independent Director
(DIN: 07979556)

Smt. Mala Sinha (63 years), retired on superannuation from the Indian Audit & Accounts Service as the Additional Deputy Comptroller and Auditor General (ADAI). Smt. Sinha has completed her Post Graduation in Political Science, Master in Business Administration, Master of Financial Analysis and Chartered Financial Analysts course. She has also done an advanced Management Development Programme from National University of Singapore.

Smt. Sinha has carried out the audit of various State Government Departments and Central Government Ministries in revenue, commercial, expenditure, works and railways sectors. Further, she has also conducted Audit of number of International Organisations and has represented the country in various International Conferences. She joined our Board on 11th July, 2019.



Chairman's Speech

with you and with your permission, I take them, as read. I take this opportunity to briefly highlight the achievements during the year.

- In line with the Cabinet decision, Government of India has transferred its entire stake of your Company to NTPC Ltd., a Maharatna CPSE, on **27th March, 2020**.
- Commercial Operation of Unit-1, Unit-2, Unit-3 & Unit-4 of 4x150 MW Kameng HE Project, totaling 600 MW was declared on 17.06.2020, 01.07.2020, 22.01.2021 & 12.02.2021 respectively.
- Annual electricity generation of **6869.86 Million Units (MU)** with weighted average **APAF of 79.61%** was achieved during **FY 2020-21**, against MoU (Excellent) target of **6600 MU**.
- Total income of the Corporation during FY 2020-21 from sale of power and other income was **₹255444.28 Lakh** against **₹220607.35 Lakh** (Restated) of the previous year. During the year 2020-21, the Corporation earned **Profit Before Tax (PBT)** of **₹9090.50 Lakh** against last year's figure of **₹30331.07 Lakh** (Restated). The Gross Operating Margin as on 31st March, 2021 was **₹99002.78 Lakh** against previous year's **₹77912.58 Lakh**. The Company has not paid any interim dividend for the financial year 2020-21. Your Directors have recommended a final dividend of **₹1500.00**

Dear Members,

In this unprecedented global health challenge, I hope you and your family members are safe and taking good care of yourself and your near and dear ones. I on behalf of the Board of Directors, welcome you all to the **45th Annual General Meeting** of your company.

The second phase of COVID-19 turned out to be more disruptive. No National lockdown was declared but stricter localized restrictions interrupted availability of resources. The pandemic enforced digital adoption and here we are today holding this meeting online.

Power generation being an essential service enabled the company to take all practical approaches in resource constrained setting for continuation of business operations.

The Annual Report for the financial year ending 31st March 2021, comprising of Directors' Report, Audited Annual Accounts and Auditors' Report are

Lakh for the year 2020-21. The total dividend payout for the year amounts to **₹1500.00 Lakh** i.e. **₹ 0.04** per equity share. The dividend payout represents 31.31% of Profit after Tax (PAT). The final dividend shall be paid subject to your approval in the Annual General Meeting. The Net Worth of the Corporation excluding capital reserve as on 31st March, 2021 is **₹645000.69 Lakh** against **₹643528.99 Lakh** as on 31st March, 2020 representing a growth of 0.23%.

ONGOING PROJECTS

In **275 MW Kopili Hydro Electric Plant (KHEP), Assam**, reconstruction, renovation & modernization of **4 X 50 MW Kopili Power Station** is in progress. Schedule date of commissioning is December, 2022. Unit-I & II of **(2X25 MW) Khandong Power Station** were on shutdown w.e.f. 17.02.2020 for inspection and repairing of water conductor system. The units were brought back to the grid on 05.11.2020 and 07.11.2020 respectively. **(1X25 MW) Kopili Stage-II** unit is under shutdown w. e. f. 20.01.2020 for inspection and repairing of water conductor system. The Unit is expected to return to the grid by 01.10.2021.

NEW PROJECTS

To build a clean and secure energy future, NEEPCO has identified a shelf of hydro projects to be executed in line with the Government efforts to accelerate development of clean and flexible electricity generation capacities.

The CEA conveyed accord of appraisal to the Detailed Project Report (DPR) of the 85 MW Wah Umiam Stage-III HEP on 26.07.2021. The likely zero date of the project commences from January, 2022 with a schedule completion time of 45 months. The Govt. of Meghalaya has also allocated two

more projects in the Wah Umiam basin viz. Wah Umiam Stage-I and Stage-II for investigation, DPR preparation and subsequent implementation. The Memorandum of Agreement (MoA) is expected to be signed shortly.

The MoA with the Government of Arunachal Pradesh for 120 MW Nafra H.E. Project in West Kameng District and 90 MW New Melling H.E.P in Tawang district was signed on 14th Aug 2021. Other hydro projects which your Company has initiated action by way of PFR/ DPR preparation for subsequent implementation on ownership as well as JV basis are 120 MW Dibbin HEP, 330 MW Kurung HEP, 3750 MW Siang Upper Stage-II HEP in Arunachal Pradesh among others. Besides above, NEEPCO has also taken up with the Govt. of Arunachal Pradesh for allotment of stalled Hydro Projects viz. 1000 MW Naying HEP, 500 MW Hironag HEP, 700 MW Tato-II HEP, 240 MW Heo HEP, 3097 MW Etalin HEP and 1750 MW Demwe Lower HEP, which were allotted to IPPs.

INFORMATION TECHNOLOGY

The ERP-SAP implementation work is in Pilot Go Live Phase and enterprise wide go live is expected shortly. The File Life Cycle Management (FLM) module and part of the Employee Self Services (ESS) module has been rolled-out in all locations. Activities related to Pilot Go-Live for 3 locations (Shillong, Guwahati and AGBPP) are in progress.

In its endeavor to continually improve and in response to the challenges posed by the pandemic, the IT department facilitated transformation to remote business operations. Allocation of laptops to officials, provisioning of Network Attached Storage Devices (NAS) and securing connectivity via VPN (Virtual Private Networks) were taken up. To strengthen safety, use of external storage

devices like pen drives, external hard disks etc. have since been stopped.

Ongoing IT initiatives like upgradation of the Network equipment and Consolidation of Servers are in progress. With the approved IT Policy in place, it is expected that the usage and maintenance of IT System will further be strengthened.

CORPORATE SOCIAL RESPONSIBILITY & SUSTAINABLE DEVELOPMENT

Priority is given to stakeholders in the neighborhood of Corporation's area of operation, offices, land affected and aspirational district. Aim and thrust areas are mainly Promoting Education, Preventive Health Care, Swachh Bharat Abhiyan, Entrepreneurship Development Programme and Rural Area/ Other Area development. The CSR & S Budget for the year 2020-21 was ₹728.18 Lakh however total amount spent during 2020-21 is ₹1358.55 Lakh (Which includes carry forward of previous year's unspent amount i.e. (₹1358.55 L - 728.18 L) ₹630.37 Lakh. Of the total CSR expenditure amounting to ₹1358.55 Lakh, amounts related to ongoing CSR projects i.e. ₹544.72 Lakh has been kept under a separate account named as "CSR unspent Account".

In the field of **Research & Development**, your company has undertaken a Project namely "*Design of an Automated Communication System through cloud computing using sensor based automated input for efficient operation in Ranganadi H.E. Plant with due emphasis on downstream concern up to confluence with Subansiri river*" in collaboration with IIT, Guwahati in January 2020 with time of completion as 36 (thirty-six) months. The work is presently in progress.

The total value of goods and services procured from Micro & Small Enterprises (MSEs) during

the FY 2020-21 was ₹4613.32 Lakh, out of which ₹551.59 Lakh was from MSE owned by SC/ST entrepreneurs and ₹66.62 Lakh was from MSEs owned by women entrepreneurs. Equipment/ spares/ services etc. required for operation and maintenance of Hydro/ Thermal Plant do not form part of the list for exclusive purchase from MSEs. Nonetheless, efforts are on to enhance participation of MSEs to achieve the broader objectives of the Government.

In regard to implementation of the **Right to Information Act (RTI)**, 2005, the Corporation is linked to the online system of RTI request & Appeal Management Information Systems, "RTIMIS" portal. Appeal/ Applications received during the year was 101 nos. and 81 nos. were disposed.

The **Risk Management Policy (RMP)** effective from 15th February 2016 was amended in May 2019. The policy establishes a structured and disciplined approach to Risk Management to reduce the possibility of risk occurring and its potential impact. A Risk Register has been developed to guide decisions on risk related issues.

HUMAN RESOURCE DEVELOPMENT (HRD)

New knowledge and skills re-energize and motivate personnel. The goal of the HRD department is to address the short- and long-term factors such as enabling discharge of present job responsibilities and in advancing careers. Training and classes from training institutes and other providers have moved online. During the year, 461 employees were given online training through various in-house and external (within India) programmes. In compliance with the **Apprentices Act, 1961**, apprenticeship training was imparted to 5.6% of total manpower strength of the Corporation.

Implementation of **RAJBHASA** is ensured. Employees are nominated for Hindi Prabodh, Praveen & Pragya training course and are presented Cash Award for succeeding in Hindi examinations. Twenty Hindi workshops were organized in 2020-21. 202 employees were trained in hybrid (virtual and in-person) workshops. “Hindi Divas” is observed and several Hindi Patrikas viz. “NEEPCO JYOTI”, “RATANDEEP”, “Kopili Darpan”, “KAMENG DHARA”, etc., are published.

RULES AND POLICIES

The following HR policy/ scheme were brought into effect during the year 2020-21:

- Diminution of age bar for exercising option for pre-mature retirement from 58 years to 55 years. During the year, 3 (three) employees were allowed to proceed on pre-mature retirement under the scheme.

Besides the other HR policies and schemes that were brought into effect in line with other CPSEs in the Power Sector to improve morale, employee retention and job satisfaction, your Company has also introduced “**Employees Family Economic Rehabilitation Scheme**” for providing monetary benefit and support to employees/ family in the event of permanent total disablement/ death of the employee while in service. The insurance amount under the Group Personal Accident Insurance (GPAI) Scheme was also enhanced to provide a comprehensive coverage for all expenses associated with accidental death and permanent/ partial disabilities during service to all employees in the rolls of the Corporation.

PREVENTIVE VIGILANCE ACTIVITIES

The Vigilance administration in NEEPCO is headed by a Chief Vigilance Officer (CVO). It functions under the directives and guidelines issued by the Central Vigilance Commission (CVC) and undertakes preventive, punitive, surveillance and detection activities.

Nine complaints have been referred by CVC during the year 2020-21 for necessary action by the CVO. The complaints have been settled and uploaded in the web portal of CVC. 3 (Three) complaints which were investigated by the Vigilance Department have also been disposed/ settled during the year. 89 (Eighty-Nine) routine inspections were conducted at different plant/project besides 5 (Five) inspections by the CTE. Also, during this period, 5 (Five) systemic improvement suggestions were issued for compliance.

For improving vigilance administration/ functioning, e-procurement, e-payment system, registering of online vigilance complaints and uploading of Annual Immovable Property Returns (AIPRs) of Executives in the NEEPCO’s website has also been implemented.

CORPORATE GOVERNANCE

The Corporate Governance practices of the company provides the framework for approving corporate strategy and monitoring strategic plans, settings company’s risks appetite, reviewing major risks and overseeing risk management processes. Focuses on integrity and clarity of company’s financial reporting and other disclosures about company’s performances, allocating

capital, ensuring compliances, among others. The Audit Committee regularly review all financial statements before placing it to the Board of Directors'. The Annual Report along with various other communication is hosted on the website for information of the public at large. Certificate on Corporate Governance from the Secretarial Auditor is enclosed in the Director's Report.

MISCELLANEOUS

You will be happy to know that ₹60 Lakh was given to the PMCAREs Fund from the contribution received from the employees who voluntarily donated their one-day salary in the month of April 2020. An amount of ₹256.00 Lakh in March 2020 and an amount of ₹184.00 Lakh from its CSR Fund during April, 2020 was also donated by the Corporation toward the PMCAREs Fund.

ACKNOWLEDGEMENT

On behalf of your Company's Board of Directors', I wish to convey my gratitude for your unflinching support especially during these troubled times. Your continued confidence in the Company will enable us to be optimistic in our journey to create wealth for the Nation for an Atmanirbhar Bharat.

I value the unwavering support and guidance received from the Ministry of Power, Government of India. I also express my sincere gratitude to

the other Central Government Ministries and Departments, State Governments, Bank & Lending Agencies/ Financial Institutions, Statutory Auditors of the Corporation, the Cost Auditors, Secretarial Auditors and Comptroller & Auditor General of India for their constructive suggestions, all employees, unions and associations, beneficiaries/ customers, suppliers, contractors for their co-operation.

My special thanks and appreciation to the members of the Board, NTPC management and the Senior Management team of NEEPCO for their contribution and suggestions in improving the performance of the Company.

Finally, I would like to specially acknowledge the efforts and dedication of the entire NEEPCO team for making the Company a reckoning force in the Power Sector.

May I now request that the Directors' Report, the Audited Accounts, the Reports of Auditor and Comments of the C&AG for the year ended 31st March, 2021 be considered and adopted.

Jai Hind.



(V. K. Singh)

Chairman and
Managing Director

Dated, New Delhi
The 20th September, 2021



Directors' Report for the year 2020-21

Dear Members,

On behalf of the Board of Directors, it is my privilege to present the 45th Annual Report on the performance of your Corporation during the Financial year ended on 31st March 2021, along with the audited Statement of Accounts, Auditors Report and Review of the Accounts by the Comptroller & Auditor General India for the period.

FINANCIAL PERFORMANCE

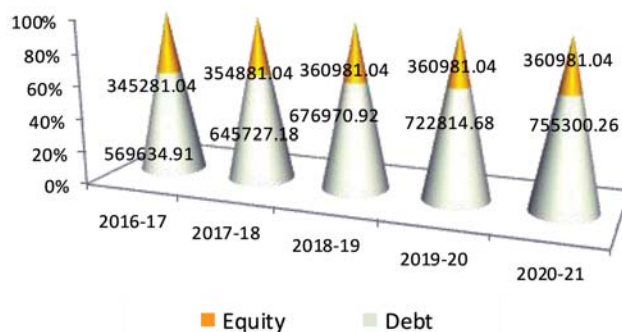
The performance of the Corporation for the financial year ended 31st March 2021 and 31st March 2020 are summarized below:

PERFORMANCE AT A GLANCE

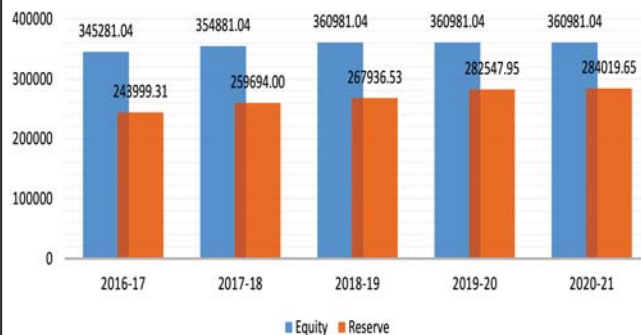
(₹ in lakhs)

Sl. No.	Items	2020-21	2019-20*
A	Revenue from Operation	228809.42	216576.28
B	Other Income	26634.86	4031.07
C	Total Income (A + B)	255444.28	220607.35
D	Profit before depreciation, interest, exceptional item and tax	129713.66	81943.65
E	Depreciation and Amortization expenses	65614.53	34302.60
F	Profit after depreciation but before interest, exceptional item and tax	64099.13	47641.05
G	Finance cost	50932.61	17309.98
H	Profit after depreciation and interest but before exceptional items and tax	13166.52	30331.07
I	Exceptional items – (Income)/Expenses	4076.02	-
J	Profit before tax (H – I)	9090.50	30331.07
K	Tax Expenses	4300.35	10702.91
L	Profit after Tax (J – K)	4790.15	19628.16
M	Other Comprehensive Income	(818.45)	(315.08)
N	Total Comprehensive Income (L + M)	3971.70	19313.08
O	Proposed final dividend	1500.00	2500.00
P	Share Capital	360981.04	360981.04
Q	Reserve & Surplus	284019.65	282547.95
R	Net Worth (P + Q)	645000.69	643528.99
S	Gross Block	1806020.09	1002265.61
T	Capital Employed	1271296.59	470266.94
U	Number of Employees	2043	2170
V	Financial Ratios ::	-	-
	Gross Operating Margin	99002.78	77912.58
	Net Profit to Net Worth (%)	0.74%	3.05%
	PAT /Total Employment (₹ in lakhs)	2.34	9.05
	Debt Equity Ratio	1.17	1.12
	Liquidity (ratio)	0.50	0.38
	Current Ratio	0.57	0.43
	Sales Turnover/ Net Block (%)	16.84 %	35.02%
	Debtor Turnover Ratio (days)	99	109
	Earnings per Share (₹) (Basic and Diluted)	0.13	0.54
* Restated			

Debt and Equity (Share capital)
₹ in lakhs



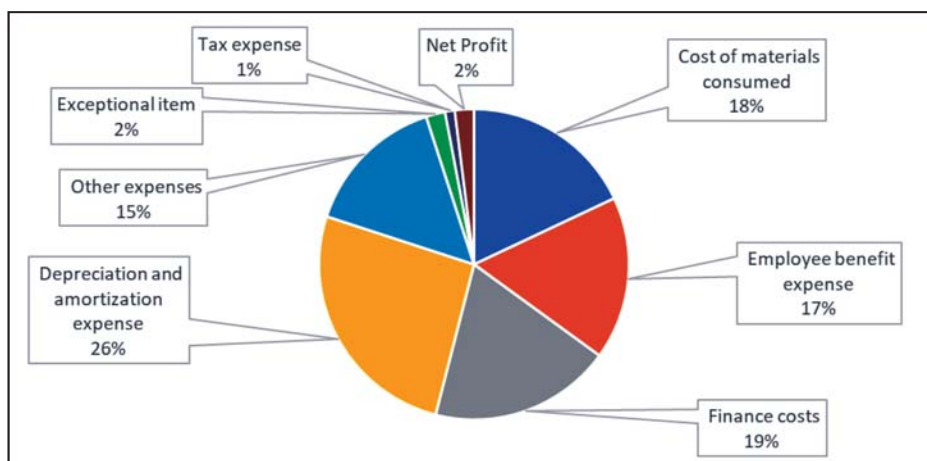
Equity and Reserve
₹ in lakhs



Income analysis

Total income of the Corporation for the year 2020-21 is ₹255444.28 lakh (previous year ₹220607.35 lakh).

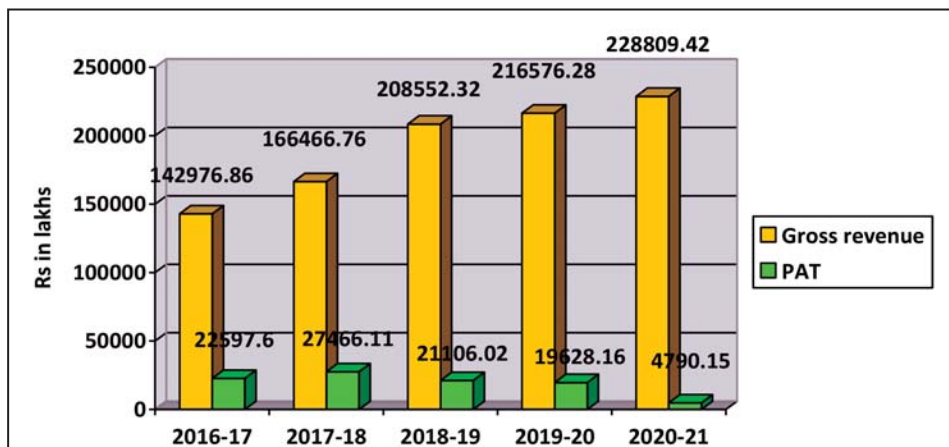
Analysis of Expenditure w.r.t. Total income



- The above analysis excludes Movement in Regulatory Deferral Accounts balance & Tax thereon

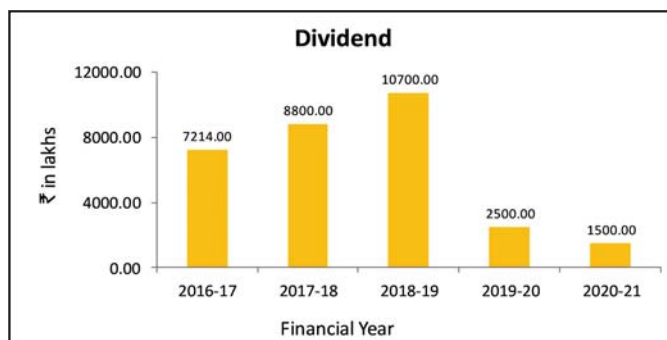
Profit before and after tax

The Corporation earned a profit before tax of ₹9090.50 lakh as against of ₹30331.07 lakh of previous year and the profit after tax amounts to ₹4790.15 lakh as against previous year figure of ₹19628.16 lakh.



Dividend

The Company has not paid any interim dividend for the financial year 2020-21. Your Directors have recommended a final dividend of ₹1500.00 lakh for the year 2020-21. The total dividend payout for the year amounts to ₹1500.00 lakh i.e. ₹0.04 per equity share. The dividend pay-out represents 31.31% of Profit after Tax (PAT). The final dividend shall be paid subject to your approval in the Annual General Meeting.



FINANCIAL REVIEW

A. CAPITAL STRUCTURE

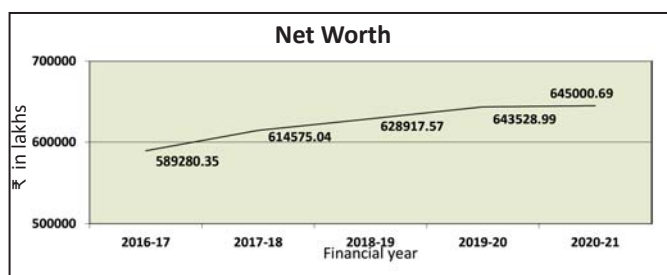
The Authorised Share Capital of the Corporation as on 31.03.2021 stood at ₹500000.00 lakh and the Paid up Capital was ₹360981.04 lakh (Previous year ₹360981.04 lakh).

B. BORROWINGS

The Corporation mobilised a loan of ₹170600.00 lakh from various domestic agencies during the financial year 2020-21.

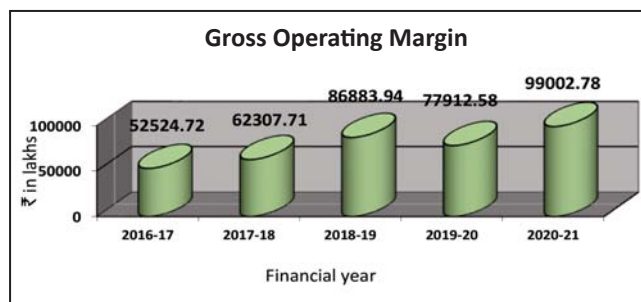
C. NET WORTH

The Net Worth of the Corporation excluding capital reserve as on 31st March, 2021 was ₹645000.69 lakh against ₹643528.99 lakh as on 31st March, 2020 representing a growth of 0.23%.



D. GROSS OPERATING MARGIN

The Gross Operating Margin of the Corporation as on 31st March, 2021 was ₹99002.78 lakh against ₹77912.58 lakh as on 31st March, 2020.



E. STATUTORY AUDITOR

L K Kejriwal & Co, Chartered Accountants, Guwahati was appointed as the Statutory Auditor of the Company, by the Comptroller & Auditor General of India for the financial year 2020-21.

F. MANAGEMENT COMMENTS ON STATUTORY AUDITOR'S REPORT

The Statutory Auditor of the company has submitted the report on the Financial Statements of the Company for the financial year 2020-21. The report of the Statutory Auditor dated the 10th June 2021 is given at [ANNEXURE-6A](#) (for Stand-alone Financial statements) and [ANNEXURE-6B](#) (for Consolidated Financial Statements). The Management's Reply to the "Emphasis of Matters" and "Internal Financial Control" in the Statutory Auditors Report is given in [ANNEXURE-6C](#).

G. REVIEW OF ACCOUNTS BY COMPTROLLER & AUDITOR GENERAL OF INDIA

The Comptroller & Auditor General of India has conducted supplementary audit of the financial statements (Stand alone as well as Consolidated) of the Company for the FY 2020-21 under Section 143 (6) (a) of the Companies Act, 2013. Comments of the C&AG on the financial statements of your Company are given at [ANNEXURE-7](#) for Stand-alone Financial statements and for Consolidated Financial Statements.

H. COST AUDIT

As prescribed under the Companies (Cost Records and Audit) Rules, 2014, the Cost Accounting Records are being maintained by all operating stations of your Company. M/s. Bandyopadhyaya Bhaumik & Co, Guwahati was appointed under section 148 of the Companies Act, 2013 as Cost Auditor for the financial year 2020-21 for conducting cost audit of cost

accounting records of the Company. The Cost Audit for the year 2020-21 has been completed. The Cost Audit Report for the financial year ended March 31, 2021 shall be filed within the prescribed time under the Companies (Cost Records & Audit) Rules, 2014.

I. SECRETARIAL AUDITOR

M/s. Biman Debnath & Associates, Practicing Company Secretaries, Guwahati, was appointed as the Secretarial Auditor of the Company for conducting the secretarial audit for the year 2020-21. The Secretarial Audit Report in Form No.MR-3 for the financial year ended 31st March 2021 as audited by M/s. Biman Debnath &

Associates, Practicing Company Secretaries is enclosed as **ANNEXURE -8**.

PLANTS IN OPERATION

POWER GENERATION

The total generation achieved during the year 2020-21 is 6869.86 MU against the MoU "Excellent" target of 6600 MU. Power generation achievement in FY 2020-21 vis-à-vis FY 2019-20 is given below:

Power Station	Generation Target (MU) FY 2020-21 for “Excellent” MOU rating	Actual Generation (MU) FY 2020-21	Actual Generation (MU) FY 2019-20	Actual Plant Availability Factor (%) FY 2020-21	Actual Plant Availability Factor (%) FY 2019-20
AGBPP (291 MW), Assam	1660	1570.19	1704.03	64.62	69.44
AGTCCPP (135 MW), Tripura	760	880.00	806.91	83.11	74.97
TGBPP (101 MW), Tripura	585	532.67	713.46	63.30	87.53
Thermal Total	3005	2982.86	3224.40	-	-
Kopili H E Plant (275 MW), Assam					
Kopili Power Station (200 MW) *	0.00	0.00	716.87	0.00	93.44
Khandong Power Station (50 MW)	34	67.84	190.47	34.87	55.05
Kopili Stage-II Power Station (25 MW)	15	0.00	103.59	0.00	57.97
Doyang H E Plant (75 MW), Nagaland	168	203.87	180.92	60.32	65.63
Ranganadi H E Plant (405 MW), Arunachal Pradesh	1275	1399.26	1289.42	95.51	84.73
Tuirial H E Plant (60 MW), Mizoram	210	158.83	177.01	74.27	75.04
Pare H E Plant (110 MW), Arunachal Pradesh	465	522.30	471.52	90.53	88.98
Kameng H E Plant (600 MW), Arunachal Pradesh	1422	1529.57	26.45	86.09	-
Hydro Total	3589	3881.68	3156.25	-	-
Monarchak Solar (5 MW), Tripura	6	5.33	6.65	12.13	15.08
NEEPCO Total	6600	6869.86	6387.29	-	-
Actual APAF (%) achieved during 2020-21 (Weighted Average)	79.61				
* Cumulative generation and PAF of Kopili Power Station are up to 07.10.2019. The station is presently under Reconstruction, Renovation & Modernization					

Achievement:

All 4 (four) units of 600 MW Kameng Hydro Electric Project have been declared for commercial operation during the year Financial Year 2020-21. Commercial operation dates (COD) of the Kameng HEP units are as shown: -

Unit # 1: 17/06/2020.

Unit # 2: 01/07/2020.

Unit # 3: 22/01/2021.

Unit # 4: 12/02/2021.

HYDRO ELECTRIC PLANTS

A) 275 MW Kopili Hydro Electric Plant (KHEP), Assam.

Kopili Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
Power Stations		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
Kopili Power Station	200 (4 x 50 MW)	1186.14*	Reconstruction, Renovation & Modernization is in progress.			
Khandong Power Station	50 (2 x 25 MW)	277.65	34	67.84	67	34.87
Kopili Stage-II Power Station	25 (1 x 25 MW)	86.30	15	0.00	69	0.00
Total	275	1550.09	49	67.84	-	-

* The design energy of Kopili Power Station has since been revised to 993.80 MU as conveyed by CEA on 05.03.2021.

- 4 X 50 MW Kopili Power Station is under reconstruction, renovation & modernization. Schedule date of commissioning is December, 2022.
- Unit - I & II of Khandong Power Station were under shutdown w.e.f. 17/02/2020 for inspection and repairing of water conductor system. The units were brought back to the grid on 05/11/2020 and 07/11/2020 respectively.
- Kopili Stage - II unit is under shutdown w.e.f. 20/01/2020 for inspection and repairing of water conductor system.

Present Status of Renovation & Modernization of Kopili Power Station

- The rupture of penstock on 07.10.2019 led to massive flooding of the Power Station and switchyard. The power station was submerged in water with mud.
- Electro-mechanical equipment in the Power Station, Penstock and a part of 220 KV Switchyard were badly damaged. Major structures like Dam, Intake, Head Race Tunnel, surge shaft, power house building however, were not affected by the unprecedented event.
- Modalities for undertaking Emergency/Enabling and Reconstruction works, was taken up immediately. Restoration work commenced with cleaning and dismantling of the power station and switchyard equipment.
- Progress of work slowed down due to the COVID-19 pandemic, lockdown and strictures imposed by the local bodies affecting swift movement of men, machine and materials. Subsequently, when restrictions eased, contractors/vendors revisited their offers for the required supply, work and services. Progress of work also gradually picked up.
- Works at site were carried out duly conforming to Standard Operating Procedures (SOP) issued by the Government of India from time to time.

Status of the works for the year are as under:

- Dismantling work of Penstock – I and II is completed. Cutting of Anchor Blocks is in progress. Two Butterfly Valves have also been dismantled.
- Dismantling of underwater parts of all the 4 units of the Power House is completed.
- Cutting and dismantling of transformer Cooling Water pipes at turbine floor is in progress. Cutting and dismantling of Air Ducts & firefighting pipe lines is in progress.
- Dismantling of Generator Transformers is completed.
- Dismantling of damaged equipment of 220 kV Switchyard is in progress.
- Restoration of 33 kV Switchyard is in progress.
- New DG set has been put on service.
- Installation of drainage and dewatering pumps, SSB, UAB, etc. is in progress.
- Order placed for Design, Fabrication, Supply, Erection, Testing & Commissioning of Penstock and Steel In-Liners in Umrong System and for two Penstock protection butterfly valves.
- Order placed for supply and supervision of complete Erection, Testing and Commissioning of 5(Five) 65 MVA, 11/220 KV, Three Phase Generator Step Up Transformers.
- Order placed for supply and delivery of 3 (three) sets of Stainless Steel 1400 mm dia. Spherical Valves (MIV) with associated items and refurbishment of one MIV.
- Order placed for Supply and Supervision of Complete Assembly, Erection, Testing and Commissioning at site of all Electro Mechanical Equipment to be installed in the Power House.
- Work order issued for Civil works pertaining to restoration/reconstruction of the Plant.

B) 75 MW Doyang Hydro Electric Plant (DHEP), Nagaland

Doyang Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
	75 (3x 25 MW)	227.24	168	203.87	70	60.32

APAF shortfall of DHEP was due to shutdown of Unit # 3 w.e.f. 08/03/2020 to 17/02/2021 due to Generator Transformer failure.

C) 405 MW Ranganadi Hydro Electric Plant (RHEP), Arunachal Pradesh

Ranganadi Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
	405 (3 x 135 MW)	1509.66	1275	1399.26	88	95.51

The design energy of RHEP has since been revised to 1293.73 MU as conveyed by CEA on 14.03.2021.

D) 60 MW Tuirial Hydro Electric Plant (TrHEP), Mizoram

Tuirial Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
	60 (2 x 30 MW)	250.63	210	158.83	85	74.27

Generation achievement and APAF shortfall from TrHEP is due to less availability of reservoir water, restriction imposed by SLDC, Mizoram & system constraints.

- The Revised Cost Estimate at November, 2017 price level was vetted by the Central Electricity Authority (CEA) on 08.03.2019 for ₹117535.00 Lakh. Further, the CEA vetted the IDC & FC of Tuirial HEP on 05.04.2019 for ₹6880.00 Lakh (₹6861.00 Lakh IDC + ₹19.00 Lakh FC). Indexed capital cost of the Project amounts to ₹124415.00 Lakh.
- As desired by Ministry of Power, Govt. of India vide letter dated 8th January 2021, the Revised Cost Estimate of the Project has been submitted to NTPC.
- Equity of ₹16404.00 Lakh is received. Balance equity of ₹2258.00 Lakh is yet to be received.

E) 110 MW Pare Hydro Electric Plant (PHEP), Arunachal Pradesh.

Pare Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
	110 (2x 55 MW)	506.42	465	522.30	85	90.53

- The CEA vetted cost for the project stands at ₹164031.00 Lakh, including IDC and FC of ₹23804.00 Lakh.
- As desired by Ministry of Power, Govt. of India vide letter dated 8th January 2021, the Revised Cost Estimate of the Project has been submitted to NTPC.
- Equity of ₹20620.00 Lakh is received. Balance equity of ₹28589.00 Lakh is yet to be received.

F) 600 MW Kameng Hydro Electric Plant (KaHEP), Arunachal Pradesh

Kameng Hydro Electric Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Design Energy	MoU Target (Excellent)	Actual during 2020-21		
	600 (4x150 MW)	3353	1422	1529.57	Yet to be notified by CERC	86.09

- Revised Cost Estimate of the Project amounting to ₹792734.21 Lakh at Jun-2019 PL was submitted to the CEA on 30.08.2019. The last Unit of the Project was declared for commercial operation on 12.02.2021. The RCE at completion cost is being processed for submission and obtaining approval.
- Equity of ₹87170.00 Lakh is received. Balance equity of ₹150650.00 Lakh is yet to be received.

THERMAL PLANTS
A) 291 MW Assam Gas Based Power Plant (AGBPP), Assam

Assam Gas Based Power Plant (Combined cycle)	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Annual Energy	MoU Target (Excellent)	Actual during 2020-21		
	291 (6 x 33.5 MW + 3 x 30 MW)	1746	1660	1570.19	72	64.62

Generation achievement and APAF shortfall from AGBPP is due to less availability of Gas and low requisition by the beneficiaries.

Assam Gas Based Power Plant (Combined Cycle)	Gas Supplier	Contracted Quantity (MMSCMD)	Average Gas supply (MMSCMD)		
			2018-19	2019-20	2020-21
	M/s OIL	1.40	1.24	1.30	1.24

The Gas Sale and Purchase Agreement with M/s OIL is for supply of 1.40 MMSCMD of gas to the plant. Gas supply was restricted w. e. f. July, 2020 to an average of 0.82 MMSCMD. As communicated by M/s OIL, the reduced gas supply is due to the major fire incident that took place on 9th June, 2020 in one of the operating wells in Baghjan area of Tinsukia District in Assam and forced closure of nearby wells of M/s OIL by protesters of local NGOs. Quantum of gas increased w.e.f. October, 2020. Average Gas supply during 2020-21 was 1.24 MMSCMD.

B) 135 MW Agartala Gas Turbine Combined Cycle Power Plant (AGTCCPP), Tripura

Agartala Gas Turbine Combined Cycle Power Plant	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Annual Energy	MoU Target (Excellent)	Actual during 2020-21		
	135 (4 x 21 MW + 2 x 25.5 MW)	810	760	880.00	85	83.11

PAF achievement shortfall of AGTCCPP is due to less availability of Gas.

Agartala Gas Turbine Combined Cycle Power Plant	Gas Supplier	Contracted Quantity (MMSCMD)	Average Gas supply (MMSCMD)		
			2018-19	2019-20	2020-21
	M/s GAIL	0.75	0.50	0.62	0.69

The Gas Sales and Transportation Contract between NEEPCO and GAIL, is for supply of 0.75 MMSCMD of gas to the plant, to be supplied from the gas fields of M/s ONGC. Average Gas drawn during 2020-21 was 0.69 MMSCMD.

C) 101 MW Tripura Gas Based Power Plant (TGBPP), Tripura

Tripura Gas Based Power Plant (Combined Cycle)	Installed Capacity (MW)	Generation in Million Units			Normative Annual Plant Availability Factor (NAPAF) (%)	Actual Plant Availability Factor (APAF) (%) during 2020-21
		Annual Energy	MoU Target (Excellent)	Actual during 2020-21		
	101 (1 x 65.42 MW + 1 x 35.58 MW)	752.05	585	532.67	85	63.30

Generation achievement and APAF shortfall from TGBPP is due to very less availability of Gas.

Tripura Gas Based Power Plant (Combined Cycle)	Gas Supplier	Contracted Quantity (MMSCMD)	Average Gas supply (MMSCMD)		
			2018-19	2019-20	2020-21
	M/s ONGC	0.50	0.43	0.42	0.37

NEEPCO signed an agreement with M/s ONGC for supply of 0.5 MMSCMD of gas (182.5 MMSCM annually) for the Plant. Average Gas supply during 2020-21 was 0.37 MMSCMD. Power Generation was also affected, due to restriction imposed by SLDC, Tripura.

RENEWABLE ENERGY PLANT

A) 5 MWp Grid Interactive Solar PV Power Plant at TGBPP Site, Tripura:

The energy generated from the plant during 2020-21 was 5.33 MU against MoU "Excellent" target of 6.00 MU with Capacity Utilization Factor (CUF) of 12.13 %. Energy Generation was as per solar irradiation.

ANALYSIS OF POWER GENERATION

Net Energy Generation achieved during the year 2020-21 was 6869.86 MU against 6387.29 MU achieved during FY 2019-20. Total energy generation in 2020-21 including loss due to system constraints, untraded amount, under requisition which are not attributable to NEEPCO is 7246.46 MU. Increase in energy generation with respect to the previous year is 7.55%. There was an increase in installed capacity in FY 2020-21 by 17.08% (2057 MW) w.r.t. installed capacity of FY 2019-20 (1757 MW). Total energy injected into the grid with respect to the total in NER was 37%.

Renewable Energy Initiative:

A) 200 MW Solar PV Power Project at Odisha:

In-principle approval of State Agencies of Odisha was obtained for setting up the project. In-principle approval of the MoP for start of project was also sought. However, considering the cost, availability of land, low irradiance factor, etc., the 200 MW Project was found unviable.

The Board of Directors in its 261st BOD meeting held on 30th October 2020 approved the closure of the Project at Dhenkanal, Odisha.

B) Ultra Mega Renewable Energy Power Park (UMREPP):

NEEPCO was allotted the state of Odisha for development of Solar Park of 1800 MW capacity under Ultra Mega Renewable Energy Power Park (UMREPP) Scheme of MNRE. A proposal was submitted to Govt of Odisha for formation of SPV/JV with Government of Odisha's nominated agency for development of UMREPP. Consultations/discussions were held with the Govt. of Odisha for their affirmation on the development of the Solar Park as JVC with NEEPCO.

However, in a meeting held on 12.06.2020 under the Chairmanship of Hon'ble Minister (I/C), Power & NRE at MNRE, New Delhi, it has been recorded that, the land in Odisha was not found suitable for setting up of UMREPP & accordingly, exemption from setting up of UMREPP was sought by NEEPCO.

C) Renewable energy initiatives:

Process is ongoing for identification of renewable energy projects. NEEPCO in association with Solar Energy Corporation of India Ltd. (SECI) is planning to initiate ground work for establishment of solar in the Solar rich Kargil and Leh Divisions. To start the activities, an office at Saspol, Leh District with manpower is established.

ONGOING PROJECT

600 MW Kameng H.E. Project (KaHEP), Arunachal Pradesh:

- All major works required for commissioning of the project in March, 2018 were completed by the last week of February, 2018 and two hydro turbine - generator units of 150 MW each (Unit – I & Unit – II) were put on trial mechanical run on 08.03.2018 and 10.03.2018 respectively. However, multiple leakages in the penstocks were noticed on 12th March 2018 and as a result penstock rectification works had to be undertaken.
- Rectification works of Penstock – I & II were completed on 09.10.2019 and 27.11.2020 respectively.
- Rectification works of Penstock – II was hampered due to Covid-19 pandemic and subsequent nationwide “Lockdown”. Moreover, strictures imposed by the local bodies restricted movement of Labour, equipment and manpower, etc. which adversely affected rectification activities.
- Despite Covid-19 pandemic and restraint, all four units of 150 MW each were commissioned and commercial operation commenced after running the generating units for a continuous period of 12 hours in compliance to Clause 6.3 A.2 and 6.3 A.3 of the Central Electricity Regulatory Commission (India Electricity Grid Code) (Fourth Amendment), Regulation 2016. Date of commissioning and commercial operation dates (COD) for each unit are:

Sl. No.	Units	Commissioning (12 Hours Trial Run at Full Load)	COD
1	Unit-1	13-06-2020	17-06-2020 (00:00 hrs)
2	Unit-2	29-06-2020	01-07-2020 (00:00 hrs)
3	Unit-3	20-01-2021	22-01-2021 (00:00 hrs)
4	Unit-4	10-02-2021	12-02-2021 (00:00 hrs)

Cumulative expenditure incurred up to 31st March, 2021 was ₹822589.00 Lakh, out of which an amount of ₹27891.00 Lakh was spent during 2020-21.

OTHER PROJECTS

Pradhan Mantri Sahaj Bijli Har Ghar Yajona – SAUBHAGYA

NEEPCO was entrusted to carry out Rural Electrification works in the State of Tripura under the “Pradhan Mantri Sahaj Bijli Har Ghar Yojana – SAUBHAGYA” scheme on behalf of TSECL, Tripura. The sanction order by TSECL was issued to NEEPCO on 27.07.2018. NEEPCO in turn issued order to the Contractor on 27.07.2018 itself. The works were undertaken in the two Districts of Sepahijala and South Tripura.

However, scope of the work was reduced in South Tripura District as it was decided in a meeting with TSECL in presence of REC, that TSECL would cover 2 (two) blocks (Rajnagar and Hrishyamukh) out of 8(eight) blocks originally assigned to NEEPCO. Subsequently, in a meeting held on 28-12-2020 chaired by Principal Secretary (Power), Govt. of Tripura, some additional work of service connections under SAUBHAGYA Scheme in Sepahijala & South Tripura Districts was allotted to NEEPCO.

NEEPCO has successfully provided 12639 service connections in South Tripura and Sepahijala Districts of Tripura under SAUBHAGYA scheme.

Handing over and taking over formalities of service connections has already been initiated with TSECL and is in progress.

District wise statement showing achievement of completion of service connections including additional connections as on 25.03.2021 is given below:

Sl. No.	Description	Unit	Sepahijala District			South Tripura District		
			Target		Achieved	Target		Achieved
			As per Scope	As per DI		As per Scope	As per DI	
1	Service Connection	Nos.	5529		5729	5289		6910
2	ACSR Conductor	Km.	98.65	183.6	183.6	141.56	226.81	220.878
3	AB Cable 1 Ph	Km.	432.95	432.00	432.00	572.817	488.067	492.316
4	AB Cable 3 Ph	Km.	22.52	21.70	21.70	76.9965	51.410	49.587
5	Pole Erection- Steel (8m.)	Nos.	8254	7102	7102	8539	6964	6964
6	Pole Erection- Steel (9m.)	Nos.	1152	839	839	1724	1111	1111
7	Pole Erection- PCC (8m.)	Nos.	5025	4897	4897	7255	5462	5462
8	Pole Erection- PCC (9m.)	Nos.	2022	900	900	2588	1150	1150
9	DTR (16 KVA)	Nos.	NIL	NIL	NIL	18	15	15
10	DTR (25 KVA)	Nos.	124	124	124	142	102	102
11	DTR (63 KVA)	Nos.	48	48	48	35	27	27

*Note: D.I. = Dispatch Instruction.

UPCOMING PROJECTS

Under S&I SCHEME: (Ownership Basis)		
S.N.	Project	Status
HYDRO		
1.	Wah Umiam St-III HEP (85 MW), Meghalaya	<ul style="list-style-type: none"> MoA was signed between NEEPCO & Govt. of Meghalaya (GoM) on 20th April 2012. MoEF&CC recommended Environmental Clearance and shall be issued after Forest Clearance Stage –I (FC-I). FC – I is in process with the Forest and Environment Dept., GoM. As the degraded forest land required for Compensatory Afforestation could not be identified by F&E Dept., GoM, the matter was taken up with Hon'ble Minister, Forest & Environment, GoM and Hon'ble Chief Minister, GoM. Land survey for acquisition of private land is in process through concerned department of GoM. Efforts were initiated for identification of beneficiaries and finalization of PPA including cross border trading for sale of power from the project. The Central Electricity Authority meeting was held on 25.01.2021 in which the Authority opined there was no issue with the project technically, however, desired that the financial calculations needs to be relooked. Financial calculations were reworked and submitted to the CEA in March 2021. The CEA in its letter dated 12.07.2021 informed that the Authority in its meeting held on 10-06-2021 have agreed to accord the appraisal to the project, subject to submission of "Updated DPR" by NEEPCO. The updated DPR, duly taking into consideration the minor observations/ suggestions of various appraising groups during the course of examination of the DPR and the accepted financial calculation is submitted to the CEA on 15.07.2021.
2.	Wah Umiam St – I HEP (50 MW), Meghalaya	<ul style="list-style-type: none"> These projects are located on the upstream of the Wah Umiam Stage-III HEP indicated above and were allotted on 12.03.2019. Thus, the whole Umiew basin has now been allotted to NEEPCO for development.
3.	Wah Umiam St – II HEP (100 MW), Meghalaya	<ul style="list-style-type: none"> Draft MoA was received from the State Government. NEEPCO furnished its observations and requested for review and necessary modification. Final MoA from Govt. of Meghalaya is expected soon. Pre-Feasibility Report (PFR) shall be finalized and preparation of DPR shall be taken up after signing of the MoAs.

NEEPCO has recently been allotted/ nominated for development of the following projects:

- **Nafra HEP (120 MW), Arunachal Pradesh:**
 - Government of Arunachal Pradesh (GoAP) conveyed allotment of the Project on 17.02.2021 for development on ownership basis with binding on NEEPCO of the subsequent decision of the current court case or any new case including arbitration.
 - Draft MoA and Copies of the Court appeal/ replies/ rejoinders etc. has been requested from GoAP on 11.03.2021.
- **Ujh Multipurpose Project (196 MW), UT of Jammu and Kashmir:**
 - In response to the communication received from MoP in October 2020, NEEPCO submitted its interest for the Project on 15.10.2020 and 10.11.2020.
 - All Hydro PSUs made presentation to the MoP and finally NEEPCO was nominated to Ministry of Jal Shakti for development of the project on Build and Transfer basis.

JOINT VENTURES:		
S.N.	Project	Status
HYDRO		
1.	Dibbin HEP (120 MW), Arunachal Pradesh.	<ul style="list-style-type: none"> ▪ Shareholders' Agreement (SHA) was signed with KSK Energy Ventures Ltd. (KSKEVL) and KSK Electricity Financing India Pvt. Ltd. (KSKEFIPL) on 12.06.2014. ▪ Consideration of e-flow as per post TEC Basin Study Report brings down the Design Energy from 371 MU to 295 MU and the installed capacity gets revised to 80 MW. ▪ Various alternatives are being worked out to assess the viability of the project against the revised parameters. ▪ Meanwhile, KSKEVL has been registered under NCLT for liquidation. ▪ Put Notice to KSKEVL and KSKEFIPL was issued in September 2020 and response of only KSKEVL was received. ▪ It is decided to take Legal recourse on the issue.
2.	Siang Upper Stage-II HE Project (3750 MW), Arunachal Pradesh.	<ul style="list-style-type: none"> ▪ MoA with the Govt. of Arunachal Pradesh was signed on 28th May, 2013 for development of the Project in Joint Venture between NEEPCO, NHPC and the State Govt. ▪ NEEPCO prepared the PFR and started the DPR activities involving M/s RusHydro International (India) Pvt. Ltd. However, all activities on the project are presently on hold as per the advice of MoP vide letters dated 18.11.2015 and 02.02.2016 and further studies on the installed capacity of the project is being worked out involving CEA, NEEPCO and other PSUs. ▪ As discussed with GoAP, survey for submergence area and land use pattern has been taken up involving NESAC.
3.	Kurung HEP (330 MW), Arunachal Pradesh	<ul style="list-style-type: none"> ▪ MoA with the Govt. of Arunachal Pradesh was signed on 27th January, 2015 for development of the Project in Joint Venture. ▪ ToR clearance obtained and PFR prepared. ▪ Pre-investment approval is on hold as per DIB meeting on 18.01.2018. As directed, revisit of certain MoA clauses was taken up with GoAP. Matter was again taken up with Chief Secretary, GoAP on 17.03.2021, it is expected that the issue will be resolved at the earliest.

RESEARCH & DEVELOPMENT (R&D)

The following R&D Project was undertaken during the year 2019-20 and project is in progress during the year 2020-21.

“Design of an automatic communication system through Cloud computing using sensor based automated input for efficient operation of Ranganadi HEP with due emphasis on downstream concerns up to confluence with Subansiri River”.

Expenditure incurred on Research & Development for the year 2020-21 is Nil.

E-GOVERNANCE / IT INITIATIVES

The ERP-SAP implementation works is in the Realization / Pilot Go Live Phase. The File Life Cycle Management (FLM) module and part of the Employee Self Services (ESS) module has been rolled-out in all locations. Activities related to Pilot Go-Live for 3 locations (Shillong, Guwahati and AGBPP) is in progress. The Enterprise wide Go Live is expected to be achieved during FY 2021-22.

In preparation for readiness of robust network connectivity for the ongoing ERP-SAP implementation, the Internet Bandwidth Pool from PGCIL has been increased to 200 Mbps from the existing 100 Mbps which is being centrally managed for distribution from the Central (Shillong) Head Quarter Hub except for Tuirial and TGBP which are presently on BSNL Point to Point Lease Line connectivity. A 10 Mbps Radio Frequency (RF) internet link from Airtel at Kimi under Kameng HEP and another 10 Mbps link from Jio Communication Ltd., for Tuirial HEP has also been commissioned during the period for better connectivity.

For control and authentication of IT Services, the Active Directory (AD) Services has been implemented in the Head Quarter Shillong in the first phase which is being extended to all other project/plant locations and offices.

In its endeavor for continuous improvement of services rendered and in response to the working and travelling challenges posed during Covid-19 pandemic situation, the IT department facilitated remote video Conferencing Solutions via Microsoft Teams and enabled various meetings, trainings, collaborations of official matters on this platform. Also, purchase and issuance of laptops, provisioning of Network Attached Storage Devices (NAS) and securing connectivity via VPN (Virtual Private Networks) were taken up. As a security measure, use of external storage devices like pen drives, external hard disks etc. has been disabled and stopped.

Ongoing IT initiatives like upgradation of the Network equipment and Consolidation of Servers have also been taken up. With the approved IT Policy in place, it is expected that the usage of IT Systems will be strengthened and will be consistent with the business goals of the Corporation.

Public Procurement Policy for Micro & Small Enterprises (MSEs)

The total value of goods and services procured from MSEs (including MSEs owned by SC/ST and women entrepreneurs) are as shown below:

Sl. No.	Description	2018-19	2019-20	2020-21
1	Total procurement in ₹ Lakh	18406.00	21856.59	71116.11
2	Total procurement from MSEs in ₹ Lakh	1302.00	943.56	4613.32
3	Total procurement from MSEs owned by SC/ST entrepreneurs in ₹ Lakh	63.00	295.71	551.59
4	Total procurement from MSEs owned by women entrepreneurs in ₹ Lakh	20.00	20.18	66.62
5	Percentage of procurement from MSEs out of total procurement	7.08%	4.32%	6.49 %
6	Percentage of procurement from MSEs owned by SC/ST entrepreneurs out of total procurement	0.34%	1.35%	0.78 %
7	Percentage of procurement from MSEs owned by women entrepreneurs out of total procurement	0.11%	0.09%	0.09 %

RIGHT TO INFORMATION (RTI)

The Right to Information Act, 2005, is implemented to promote accountability, transparency and efficiency. Apart from receiving off-line RTI applications, NEEPCO is also linked to the online system of RTI request & Appeal Management Information Systems, "RTIMIS" portal. Through this portal, on-line RTI applications are processed. Details of First Appellate Authority, Nodal officer, Public Information Officer (PIO) and Central Public Information Officers (CPIOs), are uploaded in the corporate website. Further, as per directive of the Central Information Commission (CIC) and in compliance to Section 4 of RTI Act, NEEPCO engaged the Indian Institute of Public Administration (IIPA), New Delhi for third party audit of proactive disclosure of information. The Institute has submitted its audit report for 2019-20, which is uploaded in CIC and in NEEPCO's website.

RTI Applications received & disposed during FY 2020-21 are shown hereunder:

Compliance of the RTI Act, during the year 2020-2021	
Number of applications/appeals received	101
Number of applications/appeals disposed	81

RISK MANAGEMENT POLICY

The Risk Management Policy (RMP), is effective from February, 2016. Thereafter, based on the recommendation of the Audit Committee, the Board of Directors (BOD) in its Meeting held on 10.05.2019 approved its amendment in regard to the methodology of computation of Risk Exposure as well as the minimum period for review of the RMP. The amended RMP was issued in May, 2019.

The Policy establishes a structured and disciplined approach to Risk Management, including development of Risk Register to guide and prioritize decisions on risk related issues. Various risks faced by the projects, plants and offices are being identified with their mitigation measures and are continuously monitored by the Corporate QSHE & Risk Cell. To ensure proper monitoring, the heads of projects/plants/offices submits quarterly status report on identified risks and mitigation measures to the Chief Risk Officer (CRO), who is the Nodal Officer of all risk related matters, for reporting it to the Risk Review Committee (RRC). The RRC annually apprise the same, after scrutiny, to the Audit Committee (AC) on the key risks faced by the Corporation and the mitigation measures undertaken/proposed. The AC presents the relevant findings to the Board of Directors for approval/guidance/advice.

Meetings of Risk Review Committee comprising of the 3(three) functional Directors are held annually to highlight and prioritize key risks and their mitigation measures.

HUMAN RESOURCE DEVELOPMENT (HRD)

Training and development can contribute enormously towards employee's performance, productivity and motivation for overall organizational growth. Training is an indispensable function, which is needed to learn, maintain and upgrade knowledge and skills throughout employees' working life. As such, HRD Department has been working towards facilitating the employees with quality training opportunities so as to help them acquire new skills, sharpen existing ones, help them to discharge present job responsibilities and also prepare them for future job roles. Apart from honing functional competencies, emphasis has also been laid to facilitate the employees with behavioural and management development programmes.

Owing to the outbreak of COVID pandemic and necessity of maintaining social distancing, online training has been imparted during the year.

❖ HRD Highlights:

- **Details of training imparted to employees during the year:**
(Total numbers of employees participating in training)

Grade Wise	Type of training		Total
	In-house training	External Training (Within India)	
Executive	103	205	308
Supervisor	62	1	63
Workman	85	5	90
Total	250	211	461

Category of Employees	Type of training		Total
	In-house training	External Training (Within India)	
➤ Employees of ST Category	72	40	112
➤ Employees of SC Category	22	29	51
➤ Employees of OBC Category	42	54	96

- Representation of women employees in training during the year:

Women Employees participated in training during the year	In-house	82
	External (within India)	06
	Total	88

- Training Man-days:

Total Training Man-days	In-house	655
	External (within India)	3375
	Total	4030

- Apprenticeship Training:

In compliance of the Apprentices Act, 1961 & amendments and as per guidelines and notifications received from Competent Authority from time to time, utmost emphasis has been given for enabling eligible students to undergo apprenticeship training at NEEPCO. Status of Apprenticeship training is as under:

Target Band of percentage of apprentices to be imparted apprenticeship Training	Percentage of apprentices imparted apprenticeship training at NEEPCO during FY: 2020-21
2.5 % to 15% of total manpower strength of the establishment including Contractual staff	5.6 % achieved

MANPOWER STRENGTH

As on 01.04.2020, the manpower strength was **2170 employees** which includes regular employees and Work charge employees but excludes CVO.

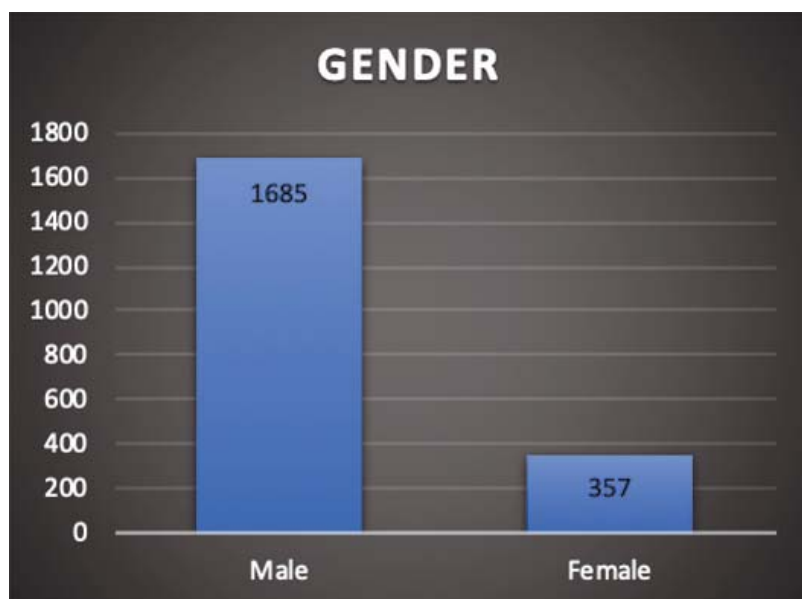
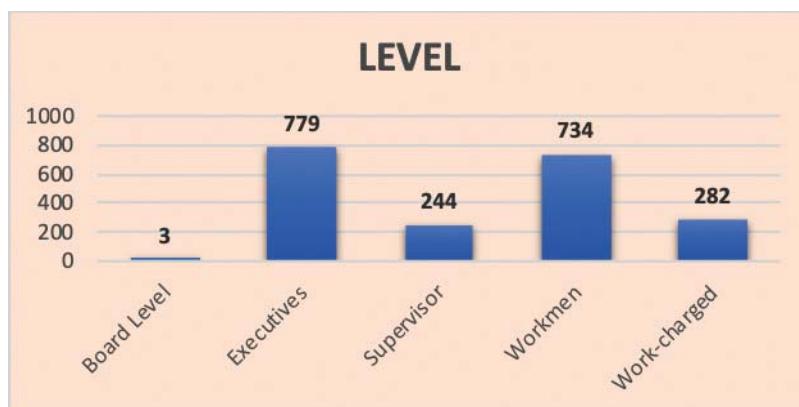
During the year, no employee was recruited, whereas 128 employees had separated as per details below:

ATTRITION DURING THE YEAR	
REASON	NO. OF EMPLOYEES
Expired	13
Resigned	3
Dismissed	0
Voluntarily Abandoned	1
Premature Retirement	3
Superannuated	108
TOTAL	128

As on 31st March, 2021, the Manpower Strength came down to **2042 employees** from 2170.

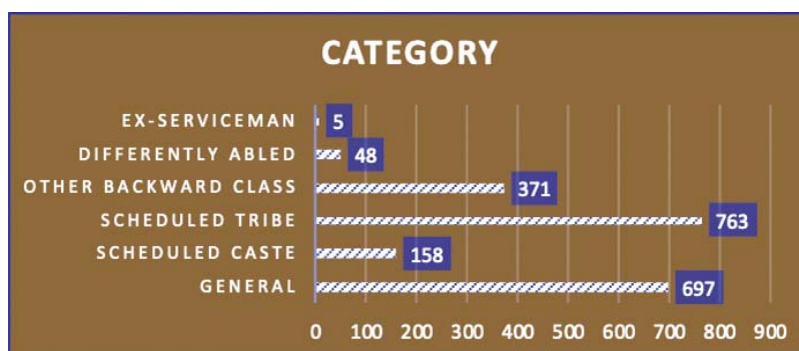


Manpower strength as on 31-03-2021	
LEVEL (as on 31.03.2021)	NO. OF EMPLOYEES
Board Level	3
Executives	779
Supervisor	244
Workmen	734
Work-charged	282
Total	2042



GENDER (As on 31-03-2021)	NO. OF EMPLOYEES
Male	1685
Female	357
Total	2042

CATEGORY (as on 31-03-2021)	NO. OF EMPLOYEES
General	697
Scheduled Caste	158
Scheduled Tribe	763
Other Backward Class	371
Differently Abled	48
Ex-serviceman	5
TOTAL	2042



CORPORATE COMMUNICATION

The Corporate Communications is an important function in business organizations. The Corporate Communications function is constantly evolving and needing to do so with ever-increasing speed to cope with a fast-paced environment, manage multiple issues and fully embrace the benefits of greater collaboration and partnerships, both internally and externally.

Corporate Communications and media engagement are essential in shaping a Company's brand wherein all social media handles in Facebook and Twitter to disseminate information regarding the activities of the Corporation while seeking to make the Corporation's mission and vision better known and appreciated. Corporate Communication is working effectively to project the image of the Corporation through explosion of print and electronic media to create media awareness and to promote goodwill with our stakeholders.

Corporate Communication is also executing all campaigns of the Government of India, with regular updating of data/ photographs/ Information/ milestones etc. through our Website (www.neepco.co.in) and Social Media Handles – Facebook (NeepecolIndia) and Twitter (NEEPCOLimited). With Web based Communication gaining importance, most of the communications are now on e-platform.

❖ Communications in the times of COVID-19

- Ensuring authentic and real time information
- Communicating Steps taken by Government
- Use of all platforms and channels
- Amplification on social media platforms
- Use of data, infographics, videos, testimonials
- Leveraging Influencers to widen reach
- Use of Analytics to monitor outreach & performance

INDUSTRIAL RELATIONS

The Industrial Relations function aims at maintaining cordial and healthy relationships between Management and Employees and the industrial relations in the corporation remained convivial throughout the year. The meetings and discussions were conducted directly between the Management and Unions/Associations from time to time on various issues concerning unionized employees, other employees, policy matters and improving the working condition of workers. The suggestions generated out of the discussions were carried forward in a realistic manner. During the year 2020-2021, there was zero man-day loss due to any industrial relation issue.

CELEBRATION OF NEEPCO EMPLOYEE'S DAY

The NEEPCO Employee's Day coincides with International Labour Day and is commemorated on 01st of May every year at all projects and offices of the Corporation where community lunch is hosted for all employees including those indirectly engaged by the Corporation. On this day respective Union Flags were raised at all projects and offices of the Corporation with minimum employees due to COVID-19 pandemic and impositions of various restrictions by the State and Union Government.

ENTERPRISE RESOURCE PLANNING (ERP)

Enterprise Resource Planning refers to a type of software that organizations use to manage day-to-day business activities such as accounting, procurement, project management, risk management and compliance, and supply chain operations. A complete ERP suite also includes enterprise performance management, software that helps plan, budget, predict, and report on an organization's financial results.

ERP systems tie together a multitude of business processes and enable the flow of data between them. By collecting an organization's shared transactional data from multiple sources, ERP systems eliminate data duplication and provide data integrity with a single source of truth. Today, ERP systems are critical for managing thousands of businesses of all sizes and in all industries.

The module dealing with Human Resources is known as Human Capital Management (HCM), which comprises of the following sub modules:

1. Organization Management
2. Personnel Administration
3. Travel Management
4. Training and Event Management
5. Time Management
6. Performance management system
7. Payroll
8. Recruitment
9. Employee Self Service / Manager Self Service

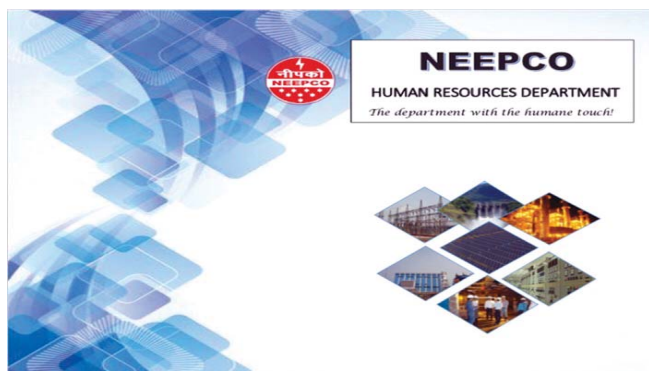
Organization management and personnel administration modules are made operational.

Employee Self-Service (ESS) is operational across all plants and locations of NEEPCO including Corporate Office, Shillong. The Payroll will henceforth be under HCM Module.

CELEBRATION OF WORLD HR PROFESSIONAL DAY

On the occasion of World HR Professional Day, NEEPCO came up with a Digital Photo Feature highlighting the journey of the NEEPCO HR Department through the years.

The Photo Feature on this occasion was inaugurated by Director (Personnel).



The digital feature was also shared in HRMS portal of the Corporation.

WELFARE ACTIVITIES

The Corporation has well equipped health centers/ dispensaries in its plants and also in its Construction Projects manned by qualified doctors and paramedical staff who provide medical treatment not only to the employees but also provide free consultation to people of the neighboring villages as a social service measure. In addition to the Corporation's health centers/ dispensaries, several reputed hospitals are empanelled all over the country for the better treatment facilities of the employees and their dependent family members. For the benefit of employees and their dependents, the facility of cashless treatment is also available in several empanelled hospitals of the Corporation.

EDUCATION

The Corporation continued to provide schooling facilities at Project sites as a welfare measure for the wards of the employees, where no schooling facilities are available in the neighborhood. In addition to the wards of the NEEPCO employees, a good number of children from adjoining villages/ localities are also admitted in these schools. NEEPCO had been sponsoring 5(five) Vivekananda Kendra Vidyalaya (VKV) Schools. The Vivekananda Kendra Siksha Prachar Vibhag (VKSPV) is the nodal agency for managing these schools. These are all CBSE affiliated English medium schools with good academic standards.

PREVENTION AND REDRESSAL OF SEXUAL HARASSMENT OF WOMEN AT WORKPLACE

In order to ensure safe working space for women and to build enabling work environment that respect women's right to equality of status and opportunity, an **Internal Complaints Committee (ICC)** has been constituted as per the mandate of Prevention of Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013. The ICC has been envisaged to receive complaints on sexual harassment at the workplace from an aggrieved woman, as well as to inquire into and make recommendations to the employer on the action required pursuant to its inquiry of such complaint made.

PUBLIC GRIEVANCES

No. of grievances pending as on 01.04.2020	No of grievances received during the period of 01.04.2020 to 31.03.2021	Total nos. of grievances	Grievances disposed of as on 31.03.2021
05	13	18	18

RAJBHASHA

The Corporation is making all out efforts to implement effectively the Official Language Policy of the Government of India at its Corporate Office as well as Plant/Projects and other offices. Efforts were made to issue papers referred to in Section 3 (3) of the Official Language Act in bilingual. Employees posted at Corporate HQ and different offices/ Projects were nominated for Hindi Prabodh, Praveen, Pragya & Parangat training courses. To facilitate the employees for doing their official work in Hindi, 20 (Twenty) Hindi workshops were organized and 202 officers & employees were trained in the workshops through video conferencing and in formal way too. Bilingual key words in Hindi and English were displayed everyday on the Digital Board under the programme "Today's Word" in order to enrich the Hindi vocabulary of the employees. NEEPCO website is also available in Hindi.

Rajbhasha (Hindi) Pakhwara was observed and "Hindi Divas" was celebrated at the Corporate HQ as well as in the Plants/Projects and other offices of the Corporation to create awareness and to encourage the employees for doing their official works in Hindi. Various competitions were conducted in Hindi and attractive prizes were awarded to the participants. Hindi patrika "NEEPCO JYOTI", "Ratandeep", "Panyor Pravah", "Arohi", "Kopili Darpan", "NEEPCO Tarang" & "DOYANG PATRIKA" were published in the form of E-Magazine from Corporate HQ, Corporate Affairs office New Delhi, RHEP, AGBPP, KHEP, Guwahati & DHEP. An exhibition was also organized at corporate office where the

achievements made in the use of Official Language Hindi in the Corporation were displayed. Under Incentive Scheme, number of officers/employees were awarded Cash Award for writing noting/drafting in Hindi.

NEEPCO OLIC meetings are organised regularly. In the meeting review was made on the Implementation work of Rajbahasha and valuable suggestions were provided for its effective implementation.

SPORTS ACTIVITIES

The Corporation is an active member of the Power Sports Control Board for participation in different Inter CPSU Tournaments such as Badminton, Table Tennis, Chess, Carrom, Bridge, T20 Cricket etc. In order to prepare the players for participating and eventually succeeding in such tournaments the Corporation organizes coaching-cum-selection camps for all sports disciplines for the interested employees as and when occasion arises. Conducting of such coaching camps encourages the employees to participate in team/ Individual events. The Corporation is continuously inculcating a sense of teamwork and solidarity amongst the employees throughout the organization with a willingness to learn and excel.

GROUP PERSONAL ACCIDENT INSURANCE SCHEME

The Group Personal Accident Insurance Scheme has been renewed for one year w.e.f. 1st March 2021 to 28th February 2022.

RULES AND POLICIES

The Management brought into effect the following HR policies/ schemes during the year 2020-2021:

1. Diminution of age bar for exercising option for pre-mature retirement from 58 years to 55 years. During the year, 3 (three) numbers of employees were allowed to proceed on pre-mature retirement under the scheme.

TERMINAL BENEFIT SETTLEMENT CELL

Terminal Benefit Settlement Cell under Human Resource Department of this Corporation has been playing its role to contribute accomplishment of organizational goals as per time schedule of quality objective to achieve target value of the HRM. The key objective of this Cell is to settle the terminal benefits of all separated employee in time as per rules of the Corporation as well as directives/ guidelines of the Govt. of India.

During above financial year 2020-21, the total number of Gratuity cases settled in respect of retired/ resigned/ expired employees and expenditure on gratuity/ Post-Retirement Medical Benefits/ NEEPCO Employees Family Economic Rehabilitation Scheme, presentation of Memento (05 grams Gold Coin), Certificate of Appreciation, NEEPCO Employees Defined Contribution Superannuation Scheme, NEEPCO Employees' Social Security Scheme and NEEPCO Group Accident Insurance Scheme are as detailed below:

DETAILS OF GRATUITY SETTLED & PENDING CASES AS ON 31-03-2021

Category	Nos. of employees separated	Retirement including pre-matured retirement (in nos.)	Resignation (in nos.)	Death (in nos.)	Dismissal/ Voluntary abundant (in nos.)	Amount (in ₹)
Executive	36	34	2	0	0	6,98,85,281/-
Supervisor	14	13	0	1	0	2,78,35,778/-
Workmen	74	64	0	10	0	11,83,69,395/-
Total	124	111	2	11	0	21,60,90,454/-

N.B.: above list is including W/c employees.

AMOUNT INCURRED AGAINST FOLLOWING HEAD DURING 2020-21

Sl. No.	Head wise utilization of Fund	Amount (in Rs.)
1	Post-Retirement Medical Benefits	4,15,16,674/-
2	NEEPCO Employees Family Economic Rehabilitation Scheme	1,24,23,318/-
3	Memento (05 grams Gold Coin)	21,80,758/-
4	Certificate of Appreciation	63,440/-
5	NEEPCO Employees Defined Contribution Superannuation Scheme	36,66,00,013/-
6	NEEPCO Employee's Social Security Scheme	68,00,000/-
7	NEEPCO Group Personal Accident Insurance Scheme	17,79,213/-

RESPONSE ACTIONS DURING COVID-19 PANDEMIC DURING THE FINANCIAL YEAR 2020-21

Adopted Standard Operating Procedure (SOP) for Workplace during COVID-19 Pandemic

A detail guideline titled “Standard Operating Procedure for Workplace & Township Colonies for Prevention and Containment of COVID-19” (SOP) was issued containing a standard policy guideline to be adopted by each Establishment, Township Colony on specific measures to be adopted for prevention and containment of spread of COVID 19 in the workplaces and Township Colony

With an overall objective of maintaining zero loss days in generation of power in Power Stations all laid down protocols of social distancing, staggered office timings with duty rosters, hand hygiene, fully disinfected workplaces with checkpoints for thermal scanning were followed. Wherever required, local guidelines were also issued to cater to specific construction site, power-generating plant. Circular/ guidelines were also issued from time to time in response to changing scenario in terms of government directives.

Setting up of Quarantine Centre and Isolation Wards

In order to accommodate employees, workers and their family returning to workplaces with the opening of lockdown Quarantine Centre were opened with sufficient beds for COVID positive patients equipped with medical staff and facilities. PPE kits were provided not only to all frontline workers of the corporation but also to other frontline workers in the community residing at the vicinity of its office establishment and power plants. Meal packets were provided to needy migrant workers returning back to their hometown due to lockdown. The Corporation set up 18 Isolation Beds in its 8 Health Care facilities.

Extended necessary medical aid

Distributed 200+ PPE Kits, 8900+ Gloves, 33000+ Masks, 20+ Testing kits, 34321L+ Disinfectants and Sanitizers to Hospital staffs and other front line Workers apart from donating 5 Nos of Ambulances provided to Mizoram (3) and Ri Bhoi (2) in Meghalaya during the FY 2020-21.

Support given to COVID Vaccine Supply

Provided Cold Chain Equipment to different towns in Meghalaya for COVID Vaccination Program which includes Ice Line Refrigerators and Deep Freezers.

Shifting to Virtual Employees Training & Development

Although, due to the COVID19 pandemic physical trainings programs were discontinued due the required protocols of physical distancing to be maintained, the digital mode

of capacity building took a fresh shape and many online training programs were conducted since the outbreak of the pandemic.

Relief Extended to Migrant Workmen

During the transit period, the migrating workers who were deployed in the construction sites, were provided assistance in terms of transit accommodation and vehicles to enable them reaching the nearest railway stations while proceeding towards their hometown.

Encouraged use of Aarogya Setu App

Instructions and guidelines were issued to compulsorily download Aarogya Setu App by all employees and its family members and outsourced workers, suppliers, contractors of the corporation. Each one has to show the status of Aarogya Setu App before entering the office premises, colony area, etc. Approximately 13,200 downloads were made in the organisation which includes, its employees, their family members, outsourced workers, suppliers, contractors, etc.

Use of Online mode of Communication in the Workplaces

Digital Medium was adopted for day to day business. Official Meetings conducted via Video Conferencing Sessions and also secured remote connectivity was facilitated to employees for running the day to day business processes.

ERP- SAP implementation with all major functional modules were fast progressing. Movement of office notes/ files through email also facilitated timely approval processes.

Contributions were made to PM Care Fund

During the month of April 2020, employees of the Corporation voluntarily donated their one day salary amounting to ₹60 Lakh to PM CARES Fund.

Apart from that, the corporation also donated an amount of ₹256.00 Lakh during March 2020 and an amount of ₹184.00 Lakh from its CSR Fund during April, 2020 towards the PM CARES Fund.

Workplace Care

- All vehicles entering Colony area, Power Plants were sanitised before entering.
- Intensive Sanitization of all workplaces were undertaken on all working days.
- Compound (outdoor) sanitization with high grade disinfectants (Sodium Hypochlorite) were undertaken at least 3 times in a week.
- Facemask and protective Nitrile Hand Gloves were provided to frontline workers and security personnel on the job.

- Automatic Mist Based Sanitizer Dispensing Unit were installed at Office entry Gates, Corridors & all entries to each floors of Offices.
- Thermal Scanners were used to check the temperatures of all employees, workers and visitors on a daily basis.
- All employees posted across its office establishment/ projects and plants were subjected to RAT Tests
- and ones found COVID Positive were sent to COVID Treatment Centre & all protocols of contact tracings were followed up.
- Awareness programs were conducted emphasizing on the personal hygiene and preventive cares on COVID-19 for outsourced workers across the organisation.



Distribution of PPEs to CRPF Personnel Posted at Tuirial Dam Site, Mizoram



Awareness program at AGTCCPP, Agartala for the labour regarding COVID-19 protocol



Distribution of Masks and Sanitizers to the villagers of Jampa Village, Papumpare District, Arunachal Pradesh



Masks and Sanitizers distributed to Garampani CHC, by KHEP, Assam



Distribution of PPEs and Sanitizers by RHEP, Arunachal Pradesh to the local/ downstream authorities



NEEPCO provides Cold Chain Equipments for COVID-19 vaccination to District Medical Officer, Jowai, Meghalaya



Distribution of PPEs to employees and contract workers



Awareness program related to COVID-19 in Doyang HE Plant, Nagaland



Sanitisation of Service Bay in Pare HE Plant, Arunachal Pradesh



Sanitisation of Control Room, AGTCCPP, Agartala



Sanitisation of Quarantine Centre of AGBPP, Bokuloni



Regular health monitoring of visitors entering Guest House of DHEP, Nagaland

NEEPCO VIGILANCE ACTIVITIES

During the period from 01/04/2020 to 31/3/2021, NEEPCO Vigilance Department has dealt with various aspects of Vigilance Mechanism under the directives and guidelines issued from the Central Vigilance Commission (CVC) from time to time. For exclusive and independent functioning of Vigilance Department, NEEPCO ensured transparency, objectivity and quality in vigilance functioning. 9 (Nine) complaints have been referred by CVC in their web portal during the year 2020-21 for necessary action of the CVO. All the complaints have been disposed off after necessary action and accordingly uploaded in the web portal of CVC.

Apart from investigation of complaints received from various sources, the Vigilance Department has verified various issues in a pro-active manner. Emphasis was given to the aspect of preventive vigilance to streamline and simplify the rules and procedures and making all efforts to arrest the loopholes detected during investigation of various cases. Vigilance Wing has given several advices by way of preventive vigilance which have led to systemic improvements in Technical as well as Personnel Department. During this period 89 (Eighty-Nine) routine inspections have been conducted by the site vigilance officials at different plants/projects besides 5 (Five) CTE type inspections. Apart from that 5 (Five) systemic improvement suggestions were also given.

Further, CTE/CVC had carried out intensive examination in Tuirial HEP, Mizoram in the year 2017 and Pare HEP, Arunachal Pradesh in the year 2018. The paras raised by the CTE have been attended by the Vigilance Wing from time to time and so far an amount of ₹3,02,41,650/- only has already been recovered from the Contractors in Tuirial HEP, Mizoram and Pare HEP, A.P. For improving of vigilance administration/functioning, leveraging technology, implementation of e-procurement, e-payment, registering online vigilance complaints and uploading of Annual Immovable Property Returns (AIPRs) of Executives in the NEEPCO's website have been implemented. All the important CVC circulars and OMs issued during this period have also been circulated to all concerned with a view to follow up the action and improve overall system in the Corporation.

Vigilance clearances in respect of officials required for various purposes like DPC, NOC for obtaining of Passport, promotion regularization, private foreign visit, out-side employment, retirement, resignation, release of terminal benefit etc. were given as and when sought for by the concerned department of the Corporation. The CVO has also attended various meetings during the period under report as convened by the Central Vigilance Commission (CVC) and the Ministry of Power (MoP), Govt. of India on the agenda framed by them and subsequently follow-up action

has been taken up based on decision taken in the meetings. The "Vigilance Awareness Week, 2020" was observed in the Corporation w.e.f. 27/10/2020 to 02.11.2020 by organizing various programme as per the CVC's guidelines.

BOARD MEETING

A total of 6 Meetings of the Board of Directors were held during the year 2020-21.

INDEPENDENT DIRECTORS

The Independent Directors have furnished a declaration at the time of their appointment and also annually as regards fulfillment of the criteria of independence as laid down under Section 149(6) of the Companies Act, 2013. The declarations were placed before the Board. Our company being a Central Public Sector Undertaking, the appointment and tenure of the Independent Directors are decided by the Government of India. In the opinion of the Board, the Independent Directors have the requisite expertise and experience.

SEPARATE MEETING OF INDEPENDENT DIRECTORS

A separate meeting of Independent Directors was held on 19th February, 2021. The meeting was attended by all Independent Directors. In this meeting, the Independent Directors deliberated in detail and came to the conclusion that the quality, quantity and timeliness of the flow of the information between the Company management and the Board was adequate for the Board to effectively and reasonably perform their duties.

FORMAL ANNUAL EVALUATION

NEEPCO being a Government Company the provisions of section 134(3)(p) of the Companies Act, 2013 shall not apply in view of the Gazette notification dated 5th June, 2015 as issued by the Ministry of Corporate Affairs, Government of India.

KEY MANAGERIAL PERSONNEL (KMP)

As per the provision of section 203 of the Companies Act, 2013, the following were the Key Managerial Personnel (KMP) during the Financial Year 2020-21:

1. Shri Vinod Kumar Singh, Chairman & Managing Director.
2. Shri M. Shiva Shunmuganathan, Director (Finance) & Chief Financial Officer up to 02.04.2020.
3. Shri B. Maharana, Chief Financial Officer w.e.f. 23.06.2021
4. Shri Chiranjeeb Sharma, Company Secretary.

SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS OR TRIBUNALS IMPACTING THE GOING CONCERN STATUS

There were no significant and materials orders passed by the regulators or courts or tribunals impacting the going concern status and company's operations in future.

INTERNAL CONTROL SYSTEMS AND THEIR ADEQUACY WITH REFERENCE TO THE FINANCIAL STATEMENTS

NEEPCO has a well-defined internal control system encompassing all its areas of operation whereby transactions and decisions are processed as per the Delegation of Power, documented policies, guidelines, manuals and circulars as well as various laws and regulations pertinent to such operations. The Company has developed a well-defined Internal Control framework identifying the key controls activities.

The effectiveness of the control system is monitored by a Board-level Audit Committee and an Independent Internal Audit Department. Regular and exhaustive internal audits covering all projects & offices are conducted by experienced firms of Chartered Accountants/ Cost Accountants, who have been engaged for the said purposes, in coordination with the Company's own Internal Audit Department. The Internal Auditors review & evaluate the adequacy and effectiveness of internal control system of the Company and report on the same.

A summary of Audit Observations and Action Taken Notes (ATNs) are placed before the Audit Committee at regular intervals and accordingly its recommendations & directions are complied with.

NOMINATION AND REMUNERATION COMMITTEE

The Nomination & Remuneration Committee has been constituted in terms of DPE OM No. 2(70)/08-DPE(WC)-GL-XVI/08 dated 26th November, 2008. Further, in terms of Department of Public Enterprises (DPE) OM on Pay Revision and Section 178 of the Companies Act, 2013 applicable to a Government Company, the Terms of reference of the Nomination & Remuneration Committee are as under:

1. To decide the annual bonus/ variable pay pool Performance Related Pay (PRP) and policy for its distribution across the executives (including Board Level executives) and non-unionized supervisors within the prescribed limits for each financial year.

2. Identifying persons who may be appointed in senior management in accordance with the criteria laid down, and recommend to the board of directors their appointment and removal.
3. Approval for any new appointments to be made by the Corporation.

The Nomination & Remuneration Committee was last reconstituted during the financial year 2020-21 in the 263rd Board Meeting held on 10th March, 2021 as follows:

Name	Chairperson/ Member	Category (Independent / Executive / Non-Executive)
Smt. Mala Sinha	Chairperson	Independent
Shri Saikhom Tikendra Singh #	Member	Independent
Shri Anil Kumar Gautam	Member	Non-Executive

Ceased from Directorship after reconstitution of the Committee.

The payments of remuneration to the employees of the Corporation are guided by the relevant Guidelines as issued by the Department of Public Enterprises.

STATEMENT CONTAINING SALIENT FEATURES OF THE FINANCIAL STATEMENT OF SUBSIDIARIES/ ASSOCIATE COMPANIES/ JOINT VENTURES

The Statement containing salient features of the financial statement of subsidiaries/ associate companies/ joint ventures in the Format as per Form No. AOC-1 is enclosed as **ANNEXURE -2A**.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

As per requirement of Section 188(2) of the Companies Act, 2013 and Rule 8 of the Companies (Accounts) Rules, 2014, particulars of contracts and arrangements, during the financial year 2020-21, with related parties referred to in Section 188 (1) of the Companies Act, 2013 in Form No.AOC-2 is given in **ANNEXURE-2B**.

MATERIAL CHANGES AND COMMITMENT

No material changes and commitment have taken place between financial year ended 31st March, 2021, to which the financial statements relate and the date of this Directors' Report, which affects the financial positions of your Company

PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS UNDER SECTION 186

The Company has not given any loans or guarantees or made any investment covered under the provisions of Section 186 of the Companies Act, 2013.

CORPORATE SOCIAL RESPONSIBILITY

The detailed disclosure on Corporate Social Responsibility is enclosed as **ANNEXURE-10**.

EXTRACT OF ANNUAL RETURN

As per requirement of Section 92(3), Section 134(3) of the Companies Act, 2013 and Rule 12 of the Companies (Management and Administration) Rules, 2014, an extract of the Annual return in Form MGT-9 is given under **ANNEXURE-1**. The Extract of Annual Return for the Financial Year ended 31st March 2021 is also available on the Company's website and can be accessed from the link <https://neepco.co.in/investors/equity>.

STATEMENT PURSUANT TO SECTION 197(12) OF THE COMPANIES ACT, 2013 READ WITH RULE 5(1) OF THE COMPANIES (APPOINTMENT AND REMUNERATION OF MANAGERIAL PERSONNEL) RULES, 2014

NEEPCO being a Government Company the provisions of section 197 of the Companies Act, 2013 are not applicable.

POLICY FOR SELECTION AND APPOINTMENT OF DIRECTORS AND THEIR REMUNERATION

NEEPCO being a Government Company the provisions of section 134(3)(e) of the Companies Act, 2013 are not applicable.

CORPORATE GOVERNANCE

The Corporation firmly believes in the importance of good Corporate Governance in the conduct of its affairs. It stresses in increasing efficiency along with adequate control systems in its operations. The Audit Committee regularly reviews all financial statements before placing it to the Board. The Annual Report along with various other communications are hosted on the website for information of the public at

large. A separate statement on Corporate Governance is produced as a part of this Report as **ANNEXURE – 3**. Certificate on Corporate Governance from the Practicing Company Secretary is enclosed as **ANNEXURE – 5**.

MANAGEMENT DISCUSSION AND ANALYSIS REPORT

In addition to the issues stated in the Directors' Report, some issues have been brought out in report on Management Discussion and Analysis placed at **ANNEXURE – 4** and forms part of this Directors' Report.

AUDIT COMMITTEE

The Audit Committee regularly reviews all financial statements before placing it to the Board of Directors. Meetings with the Statutory Auditors and Internal Auditors are regularly held to ensure adequacy of audit and internal control systems. Details regarding the Audit Committee form part of the Report of Corporate Governance annexed to this Report as **ANNEXURE – 3**.

COMPOSITION OF THE AUDIT COMMITTEE

The Board has accepted the recommendations of the Audit Committee. The Audit Committee was reconstituted in the 263rd Board Meeting held on 10th March, 2021 as follows:

Sl. No.	Name	Chairperson / Member	Category (Independent / Executive / Non-Executive)
1	Smt. Mala Sinha	Chairperson	Independent
2	Shri Saikhom Tikendra Singh #	Member	Independent
3	Shri Anil Kumar Gautam	Member	Non-Executive
4	Shri Hemanta Kumar Dekka	Member	Director (Technical)

Ceased from Directorship after reconstitution of the Committee.

DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to the requirement under Section 134(3) (c) of the Companies Act, 2013, with respect to Directors' Responsibility Statement, it is hereby confirmed that:

- In preparation of the annual accounts, the applicable accounting standards have been followed and there are no material departures from the same;

- the Directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent, so as to give a true and fair view of the state of affairs of the company at 31st March, 2021 and of the profit of the company for the period ended on that date;
- the Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013, for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities;
- the Directors have prepared the annual accounts of the Company on a going concern basis;
- the Directors, have laid down internal financial controls which are being followed by the company and that such internal financial controls are adequate and are operating effectively; and
- the Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

DETAILS OF CHANGE IN DIRECTORS & KEY MANAGERIAL PERSONNEL

Since the last report, the following Directors ceased to be Director from the Board of NEEPCO:

- Shri Saikhom Tikendra Singh, Independent Director w.e.f. 11.03.2021
- Shri Raj Pal, Nominee Director of Govt. of India w.e.f. 21.06.2021

The Board of Directors placed on record its deep appreciation for the valuable services rendered by these Directors.

Since the last report, the following Director was appointed on the Board of NEEPCO:

- Shri Jithesh John, Nominee Director of Govt. of India, w.e.f. 21.06.2021

In accordance with Section 152 of the Companies Act, 2013 and the provisions of the Articles of Association of your Company, Shri Anil Kumar, Director (Personnel) (DIN: 08376723), shall retire by rotation at the Annual General Meeting of your Company and being eligible, offers himself for re-appointment.

The Board of Directors in its 258th Board Meeting held on 23-06-2020 appointed Shri Baidyanath Maharana as the

Chief Financial Officer (Key Managerial Personnel) of NEEPCO.

Shri Chiranjeeb Sharma, Company Secretary-cum-LA & Compliance Officer (Key Managerial Personnel) of the Company was released from the services of the Corporation w.e.f. 31.05.2021 (A.N.) upon his request to join another CPSE.

The Board expressed its gratitude to Shri Chiranjeeb Sharma for the services rendered during his tenure as the Company Secretary of the NEEPCO.

Shri Abinoam Panu Rong has been appointed as the Company Secretary of NEEPCO and designated as a Key Managerial Personnel (KMP) w.e.f. 01.06.2021 in terms of Section 203 of the Companies Act, 2013. Pursuant to Regulation 6 (1) of the SEBI (LODR) Regulations 2015, Shri Abinoam Panu Rong, Company Secretary, NEEPCO Ltd. has also been appointed as the Compliance Officer of NEEPCO.

FIXED DEPOSITS

The Company has not accepted any fixed deposit during the financial year ended 31st March, 2021.

REPORTING OF FRAUD

The Statutory Auditor, Secretarial Auditor and C&AG have not reported any instances of fraud committed against the Company by its officers or employees as specified under section 143(12) of the Companies Act, 2013.

COMPLIANCE OF SECRETARIAL STANDARDS

The Company has complied with the provisions of the applicable Secretarial Standards issued by the Institute of Company Secretaries of India.

PARTICULARS OF EMPLOYEES

During the year 2020-21 there was no employee who was in receipt of remuneration for that year which, in the aggregate, was not less than ₹102.00 lakh or if employed for a part of financial year, was in receipt of remuneration for any part of the year, at a rate which, in the aggregate, was not less than ₹8.50 lakh per month; or if employed throughout the financial year or part thereof, was in receipt of remuneration during the year, which, in the aggregate, or as the case may be, at a rate which, in the aggregate, was in excess of that drawn by the managing director or whole-time director and holds by himself or along with his spouse

and dependent and children not less than 2% of the equity shares of the company.

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO

Pursuant to Section 134 (m) of the Companies Act, 2013, read with Rule 8(3) of Companies (Accounts) Rules, 2014 the information on conservation of energy, technology absorption, foreign exchange earnings and outgo during the year 2020-21 is annexed as **ANNEXURE-9**.

ACKNOWLEDGEMENT

The Directors are grateful to the various Ministries and Departments of the Government of India particularly the Ministry of Power, Ministry of Home Affairs, Ministry of Finance, Ministry of Environment, Forest & Climate Change, NITI Aayog, Department of Public Enterprises, North Eastern Council, Central Electricity Authority, Central Water Commission, Central Electricity Regulatory Commission, Central Soil and Material Research Station, Geological Survey of India, Survey of India, North Eastern Space Applications Centre (NESAC) and North Eastern Regional Electricity Board for their continued cooperation and assistance.

The Directors express their sincere gratitude to the State Government of Arunachal Pradesh, Assam, Manipur,

Meghalaya, Mizoram, Nagaland, Sikkim and Tripura for the co-operation and help extended by them. The Directors further express their appreciation to the State Governments who had made all payment against their current dues during the period 2020-21.

The Directors are also grateful to the Bankers, the Statutory Auditors, the Cost Auditors, Secretarial Auditors, the Commercial Audit Wing of the Comptroller and Auditor General of India and the Registrar of Companies.

The Directors would also like to express their gratitude to the support and guidance from the holding Company, NTPC Limited.

Last but not least, the Directors wish to place on record their appreciation of the dedicated efforts made by all section of employees of the Corporation to achieve the goal of the Corporation.

For and on behalf of the Board of Directors



(Vinod Kumar Singh)

Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021
Place: New Delhi

Form No. MGT-9
EXTRACT OF ANNUAL RETURN
As on the financial year ended on 31-03-2021

Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management and administration) Rules, 2014

I. REGISTRATION AND OTHER DETAILS

i)	CIN	U40101ML1976GOI001658
ii)	Registration Date	02-04-1976
iii)	Name of the Company	NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
iv)	Category / Sub-Category	Government Company
v)	Address of the Registered office and contact details	Brookland Compound Lower New Colony Shillong – 793 003 Meghalaya Telephone: (0364) 2308470
vi)	Whether listed company Yes / No	Equity Shares not listed. PSU Bonds are listed in BSE Limited
vii)	Name, Address and Contact details of Registrar and Transfer Agent, if any	Equity – Not applicable Bonds – KFin Technologies Private Limited Karvy Selenium Tower B Plot number 31 & 32 Financial District Gachibowli Hyderabad - 500 032
viii)	Web Address	www.neepco.co.in

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10% or more of the total turnover of the company shall be stated:

Sl. No.	Name and Description of main products / services	NIC Code of the Product / service	% of total turnover of the company
1	Generation of Power	351	100%

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

Sl. No.	Name and Address of the Company	CIN / GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
1	NTPC Limited, NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110003	L40101DL1975GOI007966	Holding	100%	2(46)
2	KSK Dibbin Hydro Power Private Limited, 8-2-293/82/A/431/A, ROAD NO. 22 JUBILEE HILLS, HYDERABAD TG 500033 IN	U40108TG2007PTC053501	Associate	30%	2(6)

IV. SHARE HOLDING PATTERN (Equity Share capital Breakup as percentage of Total Equity)

i) Category-wise Share Holding

Category of Shareholders	No. of shares held at the beginning of the year				No. of shares held at the end of the year				% change during the year	
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares		
A. Promoters										
(1) Indian										
a) Individual / HUF										
b) Central Govt.										
c) State Govt.										
d) Bodies Corp.	3609810400	-	3609810400	100%	3609810400	-	3609810400	100%	-	-
e) Banks / FI										
f) Any other										
Sub-total (A) (1)	3609810400	-	3609810400	100%	3609810400	-	3609810400	100%	-	-
(2) Foreign										
a) NRIs – Individuals										
b) Other Individuals										
c) Bodies Corp.										
d) Banks / FI										
e) Any other										
Sub-total (A)(2)										
B. Public Shareholding										
1. Institutions										
a) Mutual Funds										
b) Banks / FI										
c) Central Govt.										
d) State Govt.										
e) Venture Capital Funds										
f) Insurance Companies										
g) FIIS										
h) Foreign Venture Capital Funds										
i) Others (specify)										
Sub-total (B)(1)										
2. Non-Institutions										
a) Bodies Corp.										
i) Indian										
ii) Overseas										
b) Individuals										
i) Individual shareholders holding nominal share capital upto ₹1 lakh										
ii) Individual shareholders holding nominal share capital in excess of ₹1 lakh										
Sub-total (B)(2)										
Total Public shareholding (B)=(B)(1)+(B)(2)										
C. Shares held by Custodian for GDRs & ADRs										
Grand Total (A+B+C)	3609810400	-	3609810400	100%	3609810400	-	3609810400	100%	-	-

(ii) Shareholding of Promoters

Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% changes in shareholding during the year
	No. of shares	% of total Shares of the Company	% of Shares Pledged / encumbered to total shares	No. of shares	% of total Shares of the Company	% of Shares Pledged / encumbered to total shares	
NTPC Limited along with its Joint holders	3609810400	100%	-	3609810400	100%	-	-

(iii) Change in Promoters' Shareholding (please specify, if there is no change)

NTPC LIMITED	Date	Shareholding at the beginning of the year		Cumulative Shareholding during the year		Reason
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company	
At the beginning of the year	01.04.2020	360,98,10,400	100%	360,98,10,400	100%	
Date wise increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc.)	-	-	-	-	-	-
At the End of the year	31.03.2021	-	-	360,98,10,400	100%	-

There has been no change in the Promoters' shareholding during the Financial year 2020-21.

(iv) Shareholding Pattern of top ten Shareholder (other than Directors, Promoters and Holders of GDRs and ADRS):

For each of the Top 10 Shareholders	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	No. of Shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year	Nil	Nil	Nil	Nil
Date wise Increase/ decrease in Share holding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus / sweat equity etc).	Nil	Nil	Nil	Nil
At the End of the year (or on the date of separation, if separated during the year).	Nil	Nil	Nil	Nil

(V) Shareholding of Directors and Key Managerial Personnel.

Shareholding of Directors & Key Managerial Personnel		Shareholding at the beginning of the year		Transaction during the year			Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	Date	Increase / Decrease In share-holding	Reason	No. of shares	% of total shares of the company
1	Shri Vinod Kumar Singh	Nil	Nil	01-04-2020	-	-	Nil	Nil
		Nil	Nil	31-03-2021	-	-	Nil	Nil
2	Shri Anil Kumar	Nil	Nil	01-04-2020	-	-	Nil	Nil
		Nil	Nil	31-03-2021	-	-	Nil	Nil
3	Shri Hemanta Kumar Deka [§]	N/A	N/A	01-04-2020	-	-	N/A	N/A
		Nil	Nil	31-03-2021	-	-	Nil	Nil
4	Shri Anil Kumar Gautam [§]	N/A	N/A	01-04-2020	-	-	N/A	N/A
		Nil	Nil	31-03-2021	-	-	Nil	Nil
5	Shri Ujjwal Kanti Bhattacharya [§]	N/A	N/A	01-04-2020	-	-	N/A	N/A
		Nil	Nil	31-03-2021	-	-	Nil	Nil
6	Shri Raj Pal	Nil	Nil	01-04-2020	-	-	Nil	Nil
		Nil	Nil	31-03-2021	-	-	Nil	Nil
7	Smt. Mala Sinha	Nil	Nil	01-04-2020	-	-	Nil	Nil
		Nil	Nil	31-03-2021	-	-	Nil	Nil
8	Shri B. Maharana, [§] Chief Financial Officer	N/A	N/A	01-04-2020	-	-	N/A	N/A
		Nil	Nil	31-03-2021	-	-	Nil	Nil
9	Shri Chiranjeeb Sharma Company Secretary	Nil	Nil	01-04-2020	-	-	Nil	Nil
		Nil	Nil	31-03-2021	-	-	Nil	Nil

[#] Ceased during the year.

[§] Appointed during the year.

VI. INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment.

₹ in Lakhs

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	705148.75	98435.83	-	803584.58
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	6647.57	361.00	-	7008.57
Total (i+ii+iii)	711796.32	98796.83	-	810593.15
Change in Indebtedness during the financial year				
Addition ::				
Principal	159174.67	17600.00	-	176774.67
Interest accrued but not due	6752.78	332.70	-	7085.48
Reduction ::				
Principal	176540.97	18751.92	-	195292.89
Interest accrued but not due	6647.57	361.00	-	7008.57
Net Change				
Indebtedness at the end of the financial year				
i) Principal Amount	694430.02	97644.91	-	792074.93
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	6752.78	332.70	-	7085.48
Total (i+ii+iii)	701182.80	97977.61	-	799160.41

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-Time Directors.

(Amount in ₹)

Sl. No.	Particulars of Remuneration	Name of MD / WTD			Total Amount
		Shri V. K. Singh	Shri Anil Kumar	Shri Hemanta Deka *	
1	Gross salary	70,69,260	62,92,206	42,07,215	1,75,68,681
	Salary as per provisions contained in section 17(1) of the Income tax Act, 1961				
	Value of perquisites u/s 17(2) Income tax Act, 1961				
	Profits in lieu of salary under section 17(3) Income Tax Act, 1961				
2	Stock Option				
3	Sweat Equity				
4	Commission				
	- as % of profit				
	- Others specify				
5	Others please specify				
	Total(A)	70,69,260	62,92,206	42,07,215	1,75,68,681
	Ceiling as per the Act				

* Appointed during the year

B. Remuneration to other directors:

(Amount in ₹)

Sl. No.	Particulars of Remuneration	Name of the Directors				Total Amount
		Prof. Bupinder Zutshi #	Dr. Hari Narayan Borkataky #	Shri Saikhom Tikendra Singh #	Smt. Mala Sinha	
1	Independent Directors					
	- fee for attending board / committee meetings	94,400	1,18,000	3,06,800	2,83,200	8,02,400
	• Commission					
	• Others, please specify					
	Total(1)	94,400	1,18,000	3,06,800	2,83,200	8,02,400
2	Other Non-executive Directors					
	• Fee for attending board / committee meetings					
	• Commission					
	• Others, please specify					
	Total (2)					
	Total (B) = (1+2)					
	Total Managerial Remuneration					
	Overall ceiling as per the act					

Ceased during the year

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL; OTHER THAN MD/ WTD

(Amount in ₹)

Sl. No.	Particulars of remuneration	Key Managerial Personnel			
		CEO	Company Secretary	Chief Financial Officer	Total
			Shri Chiranjeeb Sharma	Shri Baidyanath Maharana *	
1.	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income tax Act, 1961				
	(b) Value of perquisites u/s 17(2) Income tax Act, 1961		42,37,900	37,82,957	80,20,857
	(c) Profits in lieu of salary under section 17(3) Income tax Act, 1961				
2.	Stock Option				
3.	Sweat equity				
4.	Commission - as % of profit - others, specify				
5.	Others, please specify				
	Total		42,37,900	37,82,957	80,20,857

* Appointed as Chief Financial Officer (CFO) during the year.

PENALTIES/PUNISHMENT/COMPOUNDING OF OFFENCES :

Type	Section of the Companies Act	Brief Description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority (RD / NCLT/ Court)	Appeal made, if any (give Details)
A. Company					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
B. Directors					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil
C. Other Officers in default					
Penalty	Nil	Nil	Nil	Nil	Nil
Punishment	Nil	Nil	Nil	Nil	Nil
Compounding	Nil	Nil	Nil	Nil	Nil

For and on behalf of the Board of Directors



(Vinod Kumar Singh)

Chairman & Managing Director

DIN: 07471291

Dated: 26-08-2021

Place: New Delhi



ANNEXURE – 2A

Form AOC - I

Part "B":

Associates and Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013
related to Associate Companies and Joint Ventures

Sl. No.	NAME OF JOINT VENTURES	KSK DIBBIN HYDRO POWER PVT. LTD.
1	Latest unaudited Balance Sheet Date	31.03.2021
2	Shares of Joint Ventures held by the company on the year end	
	No.	2,79,30,000
	Amount of Investment in Joint Venture (In ₹)	27,93,00,000.00
	Extent of Holding %	30%
3	Description of how there is significant influence	Voting right
4	Reason why the joint venture is not consolidated	CFS prepared as per Ind AS-28
5	Net worth attributable to Shareholding as per latest audited Balance Sheet (In ₹)	1,07,96,63,140.00
6	Profit / Loss for the year (in ₹)	
	i. Considered in Consolidation	1,56,483.00
	ii. Not Considered in Consolidation	3,65,127.00

1. Names of associate or joint ventures which are yet to commence operations.

KSK DIBBIN HYDRO POWER PRIVATE LIMITED

2. Names of associates or joint ventures which have been liquidated or sold during the year.

Nil

For and on behalf of the Board of Directors

(Vinod Kumar Singh)

Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021

Place: New Delhi

ANNEXURE – 2B

Form No. AOC - 2

Pursuant to clause (h) of sub-section (3) of section 134 of Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arms length transactions under third proviso thereto

1	Details of contracts or arrangements or transactions not at arm's length basis	
a	Name(s) of the related party and nature of relationship	NTPC Vidyut Vyapar Nigam Ltd. A wholly owned subsidiary of NTPC Ltd.
b	Nature of contracts/ arrangements/ transactions	NEEPCO has become a member client of NTPC NVVN Ltd. for sale and purchase of power, trading of RECs and ESCerts on IEX/PXIL
c	Duration of the contracts/ arrangements/ transactions	Valid for one year which can be extended on mutually agreed terms & conditions
d	Salient terms of the contracts or arrangements or transactions including the value, if any	Trading (Sell and Buy) of power at power exchanges: 0.99 paisa per kWh. Trading of RECs at power exchanges: 0.99 paisa per kWh. Trading of ESCerts at power exchanges: ₹7 per ESCert
e	Justification for entering into such contracts or arrangements or transactions	Trading (Sell and Buy) of power at power exchanges is now 0.99 paisa per kWh which is lower by 0.01 paisa per kWh from the earlier agreed rate of 1 paisa per kWh with the earlier service provider.
f	Date(s) of approval by the Board	15-09-2020
g	Amount paid as advances, if any	Nil
h	Date on which the special resolution was passed in general meeting as required under first proviso to section 188	Not applicable
2	Details of material contracts or arrangement or transactions at arm's length basis	
a	Name(s) of the related party and nature of relationship	Not Applicable
b	Nature of contracts/ arrangements/ transactions	Not Applicable
c	Duration of the contracts/ arrangements/ transactions	Not Applicable
d	Salient terms of the contracts or arrangements or transactions including the value, if any	Not Applicable
e	Date(s) of approval by the Board, if any	Not Applicable
f	Amount paid as advances, if any	Not Applicable

For and on behalf of the Board of Directors



(Vinod Kumar Singh)

Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021
Place: New Delhi

REPORT OF CORPORATE GOVERNANCE

Corporate Governance deals with laws, practices and implicit rules that determine a company's ability to take informed managerial decision vis-a-vis its Stakeholders – in particular, its shareholders, creditors, customers, the State and employees. NEEPCO management tries to act in the best interest of all its stakeholders at all times and has adopted good Corporate Governance practices to benefit the greatest number of Stakeholders.

PHILOSOPHY ON CODE OF GOVERNANCE

- (i) To have adequate control system in operation and provide information to the Board on a timely basis in a transparent manner so as to enable the Board to monitor the performance and ensure accountability of the Management.
- (ii) To increase the efficiency of Business Enterprise for creation of wealth of the Enterprise and Country as a whole.
- (iii) To ensure that Employees and Board subscribe to the corporate values and apply them in their conduct.

1. COMPOSITION OF BOARD AND PARTICULARS OF DIRECTORS

(i) Composition of Board

As on 31st March, 2021, the Board of Directors of the Company ("the Board") consists of 7 (seven) Directors, including 3 (three) whole-time Directors, 2 (two) Nominee Directors of NTPC Limited (Holding Company), 1 (one) Government part-time Director representing the Government of India and 1 (one) Independent Director.

The Composition of the Board and the number of other Directorship and Committee positions held by the Directors during the year ended as on 31st March, 2021 is as under:

FUNCTIONAL DIRECTORS / WHOLE TIME DIRECTORS

Name	Executive/ Non-executive/ Independent	No. of Other Directorships held *		No. of other committee membership held **	
		Public	Private	Public	Private
Shri Vinod Kumar Singh DIN : 07471291	Chairman & Managing Director	Nil	1	Nil	Nil
Shri Anil Kumar DIN: 08376723	Director (Personnel)	Nil	Nil	Nil	Nil
Shri Hemanta Kumar Deka [§] DIN: 08795117	Director (Technical)	Nil	Nil	Nil	Nil
Shri M. Shiva Shunmuganathan [#] DIN : 07551379	Director (Finance)	Nil	Nil	Nil	Nil

DIRECTOR FROM THE MINISTRY OF POWER, GOVT. OF INDIA

Name	Executive/ Non-executive/ Independent	No. of Other Directorships held*		No. of other committee membership held**	
		Public	Private	Chairman	Member
Shri Raj Pal DIN : 02491831	Part-time Director from MOP	2	Nil	Nil	Nil

NOMINEE DIRECTORS OF NTPC LIMITED (HOLDING COMPANY)

Name	Executive/ Non-executive/ Independent	No. of Other Directorships held *		No. of other committee membership held **	
		Public	Private	Chairman	Member
Shri Anand Kumar Gupta \$ # DIN: 7269906	Non-Executive	8	2	Nil	1
Shri Anil Kumar Gautam § DIN: 08293632	Non-Executive	4	1	1	2
Shri Ujjwal Kanti Bhattacharya § DIN: 08734219	Non-Executive	3	1	Nil	Nil

INDEPENDENT DIRECTORS

Name	Executive/ Non-executive/ Independent	No. of Other Directorships held*		No. of other committee membership held**	
		Public	Private	Chairman	Member
Smt. Mala Sinha DIN : 07979556	Non-official Part-time Director	Nil	Nil	Nil	Nil
Shri Saikhom Tikendra Singh # DIN : 08132314	Non-official Part-time Director	Nil	Nil	Nil	Nil
Prof. Bupinder Zutshi # DIN : 07937359	Non-official Part-time Director	Nil	Nil	Nil	Nil
Dr. Hari Narayan Borkataky # DIN : 07956359	Non-official Part-time Director	Nil	Nil	Nil	Nil

* Excludes Directorships in Foreign Companies, Alternate Directorships and Companies under Section 8 of the Companies Act, 2013.

** Other Committee Memberships include membership of only Audit Committee & Stakeholders Relationship Committee of other Companies only.

Ceased during the year.

§ Appointed during the year.

(ii) Non-Executive Director's Compensation & Disclosures

The Company has paid sitting fee to the Independent Directors.

(iii) Board Meetings, Committee Meetings & Procedures

- Minimum four Board Meetings are held in each year. Apart from the four scheduled Board Meetings, additional Board Meeting can be convened by giving appropriate notice. In case of business exigencies or urgency of matters, resolution is passed by circulation.
- The Board of Directors are given presentation covering Project Implementation and operations of the Company at each Board Meeting. The information is being placed before the Board in accordance to DPE guidelines.
- 6 (Six) meetings of the Board of the Company were held during the year under review. The Company has held at-least one Board Meeting in each quarter. The details of the Board meetings are as under:

Sl. No.	Board Meeting No.	Date	Board Strength	No. of Directors present
1	258 th Board Meeting	23-06-2020	9	8
2	259 th Board Meeting	11-08-2020	9	8
3	260 th Board Meeting	15-09-2020	8	7
4	261 st Board Meeting	30-10-2020	8	7
5	262 nd Board Meeting	12-11-2020	8	8
6	263 rd Board Meeting	10-03-2021	8	8

d. Attendance of Directors in the Board Meeting and Annual General Meeting during the year under review is as under:

Name of the Directors	Attendance of Meetings during 2020-21		
	Board Meeting held during tenure	Board Meeting attended	Last AGM
Shri Vinod Kumar Singh	6	6	Yes
Shri M. Shiva Shunmuganathan #	Nil	Nil	N/A
Shri Anil Kumar	6	6	Yes
Shri Hemanta Kumar Deka §	5	5	Yes
Shri Raj Pal	6	3	No
Shri Anand Kumar Gupta § #	1	1	N/A
Shri Anil Kumar Gautam §	6	6	Yes
Shri Ujjwal Kanti Bhattacharya §	4	4	No
Prof. Bupinder Zutshi #	2	2	N/A
Dr. Hari Narayan Borkataky #	2	2	N/A
Shri Saikhom Tikendra Singh #	6	5	Yes
Smt. Mala Sinha	6	6	Yes

§ Appointed during the year.

Ceased during the year.

e. The Board of Directors reviewed from time to time legal compliance report presented by the Company Secretary.

2. Code of Conduct

The Company is committed to conducting its business in accordance with the highest standards of business ethics and in compliance with all applicable laws, rules and regulations. It is hereby confirmed that the Code of Business Conduct and Ethics for Directors and Senior Management personnel was circulated among all concerned and complied with during the year under report.

3. Risk Management Policy

The Company has implemented the Risk Management Policy, as approved by the Board of Director of the Company.

4. Training of Board Members

The Board members are provided necessary documents/ brochures, reports and internal policies to enable them to familiarize with company's procedure and practice. Various Board Members were nominated to attend workshops/training programmes on relevant topics.

5. Audit Committee

The Audit Committee was constituted in the year 2001 and has been re-constituted as and when required. The constitution of Audit Committee as on 31st March, 2021 were as follows:

Sl. No.	Name	Chairperson / Member	Category (Independent / Executive / Non-Executive)
1	Smt. Mala Sinha	Chairperson	Independent
2	Saikhom Tikendra Singh #	Member	Independent
3	Shri Anil Kumar Gautam	Member	Non-Executive
4	Shri Hemanta Kumar Deka	Member	Executive

Ceased from Directorship after reconstitution of the Committee.

The Audit Committee met 5 (five) times during the year 2020-21. The meetings were also attended by Director (Finance), Head of the Internal Audit and Statutory Auditors as Special Invitees. The Company Secretary acts as the Secretary to the Committee.

Sl. No.	Name of the Director	Category (Independent / Executive / Non-Executive)	Meetings held during respective tenure of members	Meetings attended
1	Smt. Mala Sinha, Independent Director	Independent	5	5
2	Shri Anil Kumar Gautam [§]	Non-Executive	5	5
3	Prof. Bupinder Zutshi [#]	Independent	2	2
4	Dr. Hari Narayan Borkataky [#]	Independent	2	2
5	Shri Vinod Kumar Singh as Director (Technical) [#]	Executive	1	1
6	Shri Saikhom Tikendra Singh [#]	Independent	5	4
7	Shri Hemanta Kumar Deka [§]	Executive	4	4

[§] Nominated as a member of the Audit Committee during the year.

[#] Ceased to be a member of the Audit Committee during the year.

The Minutes of the Audit Committee were placed before the Board for information. The terms of reference of the Audit Committee are as under:

- 1) To assist the Board in its oversight functions relating to:
 - a) quality and integrity of disclosures contained in the audited and unaudited financial statements;
 - b) compliance with legal and regulatory requirements;
 - c) qualifications, experience, performance and independence of external auditors;
 - d) integrity of the internal controls established from time to time; and
 - e) Investments of the Company.
- 2) To investigate into any matter in relation to the items specified in Section 177 of the Companies Act, 2013 or referred to it by the Board and for this purpose, shall have full access to information contained in the records of the Company and seek external professional advice, if necessary.
- 3) To investigate any activity within its terms of reference.
- 4) To seek information from any source including employees.
- 5) To obtain outside legal or other professional advice, if necessary.
- 6) To secure attendance of outsiders with relevant expertise, if it considers necessary.
- 7) To protect whistle blowers.
- 8) The role of the Audit Committee shall include the following:
 - a) Overseeing the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statements are correct, sufficient and credible.
 - b) Reviewing with the management, the quarterly / half yearly financial statements before submission to the Board for approval.
 - c) Reviewing with the management, annual financial statements and auditors report thereon before submission to the Board for approval, with particular reference to:
 - d) Matters required to be included in the Directors' Responsibility Statement to be included in the Board's report in terms of clause (3)(c) of Section 134 of the Companies Act, 2013;
 - e) Changes, if any, in accounting policies and practices and reasons for the same;
 - f) Major accounting entries involving estimates based on the exercise of judgment by management;
 - g) Significant adjustments made in the financial statements arising out of audit findings;
 - h) Compliance with accounting standards issued by the Institute of Chartered Accountants of India;
 - i) Compliance with legal requirements relating to financial statements;

- j) Disclosure of any related party transaction; and
- k) Qualifications in the draft audit report.

9) Audit(s)

a) Internal Audit

- Reviewing, with the management, performance of internal auditors (external firms) and adequacy of internal control systems.
- Reviewing the adequacy of internal audit (in house) function, if any, including the structure of internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of such audit.
- Discussion with internal auditors on any significant findings and follow up thereon.
- Recommending to the Board appointment and fixation of fees for Internal Auditors for Audit and other services if any.

b) Statutory Audit & Branch Audit

- Discussion with Statutory Auditors & Branch Auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern.
- Discussion with Statutory Auditors & Branch Auditors on any significant findings and follow up thereon.
- Recommending to the Board the fixation of Statutory and Branch Audit Fees.
- Approval of payment to statutory auditors for any other services (other than audit) rendered by them.
- Recommend the terms of appointment of the auditor, approval for rendering other services by the auditor as per section 144 and other applicable provisions, if any, of the Companies Act, 2013.

c) Cost Audit & Tax Audit

Recommending to the Board, the appointment, re-appointment and if required, replacement or removal of cost auditors and tax auditors and fixation of Audit fees and other terms of appointment.

- 10) Reviewing and monitoring the auditors' independence and performance and effectiveness of audit process.
- 11) Review the Cost Audit Report along with full information and explanation on every reservation or qualification contained therein and recommend the report to the Board for consideration
- 12) Provide an open avenue of communication between the independent auditor, internal auditor and the Board of Directors.
- 13) Review with the independent auditors the co-ordination of audit efforts to assure completeness of coverage, reduction of redundant efforts, and the effective use of all audit resources.
- 14) Consider and review the following with the independent auditors and management:
 - a) The adequacy of internal controls including computerized information system controls and security, and
 - b) Related findings and recommendations of the Independent auditor and internal auditor, together with the management responses.
- 15) Consider and review the following with the management, internal auditor and the independent auditor:
 - a) Significant finding during the year, including the status of previous audit recommendations
 - b) Any difficulties encountered during audit work including any restrictions on the scope of activities or access to required information.
- 16) Government audit- To review the follow up action on the audit observations of the C&AG audit.
- 17) Reviewing the findings of any internal investigations by the internal auditors/statutory auditors/other agencies into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the Board.
- 18) To look into the reasons for substantial defaults in the payment to the depositors, debenture holders, shareholders (in case of non-payment of declared dividends) and creditors.
- 19) To review the functioning of the Whistle Blower Mechanism.
- 20) To review the follow-up action taken on the recommendations of committee on public undertakings (COPU) of the Parliament.
- 21) Review and pre-approve all related party transactions in our Company. For this purpose, the Audit Committee may designate a member who shall be responsible for pre-approving related party transactions.

- 22) Review the Company's financial policies, commercial policies and risk management policies.
- 23) Evaluation of internal financial controls and risk management system.
- 24) Reviewing with the management, the statement of uses/application of funds raised through an issue (public issue, right issue, preferential issue etc.), the statement of funds utilized for purposes other than those stated in the offer document/prospectus/notice, and the report submitted by the monitoring agency monitoring the utilization of proceeds of a public or right issue, and making appropriate recommendations to the Board to take up steps in this matter.
- 25) Scrutiny of inter-corporate loans and investments.
- 26) Valuation of undertakings or assets of the Company, wherever it is necessary.
- 27) Approval or any subsequent modification of transactions of the Company with related parties.
- 28) Review the following information:
 - a) The management discussion and analysis of financial condition and results of operations;
 - b) Statement of significant related party transactions (as defined by the Audit Committee), submitted by the management;
 - c) Management letter / letters of internal control weaknesses issued by the statutory auditors;
 - d) Internal audit reports relating to internal control weaknesses;
 - e) The appointment, removal and terms of remuneration of internal auditors/chief internal auditor; and
 - f) Certification / declaration of financial statements by the chief executive/chief finance officer.
- 29) To call for comments of the auditors about internal control systems, the scope of audit, including the observations of the auditors and review of financial statement before their submission to the Board and to discuss any related issue with the internal and statutory auditors and the management of the Company.
- 30) Review of the quarterly statement for deviation including report of monitoring agency, if applicable submitted to Stock Exchanges.
- 31) Appointment of the registered valuer and prescribing the terms and conditions as per section 247 of the Companies Act, 2013
- 32) Advise and evaluate on maintaining a proper system for storage, retrieval, display or printout of the electronic records.
- 33) Consult with the Internal Auditor for formulation of the scope, functioning, periodicity and methodology for conducting the internal audit.
- 34) The Audit Committee shall give the auditors of the company and the key managerial personnel a right to be heard in the meetings of the Audit Committee when it considers the auditor's report.
- 35) The Audit Committee shall oversee the vigil mechanism established for the directors and employees for reporting genuine concerns or grievances and shall provide for adequate safeguards against victimisation of employees and directors who use such mechanism. The Chairperson of the Audit Committee shall be directly accessible in appropriate and exceptional cases. In case of repeated frivolous complaints being filed by a director or an employee, the audit committee may take suitable action against the concerned director or employee including reprimand. Review contracts awarded on nomination / offer basis in terms of guidelines issued by the CVC / DPE/ other authorities, from time to time.
- 36) Carrying out such other functions as may be specifically referred to the Committee by the Company's Board of Directors and/or other Committees of Directors.

6. NOMINATION & REMUNERATION COMMITTEE

The Nomination & Remuneration Committee has been constituted in terms of DPE OM No. 2(70)/08-DPE(WC)-GL-XVI/08 dated 26th November, 2008. Further, in terms of Department of Public Enterprises (DPE) OM on Pay Revision and Section 178 of the Companies Act, 2013 applicable to a Government Company, the Terms of reference of the Nomination & Remuneration Committee are as under:

- i) *To decide the annual bonus / variable pay pool Performance Related Pay (PRP) and policy for its distribution across the executives (including Board Level executives) and non-unionized supervisors within the prescribed limits for each financial year.*
- ii) *Identifying persons who may be appointed in senior management in accordance with the criteria laid down, and recommend to the board of directors their appointment and removal.*
- iii) *Approval for any new appointments to be made by the Corporation.*

The constitution of Nomination & Remuneration Committee as on 31st March, 2021 are as follows:

Sl. No.	Name	Chairman/ Member	Category (Independent/ Executive / Non-Executive)
1	Smt. Mala Sinha	Chairperson	Independent
2	Shri Saikhom Tikendra Singh #	Member	Independent
3	Shri Anil Kumar Gautam	Member	Non-Executive

Ceased from Directorship after reconstitution of the Committee.

The payments of remuneration to the employees of the Corporation are guided by the relevant Guidelines as issued by the Department of Public Enterprises.

During the year 2020-21 there was no Meeting of the Nomination & Remuneration Committee. The Company Secretary acts as the Secretary to the Committee.

7. CORPORATE SOCIAL RESPONSIBILITY COMMITTEE

The constitution of Corporate Social Responsibility Committee as on 31st March, 2021 are as follows:

Sl. No.	Name of the Director	Chairman/ Member	Category (Independent/ Executive / Non-Executive)
1	Shri Vinod Kumar Singh	Chairman	Executive
2	Smt. Mala Sinha	Member	Independent Director
3	Shri Saikhom Tikendra Singh #	Member	Independent Director
4	Shri Ujjwal Kanti Bhattacharya	Member	Non-Executive
5	Shri Anil Kumar	Member	Executive
6	Shri Hemanta Kumar Deka	Member	Executive

Ceased from Directorship after reconstitution of the Committee.

The Corporate Social Responsibility Committee met 3 (three) times during the year. The Company Secretary acts as the Secretary to the Committee.

Sl. No.	Name of the Director	Category (Independent/ Executive / Non-Executive)	Meetings held during respective tenure of members	Meetings attended
1	Shri Vinod Kumar Singh	Executive	3	3
2	Shri Anil Kumar	Executive	3	3
3	Dr. Hari Narayan Borkataky #	Independent	1	1
4	Shri Saikhom Tikendra Singh #	Independent	3	3
5	Shri Anil Kumar Gautam \$ #	Non-Executive	3	3
6	Shri Ujjwal Kanti Bhattacharya \$	Non-Executive	Nil	Nil
7	Shri Hemanta Kumar Deka \$	Executive	3	3
8	Smt. Mala Sinha \$	Independent	Nil	Nil

\$ Nominated as a member of the CSR Committee during the year.

Ceased to be a member of the CSR Committee during the year.

The detailed disclosure on Corporate Social Responsibility is enclosed as [ANNEXURE-10](#).

8. DIRECTORS REMUNERATION

Our company being a Central Public Sector Undertaking, the appointment, tenure and remuneration of Directors are decided by the President of India. Hence, the Board does not decide remuneration of the Directors. Independent Directors are paid only sitting fees at rate fixed by the Board for attending the Board Meetings as well as Committee Meetings.

Details of remuneration of Functional Directors of the Company during the year 2020-21 are given below:

Amount in ₹

No.	Name	Designation	Salary & Allowances	Cont. to PF & Other Funds	Other Benefits	Total
1	Shri Vinod Kumar Singh	Chairman & Managing Director	48,69,127	4,22,779	17,77,354	70,69,260
2	Shri Anil Kumar	Director (Personnel)	46,03,880	3,64,718	13,23,608	62,92,206
3	Shri Hemanta Kumar Deka [§]	Director (Technical)	35,42,234	2,80,561	3,84,420	42,07,215
Total			1,30,15,241	10,68,058	34,85,382	1,75,68,681

[§]Appointed during the year.

9. DISCLOSURES:

There were no transactions of material nature with the Directors or the Management etc. which have potential conflict with the interest of the Company at large. As per requirement of Section 188(2) of the Companies Act, 2013 and Rule 8 of the Companies (Accounts) Rules, 2014, particulars of contracts and arrangements, during the financial year 2020-21, with related parties referred to in Section 188 (1) of the Companies Act, 2013 in Form No.AOC-2 is given in **ANNEXURE-2B**. The details of the Related Party Disclosure are included in notes forming part of the Accounts. The Company has been particular in adhering to the provisions of the laws and guidelines of regulatory authorities.

10. GENERAL BODY MEETING

The date, time and location where the last three Annual General Meeting were held are as under:

Financial Year	AGM No.	Date	Time	Location
2017-18	42 nd AGM	24.09.2018	04.00 PM	New Delhi
2018-19	43 rd AGM	24.09.2019	05.00 PM	New Delhi
2019-20	44 th AGM	22.09.2020	03:00 PM	Through Video Conference

The details of the Special Resolution passed by the Company in its last three Annual General Meetings (AGM) are as under:

AGM No.	Date of AGM	Special Resolution passed
42 nd AGM	24.09.2018	Nil
43 rd AGM	24.09.2019	To create security by way of mortgage and / or hypothecation of the assets of the corporation for long term borrowings of ₹1,75,000.00 Lakh during 2020-21
44 th AGM	22.09.2020	To create security by way of mortgage and/or hypothecation of the assets of the corporation for long term borrowings of ₹100,000.00 Lakh during 2021-22


11. SHAREHOLDERS INFORMATION

Since inception NEEPCO was a Wholly Owned Government of India Enterprise and the President of India and its nominees held 100% (Hundred Percent) equity shares of the Company. However, pursuant to the decision of the Government of India, a Share Purchase Agreement was signed between the President of India (Seller) and NTPC Limited (Buyer) on 25-03-2020. In pursuance to the Share Purchase Agreement dated 25-03-2020, the entire shares of NEEPCO held in the name of President of India (i.e. Government of India) and its nominee shareholders, were transferred to NTPC Limited and its nominee shareholders on 27-03-2020. NTPC Limited along with 6 other shareholders jointly holds 100% shares of NEEPCO w.e.f. 27-03-2020.

12. NAME OF DEBENTURE TRUSTEES WITH CONTACT DETAILS

Axis Trustee Services Ltd. 2 nd Floor, Axis House, Bombay Dyeing Mills Compound Pandurang Budhkar Marg, Worli, Mumbai 400 025 Tele No: 022-24252525 / 43252525 Email: debenturetrustee@axistrustee.in	SBICAP Trustee Company Ltd. 202, Maker Tower 'E', Cuffe Parade Mumbai 400 005, Tele No:022-4302 5555 Fax No:022-4302 5500 Email: helpdesk@sbicaptrustee.com
---	---

For and on behalf of the Board of Directors


(Vinod Kumar Singh)

Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021
Place: New Delhi

MANAGEMENT DISCUSSION AND ANALYSIS REPORT

INDUSTRY STRUCTURE AND DEVELOPMENTS

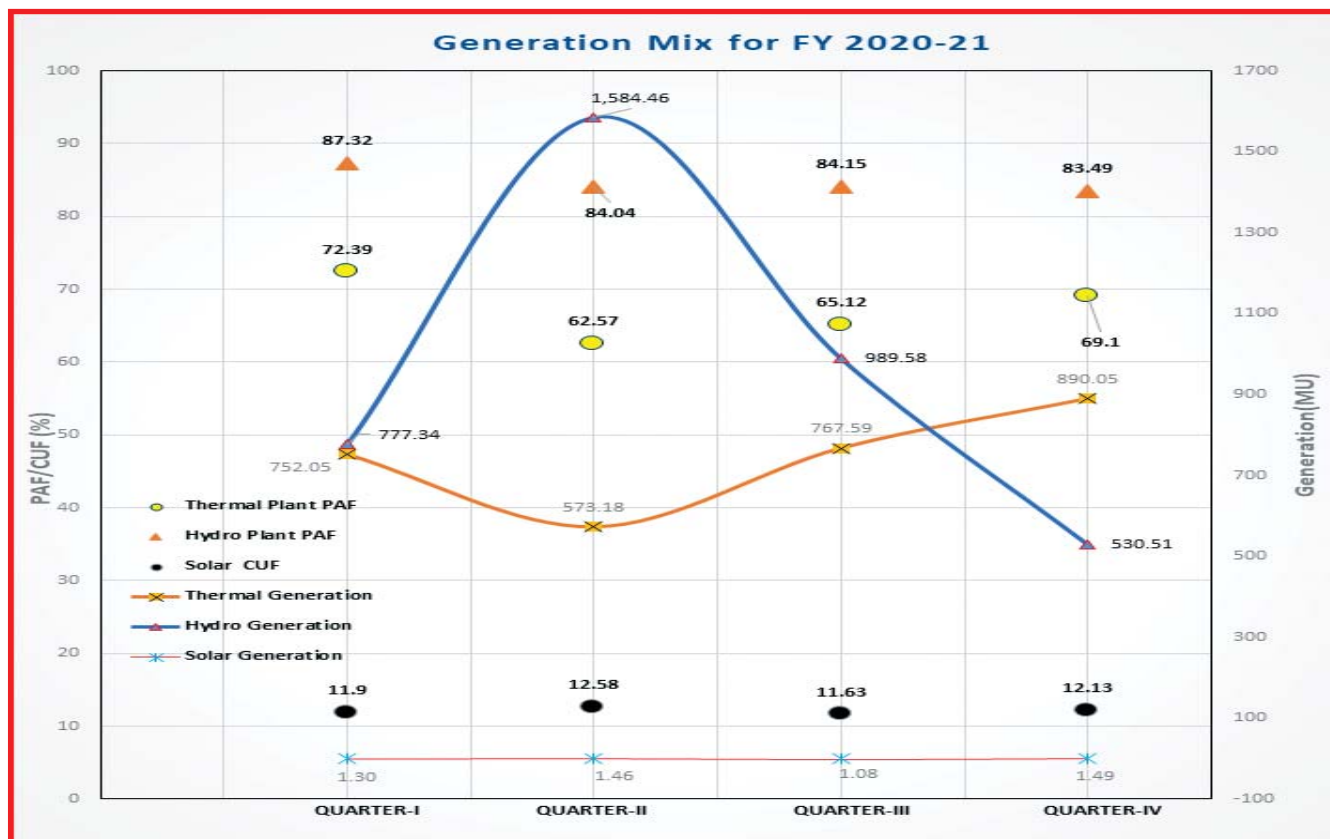
Electricity is one of the key enablers for sustaining the socio-economic growth of the country. Policies and schemes such as Make in India and Power for all, economic and population growth rate are likely to increase electrical energy requirement creating opportunities for the power sector companies for capacity addition.

As of 31st March 2021, the total installed capacity of India stood at 382.73 GW. Capacity addition from the Thermal and Hydro sectors during the financial year 2020-21 stood at 5436 MW, against the target of 11101 MW, which is 23.1% less as compared to the 7065 MW capacity added in the year 2019-20. Out of 5436 MW of capacity added during the year 2020-21, 4926 MW is thermal power and 510 MW is hydro power. [Data source: CEA Executive Summary, March 2021]

The electricity generation (from conventional sources including hydro as conventional) in the country in 2020-21 was 1234.44 BU registering a decline of 1.31% over 1250.78 BU electricity generated during the previous year. In terms of Power Supply Position (Demand/Availability) in the country, the deficit was 0.4% during 2020-21, while the shortfall in the NE Region was 4.3% during the same period. In terms of Peak Demand/Peak Met, the deficit in the country in 2020-21 was 0.4%, while that in the NE Region was 5.7%. [Data source: CEA Executive Summary, March 2021]

NEEPCO is keen to develop new power projects in a cost-effective manner with minimal impact on the environment. The successful implementation of 600 MW Kameng HE Project in Arunachal Pradesh during the year, the highest capacity addition, has enhanced its total installed capacity to 2057 MW registering an increase by 41%.

As on 31st March 2021, NEEPCO has a share of 42 % in terms of Installed Capacity in the NER. The Installed Hydro-Thermal Mix as on 31-03-2021 is at 74:26. The complementarity nature of energy generation from its gas and hydro based power installed capacities for the FY 2020-21 is shown in the plot below.



During FY 2020-21, NEEPCO recorded net electricity generation of 6869.86 MU, exceeding the MoU “Excellent” Target of 6600 MU. In terms of energy generation in FY 2020-21, the contribution to the NER grid is 37%. Other notable achievement during the year was providing electricity connections to 12639 households in Sepahijala and South Tripura districts of Tripura, thereby completing the target entrusted to NEEPCO under the SAUBHAGYA scheme.

➤ Overview of the Indian Energy Sector

- Sources of Power with share in total Capacity of 382.73 GW:



HYDRO (46.21 GW)

India has a huge Hydro power potential with present contribution of 12.07% of the total installed capacity (IC).



THERMAL (234.73 GW)

Total installed thermal based capacity in India stands at 234.73 GW, with contribution of 61.33% of the total IC



RES (95.01 GW)

Wind and solar energy constitute a major portion of India's renewable sector with 24.82% of the total IC.



NUCLEAR (6.78 GW)

With one of the largest reserves of thorium, India has a huge potential in nuclear energy, contributing 1.77 % of the total IC.

*RES includes Small Hydro Power, Bio Power, U&I, Solar and Wind Energy

• Electricity Generation (BU)

Particulars	Year	Thermal	Hydro	Nuclear	Renewable	Bhutan Import	All India
Electricity Generation (BU)	2019-20	1042.75	155.77	46.47	127.02	5.79	1377.80
	2020-21	1032.51	150.29	43.02	147.24	8.76	1381.82

• Generating Capacity Addition (MW)

Particulars	Year	Thermal	Hydro	Nuclear	All India
Capacity Addition (MW)	2019-20	6765	300	0	7065
	2020-21	4926	510	0	5436

[Data source: NPP &CEA Executive Summary]

SWOT MATRIX

INTERNAL

Strength

1. Premier power generating company with established presence especially in the North Eastern Region of the country.
2. In-house knowledge bank created through design, execution and operation of hydro, thermal and renewable projects in the region.
3. Pool of skilled manpower from the region are well versed with the topography and socio-economic conditions of the region.
4. Long term relation with Original Equipment Manufacturers aids in getting assistance on priority.

EXTERNAL

Threats

1. Social, Political and law & order issues.
2. Susceptibility of Hydro projects to opposition from various local groups.
3. Poor surface communication infrastructure and communication bottlenecks.
4. Shorter working season in the NER due to prolonged Monsoons.
5. High initial tariffs of hydro projects and financing issues.
6. Non-payment of dues by the beneficiaries against sale of power (Outstanding dues).
7. Dishonoring/ non-signing of PPAs by DISCOMS.
8. Non-availability of adequate quantity of gas for thermal power plants.

S T
W O

Weakness

1. Geographical isolation and difficult terrain.
2. Environment & Forest clearances require constant persuasions.
3. The Young Himalayan Geology is a major challenge.
4. Land Acquisition / Resettlement & Rehabilitation problems.
5. Lack of experienced contractors in the NER.
6. Unstable tele-connectivity. Fast track technology adoption is a challenge.
7. Contract implementation & settlement of disputes with contractors leading to many arbitration proceedings.

Opportunities

1. Hydro power shall play a vital role in grid stability with increasing use of variable form of generation from solar and wind energy.
2. NEEPCO is best suited for harnessing the untapped Hydro Potential of the country and is also geared up for hydro power development in neighboring countries as well.
3. Green funding of hydro projects on declaration of all hydro power projects as Renewable Energy.
4. Introduction of Hydro Purchase Obligation (HPO) will boost the saleability of hydropower.
5. Multipurpose utilization of the Hydro projects as flood moderation component in severely hit flood prone areas.
6. Huge potential of renewable power development in the country especially solar energy.
7. Increased emphasis on the Pumped Storage Plants (PSPs).

RISKS AND CONCERNS

- Termination of projects with dismal progress already allotted to private developers and re-allotment of such projects to CPSUs with the condition of binding the legal outcomes of these projects on the respective new allottee CPSUs particularly in Arunachal Pradesh.
- Finalization of MoAs of hydro projects as per the National Hydro Policy is a time-consuming process
- Land acquisition procedure for initiation & implementation of hydro plants is a cumbersome process.
- Commercial viability of hydro power projects is severely impacted due to prevailing norms regarding release of environmental flow (e-flow), payment of Net Present Value (NPV) towards diversion of forest land etc.
- Poor financial health of DISCOMs delays realization of outstanding dues.
- Contractual disputes leading to prolonged Arbitration proceedings.
- Lack of infrastructure and communication facilities at project sites along with subterranean geological surprises leads to time and cost overrun in implementation of hydro projects.
- Heavy and extended monsoons accompanied with frequent flash floods in NE region reduces the working period.
- Natural calamities like earthquakes and landslides are an added risk in the Young Himalayan geology.
- Non-availability of contracted quantity of gas for the Gas Based Thermal Plants result in reduced generation and Plant Availability Factor (PAF).
- Law and order issues.
- Unscientific extraction of coal in the catchment area of Kopili Hydro Electric Plant has been identified by Geological Survey of India as the primary reason for acidity of the reservoir water of the Plant since 2006, which is detrimental to the health of vital under water components, cooling water pipes, penstocks, etc.

KEY GROWTH DRIVERS

- To take advantage of India's Intended Nationally Determined Contribution (INDC) for climate change, for which Hydro Power of 65000 MW has to be developed by the year 2030.
- To take advantage of the following measures approved by the Government to promote Hydro Power Sector:
 - Declaring Large Hydro Power Projects (>25MW) as Renewable Energy source.
 - Hydro Power Purchase Obligation (HPO) as a separate entity within non-solar Renewable Purchase Obligation to cover large Hydro Projects commissioned after notification of these measures.
 - Tariff rationalization measures including providing flexibility to the developers to determine tariff by back loading of tariff after increasing project life to 40 years, increasing debt repayment period to 18 years and introducing escalating tariff of 2%.
 - Budgetary support for funding flood moderation component for storage hydropower projects on case to case basis.
 - Budgetary support to cost of enabling infrastructure, i.e. roads / bridges. The grant will be limited to ₹1.5 Cr per MW for projects up to 200 MW and ₹1.0 Cr. per MW for projects for above 200 MW.
 - Govt. of Arunachal Pradesh is in process of terminating a number of private sector projects in Arunachal Pradesh and their re-allotment to CPSUs.
 - Consistent persuasion by the Ministry of Power, for re-allotment of the major private sector projects with stalled/ dismal/ no progress.

STRATEGY

- Acquisition of both Greenfield & Brown field stalled projects for earliest capacity addition.
- Basin-wise development of hydro power projects in order to develop the basin in a cost-effective manner.
- To explore and develop hydro project in other parts of the country in addition to the NE Region.
- Study and develop Solar plants in the solar-rich regions of the country especially Ladakh.
- Possibility of acquisition / setting up of Pumped Storage Plants to be explored.
- Financial engineering as per the policy framework to contain the tariff of hydro projects within the threshold limit.
- Better contract management through incorporation of Geo-technical baseline report in the contract and selection of competent vendors for execution of contract.

- Effective project management after implementation of ERP system shall help to arrest hindrances and slippages.
- To explore the prospects of cross-border trading of electricity to the neighboring countries.
- Infuse investment in hydro projects in NE Region with the State Government taking the responsibility for security and infrastructure issues.
- Engage local community as stakeholders to address R&R issues.

OUTLOOK FOR THE FUTURE

Having already achieved an installed capacity of 2057 Megawatt, NEEPCO is geared up to undertake new power projects in hydro and in other renewable segment to bring about socio-economic development by implementing Power Projects in a planned and sustainable manner both within and outside the country. The matter is being pursued with the State Governments, Ministry of Power, and NTPC, its holding company, for allotment and development of power projects on ownership basis and also in collaboration.

The Govt. of Meghalaya has allotted the entire Wah Umiam Basin envisaging three hydel projects viz. the Wah Umiam Stage-I, II & III HEPs with a total installed capacity of 235 MW. Proposals for modification of certain clauses in the draft MoAs for 50 MW Wah Umiam Stage - I and 100 MW Wah Umiam Stage - II HEPs are under consideration by the State Govt., and the MoAs are expected to be signed shortly. The technical aspects of the DPR of 85 MW Wah Umiam Stage - III HEP has been agreed by the CEA and TEC is expected soon.

In addition to the already allotted 330 MW Kurung and 3750 MW Siang Upper Stage - II HEPs, basin wise development of hydro power projects in the State of Arunachal Pradesh is also on the agenda and accordingly two basins i.e. the Bichom Basin and Siang Basin has been identified. The Government of Arunachal Pradesh is constantly being pursued for allotment of the proposed projects in these basins, free from all encumbrances. Allotment of the 120 MW Nafra HEP in the Bichom basin has since recently been conveyed by the Govt. of Arunachal Pradesh and the draft MoA is being examined.

The Govt. of India is also considering implementation of the single stage Siang Upper Multipurpose Project of about 10000 MW combining the Stage-I & II HEPs and NEEPCO is expecting its association in development of the proposed project. Further, acquisition of some hydro projects in the state of Sikkim is being explored and persuasion is ongoing.

In an effort to expand its geographical reach and to reinforce its prominence in the development of clean energy, identification of renewable energy projects (hydro and solar) outside the NE Region of the country is being explored. Efforts are also being made for development of Pumped Storage Projects (PSPs). In the process, Ministry of Power (MoP) was requested for allotment of 196 MW Ujh Multi-Purpose Project in the UT of J&K. MoP has nominated NEEPCO for development of the project on Build and Transfer basis and has communicated the same to Ministry of Jal Shakti. Communication on allotment from Ministry of Jal Shakti is awaited. Also, NEEPCO in association with Solar Energy Corporation of India Ltd. (SECI) is planning to take up the ground work for establishment of solar and pumped storage plants in Ladakh in the Solar rich Kargil and Leh Divisions. To start the activities, an office at Saspol, Leh District with manpower is established.

Further, request has also been made to the MoP to nominate NEEPCO for execution of HEPs in Nepal and Bhutan etc., under the International Cooperation Program. Participation in various national and international bids for development of power projects as well as for providing consultancy services for power projects apart from acquisition of stressed projects through NCLT is also being considered.

Considering the above, future expansion plan is assuring and the Corporation is ready to utilize the opportunities for development of power projects and emerge as a major power project developer to realize the country's objective of Power for all, Make in India, energy security and socio-economic growth.

ENVIRONMENTAL CONSERVATION, RENEWABLE ENERGY USE AND R&D DEVELOPMENTS

Sustainable development of natural resources in the North Eastern Region of India to preserve the fragile ecological balance for future generations is of vital importance. The NE Region has vast power potential resources, which needs to be planned for development by giving special consideration to the unique natural environment and its preservation to maintain the ecological balance.

Possible impact on environment and ecology is taken into consideration and accordingly, suitable measures to negate any adverse effect on environment and ecology are adopted during the execution and operation & maintenance of its projects. Every care is taken to implement and abide by the laws of the land in respect of environment and ecological safeguards.

Being a Central Public Sector Enterprise under the Ministry of Power, Govt. of India, NEEPCO strictly follows and adheres to all policies and guidelines of the Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India (GoI) with

regard to identification and mitigation of Environmental impact of power projects, with due consideration to the distinctive environmental condition of the North East. In order to achieve the objective of sustainable development, Environmental Impact Assessment (EIA) is carried out for each project. All environmental aspects are looked into and suitably addressed in the Environment Impact Assessment & Environment Management Plan reports which are appraised by the Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India (GoI) while according Environment Clearance to a project.

Plant / Project	Environmental Works/Initiatives
PHEP Papum Pare District, Arunachal Pradesh.	<ul style="list-style-type: none"> Catchment Area Treatment (CAT) is being taken up by the State Forest Department, Arunachal Pradesh, in Sagalee Forest in Papum Pare District. Precautionary measures undertaken to control mosquito borne diseases. Release of adequate water to sustain aquatic life & ecology in the downstream river even in lean season by embedded e-flow pipes of 40 cm dia. in the dam. ₹45 lakhs released to State Forest Department in September 2019 to afforest an area of 1 ha @ 1600 tree/ha with <i>Lagestroemia minuticarpa</i> a rare plant species. Work is in progress. Around ₹61.00 Lakh released to the State Forest Department during December, 2019 for development of Green Belt around various project appurtenances. Work is in progress.
KaHEP, West Kameng District, Arunachal Pradesh.	<ul style="list-style-type: none"> Study on biodiversity and the habitat conservation with reference to the submerged area undertaken to obtain information on micro flora and fauna. Identification of migratory routes for wildlife has already been done. Full cooperation and support extended to the State Government for implementation of Catchment Area Treatment (CAT) plan. ₹12930.00 Lakh was deposited with the Adhoc CAMPA Fund during 2017 for the said programme which shall continue for 10 (ten) years. Green belt corridor is being implemented by establishing nursery in consultation/assistance of the Range & Horticulture Deptt. Nafra. All physical & biological steps taken/initiated for checking soil erosion and degradation of land. Establishment of a botanical garden covering an area of 1 sq. km to rehabilitate rare, endangered and medicinal flora species is in process. It is proposed to utilize the reservoirs for the purpose of propagation and production of fish varieties suitable for the region. Full cooperation and support extended to the State Government for proper protection of wildlife along the project site.
TrHEP, Mizoram	<ul style="list-style-type: none"> Full cooperation and support extended to the State Government for implementation of Catchment Area Treatment (CAT) including creation of green belt. Compensatory afforestation was executed by the Dept. of Forest, Govt. of Mizoram. Anti-poaching scheme was implemented for conservation/ protection of fauna and flora of the catchment area. Prevention of malaria by spreading of DDT and immunization was carried out in association with health Authorities of the Govt. Survey of flora and fauna in the area with the help of Mizoram University is completed. Areas which have potential threat to landslide have been stabilized by construction of road side drains, retaining walls, breast wall. A Multi-disciplinary committee by the State Govt. constituted to monitor progress of environmental safeguards. 50 tree saplings were planted during 2020-21 with a survival rate of 100%.
RHEP, Lower Subansiri District, Arunachal Pradesh.	<ul style="list-style-type: none"> Catchment Area Treatment has been carried out as per approved plan. Compensatory afforestation (CA) has been carried out as per approved plan. Six monthly monitoring of air & water quality is being done by an authorized firm of pollution control board, Assam. The 'Consent to operate' authorization issued by the State Govt. declares that there no hazardous waste generated from the plant. Waste management of Domestic, Industrial and E-waste is implemented. 265 tree saplings were planted during 2020-21 with a survival rate 98.11%.

Plant / Project	Environmental Works/Initiatives
DHEP, Nagaland	<ul style="list-style-type: none"> Implementation of CAT is completed. Engineering measures like construction of 300 nos. of check dams and gully plugging executed through department of forest, Govt. of Nagaland. Nurseries in 20 villages, executed through department of forest. Cooperation for up-gradation of tissue culture lab of the forest department including maintenance and running cost of the same for 3 years. Green belt is being maintained departmentally. Waste management of Domestic, Industrial and E-waste is implemented.
KHEP, Assam	<ul style="list-style-type: none"> Catchment Area Treatment (CAT) of area lying in Assam was executed through N.C. Hills Autonomous District Council. CAT plan in Meghalaya has been taken up with Soil conservation department, Govt. of Meghalaya. Plant Resource Center (Botanical garden) and Green Park is regularly being maintained. Submission of six-monthly report to MoEF & CC is being done. Six monthly monitoring of air & water is being done by an authorized firm of pollution control board, Assam. Waste management of Domestic, Industrial and E-waste has been implemented. 104 tree saplings were planted during 2020-21 with a survival rate of 84.62%.
AGBPP, Assam	<ul style="list-style-type: none"> Two green parks (6600 m² of area) are being maintained inside the colony. To maintain the green parks, a nursery cum botanical garden with vermicomposting centre has been developed. Waste management of Domestic, Industrial and E-waste has been implemented. Water Management and Water Harvesting are in place. Online monitoring system of stack emission for measuring NO_x, SO_x, SPM and discharge effluent is in operation and it is linked with CPCB & ASPCB server. Noise level of various location of plant area is being measured quarterly. 77 tree saplings were planted during 2020-21 with a survival rate of 98.70%.
AGTCCPP, Tripura	<ul style="list-style-type: none"> Continuous Emission Monitoring System (CEMS) for continuous monitoring of NO_x, SO_x, CO₂, CO, Suspended Particulate Matter (SPM) and discharge effluent is in operation. Remote Calibration Device and SPM analyzer devise in CEMS panel successfully installed. The Central Pollution Control Board (CPCB) and State Pollution Control Board (SPCB) can view the emission data in real time. Liquid effluent generated is discharged after proper treatment. It is planned to recycle the treated effluent water. Quality of water is being monitored at regular intervals. A green belt with average width of 100 meters around the Power Station including office and colony complex with plantation of 45081 plants are being maintained. 55 tree saplings were planted during 2020-21 with a survival rate of 98%.
TGBPP, Tripura	<ul style="list-style-type: none"> Disposal of effluent after treatment is done through 3.0 KM pipeline into the Gumti River. Development of green belt, control of air pollution and rain water harvesting are in place. Dry low NO_x (DLN) burners are incorporated in the gas turbines for limiting NO_x emissions. Online monitoring system of stack emission for measuring NO_x, SO_x particulate matter and discharge effluent is in place. Noise level of various location of plant is being measured quarterly. 100 tree saplings were planted during 2020-21 with a survival rate of 100%.

REHABILITATION AND RESETTLEMENT ASPECTS

Resettlement and Rehabilitation (R&R) Plan forms a part of the Environmental Impact Assessment and Management Plan Reports (EIA and EMP) and is assessed and approved by the Expert Appraisal Committee (EAC) of Ministry of Environment, Forest and Climate Change (MoEF&CC) for according Environmental Clearance to the project. The R&R Plan for project affected families for ongoing projects has been prepared based on National Policy for Rehabilitation and Resettlement, 2003 and as per National Rehabilitation and Resettlement Policy, 2007 (NRRP-2007). For new and upcoming projects, the provisions of the R&R Plan would be according to the Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 and its amendments which come from time to time. The R&R Plan is implemented in association with the concerned State Government, representatives from project affected families and other stakeholders

in the area. Considering the plight of those who have sacrificed their resources for the larger benefit of the society, ways and means has to be explored and implemented to protect their rights in general and the rights of vulnerable sections in particular, as an attempt towards sustainable developments. In the process, NEEPCO explores various viable alternatives and select the one causing least displacement or adverse impacts. Therefore, a detailed socio-economic survey is conducted before formulation of R&R Plan for the project affected families (PAFs) so as to assess the socio-economic and socio-cultural set-up of the affected families and local people. In future, in addition to Socio-economic aspects, a separate chapter on socio-cultural aspects based on study on Ethnography of the area will be included. For effective implementation & monitoring of R&R Plan of a project, NEEPCO in consultation with the concerned State Government forms a Project R&R Committee headed by Administrator for R&R (rank of District Collector of the concerned State Government) and Head of the Project being the Member Secretary of the Committee.

Plant / Project	R&R Works/Initiatives
PHEP Papum Pare District, Arunachal Pradesh	<ul style="list-style-type: none"> Full compensation to all 277 affected families. All 35 PAFs have been Resettled and Rehabilitated. 32 nos. of local tribal people against the C&D category jobs have been recruited. Another 50 Project Affected People were imparted ITI training for two years and 48 out of 50 have been absorbed in different categories in NEEPCO. Offering scholarships to the eligible candidates from the project affected families. Conducting capacity building training programmes for unemployed educated youths. Cluster development livelihood programme on mushroom cultivation for 50 numbers of families residing in the vicinity of the project has been implemented.
KaHEP West Kameng District, Arunachal Pradesh	<ul style="list-style-type: none"> Full compensation to all 98 affected families. All 98 PAFs have been Resettled and Rehabilitated. 88 persons from local ST people of Arunachal Pradesh have been recruited in NEEPCO. Other initiatives and works include construction of village infrastructure, economic rehabilitation through agriculture, horticulture, dairying, poultry etc. and training farmers on agricultural activities.
RHEP Lower Subansiri District, Arunachal Pradesh	<ul style="list-style-type: none"> Employment to 108 nos. land effected people. Shifting of 27 families residing in Chun & Rub village to Potin duly developing the new rehabilitation site with water supply, approach road, school building, teacher's quarters and construction of hutments. Construction of water storage tank and supply line at Rub Village under CSR-CD scheme is in progress.
DHEP, Nagaland	<ul style="list-style-type: none"> Imparted training in 20 modules in 20 villages. Imparted knowledge in development of micro enterprises for economic opportunities through a system of revolving fund in 20 villages.

FINANCIAL DISCUSSION AND ANALYSIS REPORT

A detailed discussion and analysis on financial statements of North Eastern Electric Power Corporation Ltd (NEEPCO/the Company) is furnished below.

The following paragraphs are with reference to "Notes to the Stand-alone Financial statement" of NEEPCO for the year ended 31.03.2021.

Restatement of Financial Statements for the year ended 31.03.2020 and as on 01.04.2019.

During the Financial Year 2020-21, NEEPCO has restated its Financial Statements for the FY 2019-20 and earlier years retrospectively in Compliance to "Ind AS 8 - Accounting Policies, Changes in Accounting Estimates & Errors". The said restatement was carried due to reason as stated below:

During the FY 2020-21, the Company modified/changed its Accounting Policy on "Revenue from operations - Revenue from sale of power" as follows:

"Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries".

Accordingly, the Company has presented a third balance sheet at the beginning of the preceding period (i.e., as on 01.04.2019) in compliance to "Ind AS 1 - Presentation of Financial statements" for comparative information due to retrospective restatement in addition to the Balance sheet, Statement of Profit and loss, Cash flow and Statement of Changes in Equity and related notes for the year ended 31.03.2020 and 31.03.2021.

FINANCIAL POSITION

The Balance Sheet items are as discussed under:

1. Property, Plant & Equipment (PPE), Capital Work-in- Progress, Intangible assets and Intangible assets under development

The PPE, Intangible assets, Capital work-in-progress and Intangible assets under development of the Company are detailed as under:

(₹ in lakhs)

Particulars	As at March 31		% Change
	2021	2020	
Gross block of Property, Plant & Equipment (PPE) (Note-2)	18,06,020.08	10,02,265.61	80.19%
Net block of Property, Plant & Equipment (PPE), (Note-2)	1349807.25	609778.57	121.36%
Capital work-in-progress (CWIP) (Note-3)	16896.60	774042.04	(97.82%)
Net block of Intangible assets (Note-4A)	8842.39	8599.63	2.82%
Intangible assets under development (Note-4)	649.91	501.44	29.61%

During the year, increase in gross block of PPE is ₹8,03,754.47 lakhs (i.e., increase by 80.19%) and in net block is ₹7,40,028.68 lakhs (i.e., increase by 121.36%) over the previous year. The major reason for significant increase in gross block and net block of PPE during the year is declaration of commercial operation of all the generating units of Kameng Hydro Power Project (600 MW) of the Company during the period of June 2020 to February 2021 and accordingly, capitalization of all plant assets of the power station during the current financial year. With capitalization of Kameng Hydro Power Project assets lying under CWIP during the current financial year, CWIP balance has been significantly decreased by ₹757145.44 lakh (97.82%) over the previous year.

In addition, Intangible assets under development increased by ₹148.47 lakh (29.61%) and Intangible assets increased by ₹242.76 lakhs (2.82%) over the previous year.

2. Investment in subsidiary & joint venture companies (Note-5)

(₹ in lakhs)

Particulars	As at March 31	
	2021	2020
Investment in Joint ventures	2793.00	2793.00
Less: Provision	2793.00	-
Total	Nil	2793.00

Investment in the joint venture companies as on 31.03.2021 is as under:

(₹ in lakhs)

Name of Company	Amount
KSK Dibbin Hydro Power Pvt Ltd	2793.00
Less: Provision	2793.00
Net	Nil

The Company invested an amount of ₹2793.00 lakhs, being 30% shareholding of NEEPCO in the JV Company as per agreement. NEEPCO is under the process of exploring various scopes & opportunities for ensuring viability of M/s KSK Dibbin hydro Power Pvt Ltd, the Joint Venture Company, including engagement of legal expert to protect the Company's (NEEPCO) interest for the investment made. However, considering commercial non viability of the project in its present form as observed by inter-disciplinary committee of the Company, provision of equivalent amount has been made in books of NEEPCO during the current financial year.

3. Non-current financial assets (Note-6 and Note-8)

Non-current financial assets mainly comprise of loans & advance to employees, advance tax refundable, capital advances etc.

(₹ in lakhs)

Particulars	As at March 31		% Change
	2021	2020	
Loan to Employees (Note-6)	28.30	58.69	(51.78%)
Other non-current assets (Note-8)	18667.86	22797.56	(18.11%)
total	18696.16	22856.25	(18.20%)

Loans to employees includes interest bearing computer advance, interest free furniture advance & multipurpose advance, whereas other Non-Current Assets includes Capital advances which are expected to be realized after a period of 12 months from the Balance Sheet date. It includes Capital advances to contractors (Un-secured), Deferred foreign currency fluctuation assets, Advance tax refundable and Current tax asset/liability (net).

The advance to contractor unsecured, considered good after adjustment of doubtful debts amounts to ₹13902.66 lakh as compared to the previous year's amount of ₹16019.48 lakh. Advance Tax refundable has increased by ₹1421.00 lakhs and stood at ₹4529.19 lakhs as on 31st March 2021 as against ₹3108.19 lakhs as on 31st March 2020.

Advance tax paid during the year along with tax deducted at source are ₹1321.46 lakh and ₹6509.02 lakh as on 31st March, 2021 and 31st March, 2020 respectively.

4 Current assets (Note-9 to Note-14)

The current assets as at 31 March 2021 and 31 March 2020 and the changes therein are as follows:

(₹ in lakhs)

Particulars	As at march 31		y o y Change	% Change
	2021	2020		
Current assets				
Inventories (Net of provision) (Note-9)	13526.33	12077.36	1,448.97	12.00%
Trade receivables (Note-10)	57710.73	66226.10	(8,515.37)	(12.86%)
Cash & cash equivalents (Note-11)	46.89	187.24	(140.35)	(74.96%)
Bank balances other than cash and cash equivalents (Note-12)	171.24	318.15	(146.91)	(46.18%)
Others (Note-13)	38045.65	29000.29	9045.36	31.19%
Other current assets (Note-14)	4200.53	2850.81	1349.72	47.35%
Total current assets	113701.37	110659.95	3041.42	2.75%

(a) Inventories (Note 9)

Inventories are valued at cost, which is determined on weighted average basis or net realizable value, whichever is lower. Physical verification of inventories is done by the management once a year. Inventories were valued at ₹13526.33 lakh and ₹12077.36 lakh (net of provision) as on 31st March, 2021 and 31st March, 2020 respectively.

(b) Trade Receivables (Note 10)

"Trade receivables" are dues receivable from the beneficiaries for sale of electricity. The Trade Receivables as on 31st March, 2021 were ₹57710.73 lakh as compared to ₹66226.10 lakh as on 31st March, 2020, i.e., an decrease of 12.86% during the year.

(c) Cash & Cash Equivalents and Bank balances other than Cash & Cash equivalent (Note 11 and Note 12)

It consists of (i) current accounts maintained with the Bank, (ii) Stamps in hand and (iii) Restricted money on the Balance Sheet date. As on 31st March, 2021 and 31st March, 2020 the Cash & Cash Equivalents (including Bank balances other than Cash & Cash equivalent) of the Corporation are ₹218.13 lakh (which includes Restricted money amounting to ₹171.24 lakh) and ₹505.39 lakh (which includes Restricted money amounting to ₹318.15 lakh) respectively, which means a decrease by 56.84%.

(d) Others (Note 13)

Others includes balances on account of Account receivables, Advance to staff, Interest accrued on loans & deposits and Security deposits to be settled within 12 months from the close of the current financial year. As on 31st March, 2021, amount stood at ₹38045.65 lakh as against ₹29000.29 lakh on 31st March 2020. There is a net increase of ₹9045.36 lakh (31.19%) in FY 2020-21 mainly due to increase in unbilled revenue (₹36374.34 lakh on 31st March, 2021 in comparison to ₹27440.80 lakh on 31st March, 2020).

(e) Other Current Assets (Note 14)

Other Current Assets consists of prepaid expenses, advance to Suppliers & contractor (net of provision), Scrap/obsolete assets (net of provision), assets held for sale (at NRV) and advance tax refundable. NEEPCO's other current assets (net of provision) as on 31st March, 2021 and 31st March, 2020 are ₹4200.53 lakh and ₹2850.81 lakh respectively.

5. Regulatory Deferral Accounts (Net) - Note-15

Regulatory deferred accounts debit balance (RDA Dr. bal.) as on 31st March 2021 & 31st March 2020 amounts to ₹84384.08 lakhs and ₹79861.53 lakhs respectively. Regulatory deferred accounts debit balance consists of Employees benefit expenses for gratuity amounting to ₹4793.47 lakhs (Previous Year ₹4793.47 lakhs), Depreciation - Tuirial Hydro Electric Project amounting to ₹13962.05 lakhs (Previous Year ₹9842.54 lakhs), Deferred Tax adjustment against deferred tax liabilities amounting to ₹24233.87 lakhs (Previous Year ₹23056.57 lakhs), Deferred Tax Recoverable amounting to ₹39934.78 (Previous Year ₹41254.63 lakhs) and Exchange Difference on foreign loan amounting to ₹1459.91 lakhs (Previous Year ₹914.32 lakhs), A summarized report on RDA Dr. bal. is as follows:

(₹ in lakhs)

Particulars	Regulatory deferral Accounts Debit Balances	
	As on 31.03.2021	As on 31.03.2020
A. Opening balance as on 1 April	79861.53	69229.44
B. Addition during the year	5944.15	13572.42
C. Amount realized/adjustment during the year	(1421.60)	(2940.33)
A. Closing balance as on 31 march 2020 (A+B+C+D)	84384.08	79861.53

6. Total Equity (Note- 16 & 17)

The total equity of the Corporation as on 31st March 2021 & as on 31st March 2020 amounts to ₹645000.69 lakhs and ₹643528.99 lakh respectively.

(₹ in lakhs)

Particulars	As on 31.03.2021	As on 31.03.2020
Opening balance as on 1 April	643528.99	628917.57
Profit for the year	4790.15	19628.16
Other comprehensive income	(818.45)	(315.08)
Dividend and Dividend Tax paid	(2500.00)	(4701.66)
Balance as on 31 March 2021	645000.69	643528.99

a) Equity Share Capital (Note 16)

Equity Share Capital of the Corporation as on 31st March 2021 is ₹360981.04 lakhs, which is same as on 31st March 2020.

b) Other Equity (Note 17)

NEEPCO's other equity consists of General reserve, Retained earnings and Bond redemption reserve. The other equity as on 31st March, 2021 was ₹284019.65 lakhs as compared to ₹282547.95 lakh as on 31st March, 2020. Category-wise break-up as follows:

(₹ in lakhs)

Particulars	As on 31 st March, 2021	As on 31 st March, 2020
General Reserve	197691.68	197691.68
Retained Earnings	21273.80	19802.10
Bond Redemption Reserve	65054.17	65054.17
Total	284019.65	282547.95

7. Non-current and current liabilities

Long term borrowings (Note 18)

Long term borrowing (Principal amount) as at 31 March 2021 and as at 31st March 2020 are ₹755433.34 lakhs and ₹723006.61 lakhs respectively. Current maturities out of long-term borrowings have been shown under current liabilities. Details of the total long term borrowings (Principal amount) are as under:

(₹ in lakhs)

Particulars	As at march 31	
	2021	2020
Non-current borrowings	659230.20	574163.87
Current maturities (in one year or less) of non-current borrowings	96203.14	148842.74
Total long term borrowings	755433.34	723006.61

A summary of long term borrowing (Principal amount) outstanding are given below:

(₹ in lakhs)

particulars	non-current financial liabilities (note-19)		other current financial liabilities (note-23)		Total borrowings		%
	2021	2020	2021	2020	2021	2020	Change
Secured borrowings							
Bonds	454850	474700	69850	95850	524700	570550	-8.04%
Term loan	117500	40000	12500	0	130000	40000	225%
Foreign currency loan (ECB)	13195.57	21264.86	7538.64	7731.58	20734.21	28996.44	-28.49%
sub-total	585545.57	535964.86	89888.64	103581.58	675434.21	639546.44	5.61%
Unsecured							
Foreign currency Loan (Kfw)	44488.21	49003.39	6314.50	5260.36	50802.71	54263.75	-6.38%
Gol Sub-ordinate loan	29196.42	29196.42			29196.42	29196.42	-
Sub-total	73684.63	78199.81	6314.50	5260.36	79999.13	83460.17	-4.15%
Total	659230.20	614164.67	96203.14	108841.94	755433.34	723006.61	4.48%

Other non-current Liabilities

(a) Long term Provisions (Note 19)

Long Term Provisions of ₹1349.59 lakh as on 31st March, 2021 (previous year ₹6729.10 lakh) include Provisions for Employee Benefits (Medical benefit for retired employees ₹1070.55 and Other retirement benefits ₹279.04) which are expected to be settled beyond 12 months from the date of Balance Sheet.

(b) Deferred Tax liabilities/(Asset) (Note 7)

Deferred Tax Liabilities (Net) as on 31st March, 2021 amounts to ₹61814.64 lakh as compared to ₹59699.49 lakh as on 31st March, 2020. Increase in deferred Tax Liability is mainly due to capitalization of Kameng HEP.

Other Current Liabilities

(a) Trade Payables (Note 22)

Trade payables include the amounts payable on account of goods purchased or services received in the normal course of business. The trade payables as on 31st March, 2021 were ₹8583.31 lakh as compared to ₹9690.70 lakh as on 31st March, 2020. The aforesaid trade payables include amount payable to MSMEs amounting to ₹434.36 lakh as on 31.03.2021 (₹206.99 lakh as on 31.03.2020) and the same are not due for more than 45 (forty-five) days.

(b) Other Financial Liabilities (Note 23)

These include current maturity of long term debt, interest accrued but not due on outstanding loans & bonds and other liabilities like creditors for Capital expenditure, payable for employee's benefits, advance from beneficiary, advance from REC for DDUGJY SAUBHAGYA schemes, Lease liability and Other provisions, which are expected to be paid within 12 months from the date of Balance Sheet. Other Financial Liabilities as on 31st March, 2021 amounts to ₹119154.91 lakh as compared to ₹132288.68 lakh as on 31st March, 2020.

The decrease in other financial liabilities by 9.93% is primarily due to decrease in current maturity of long term debt & payable for employees benefits and increase in payable for capital expenditure.

(c) Other Current Liabilities (Note 24)

These include retention money from contractors & others, Direct & Indirect Taxes Payables and other statutory dues payable (such as, CPF, LIP etc.), which are to be paid within 12 months from the date of the Balance Sheet. Other current Liabilities as on 31st March, 2021 amounted to ₹12106.02 lakh as compared to ₹13663.44 lakh as on 31st March, 2020.

The decrease in other current liabilities by 11.40 % is due to decrease in Other Statutory Dues & contractors retention money and increase in direct & indirect tax payable liability.

(d) Provisions (Note 25)

Provisions as on 31st March, 2021 was ₹16742.44 lakh as compared to ₹15010.96 lakh in the previous FY. These include Provision for Employee Benefits on account of Gratuity ₹1529.85lakh (previous year ₹1306.11lakh), Medical benefit for retired employees ₹441.98 lakh (previous year ₹438.34 lakh), Leave Encashment ₹14761.47 lakh (previous year ₹13251.64 lakh), and other retiring benefit ₹9.14 lakh (previous year ₹14.87 lakh), which are expected to be settled within 12 months from the date of Balance Sheet. Increase in Short Term Provisions during FY 2020-21 by 11.53% is mainly due to Employees leave encashment and Gratuity benefits.

8. Deferred Revenue (Note-26)

Deferred revenue consists of two items detailed as under:

(₹ in Lakhs)

Deferred revenue on account of	As at March 31	
	2021	2020
Government grants	Current- 1610.72 Non-Current- 24393.51	1610.72 26004.23
Deferred foreign currency fluctuation liabilities	6059.27	5601.45
Total	32063.50	33216.40

Deferred revenue arising from Government Grant

As per the Investment Approval sanctioned vide the Ministry of Power's letter no.7/7/2009-H-I dated 14th January 2011, an amount of ₹30000.00 lakh has been sanctioned by the Ministry of Development of North Eastern Region (MDONER) as a part of the approved funding pattern for the Tuirial Hydro Electric Project, Mizoram. The total amount of ₹30000.00 lakh are included in Grant in Aid which is subjected to amortization during normative useful life of the project since its commissioning.

During the current year, Repairs & Maintenance has been debited and Stock of Spares has been credited by an amount of ₹26.72 lakhs (previous year ₹9.26 lakhs) for spares purchased out of Grant-in-aid received from the Central Government. In addition, amortization of Grant in Aid relating to Tuirial HEP during the year amounts to ₹1584.00 lakh. An equivalent amount has been recognized as income in the statement of Profit & Loss.

Further, "Deferred foreign currency fluctuation liability" has been recognized in books of the Company amounts to ₹6059.27 lakh as on 31.03.2021 (₹5601.45 lakh as on 31.03.2020) on accounts of FERV relating to foreign loan (ECB from SBI Singapore and KfW, Germany) drawn prior to 01.04.2016.

Result from Operations:

I. Total revenue (Note-27 & Note-28)

(₹ in lakh)

Sl.	Particulars	FY 2020-21	FY 2019-20	Change
1	Sale of energy	203936.44	207394.26	-1.67%
2	Sale of energy through trading	15776.03	2161.49	629.87%
3	Electricity duty	1564.69	1046.06	49.58%
4	Revenue from DSM	2819.97	2971.54	-5.10%
5	Revenue from RRAS	892.46	488.94	82.53%
6	CERC filling fee recovery	0	145.41	-100.00%

7	FERV (Net) from the beneficiaries	1547.99	32.55	4655.73%
8	NERLDC Fees & other charges from beneficiaries	319.56	738.24	-56.71%
9	Deferred revenue – Govt. grant	1610.72	1593.26	1.10%
10	Interest from the beneficiaries	341.56	4.53	7439.96%
Revenue from operation		228809.42	216576.28	5.65%
11	Other income	26634.86	4031.07	560.74%
Total Revenue		255444.28	220607.35	15.79%

Revenue from operation (Note 27)

NEEPCO sells electricity to bulk consumers comprising of the state-owned electricity utilities and power departments in the North Eastern Region (NER) (excluding Sikkim) as well as power departments outside NER (from Kameng HEP generation) under long term Power Purchase Agreements (PPAs) and as per the allocation made by the Ministry of Power for each of the beneficiary States. In addition, the Company resorted to Power trading through M/s NTPC Vidyut Vyapar Nigam Ltd (NVVN) and M/s PTC (I) Ltd for merchant power generated by Kameng HEP and Surplus power available to the Company on account of Un-requisitioned Energy (URS) & on regulation of power supply to the defaulting beneficiaries. Total revenue from operations during 2020-21 is ₹ 228809.42 lakh, which constitutes 89.57 % the total income for the year.

With total installed capacity of 2057 MW, the Company has achieved a generation of 6869.85 MU during the current year as compared to total generation of 6387.29 MU during the previous year from its total installed capacity of 1757 MW.

Other Income (Note 28)

‘Other income’ mainly comprises interest on bank deposits, delay payment surcharge, provision written back, and miscellaneous receipts.

Other Income is ₹26634.86 lakh during the FY 2020-21 as compared to ₹4031.07 lakh in FY 2019-20. The increase in other income is mainly due to increase in Delay payment surcharge and misc. receipts.

During the 2020-21, the Company has recognized an amount of ₹25093.79 lakh on account of “Delay payment surcharge” as against ₹3465.46 lakh recognized during 2019-20. Thus, increase in income on delay payment surcharge is ₹21628.33 lakhs and others (Net) ₹975.46 lakhs.

II. Expenditure (Note-29 to Note-33)

The total expenditure in FY 2020-21 increased by 22.84% as compared to the previous year, which is due to increase in Employee benefits expenses, Finance cost & Depreciation and decrease in fuel cost & other expenses.

(₹ in lakh)

Particulars	2020-21	2019-20	Increase/ (Decrease)	Change(%)
Fuel cost	49454.08	69001.25	(19547.17)	-28.33%
Employee benefit expense	42644.29	39225.27	3419.02	8.72%
Finance costs	50932.61	17309.98	33622.63	194.24%
Depreciation and amortization expense	65614.53	34302.60	31311.93	91.28%
Other expenses	38154.80	41069.27	(2914.47)	-7.10%
Total expenses	246800.31	200908.37	45891.94	22.84%

Fuel Cost

Price of fuel (Natural Gas) utilized in thermal generating stations of NEEPCO is governed by rate as decided and notified by the Ministry of Petroleum and Natural Gas (MoPNG), Government of India, except for Tripura Gas Based Power Plant (TGBPP) for which applicable price is governed by agreement drawn between NEEPCO and ONGC for supply of fuel. Total fuel cost consists of cost of gas and transportation expenses thereon. Decrease in fuel cost during the CY by ₹19547.17 lakh over the PY is due to decrease in MoPNG governed Domestic Gas Price to \$2.39 and \$1.79 per MMBTU for the period of April, 20 - September, 20 and October, 20 - March, 21 respectively in comparison to \$3.69 and \$3.23 per mmbtu for the comparative periods of the FY 2019-20. Further, during the FY 2020-21, net decrease in fuel (Gas) drawn by the thermal generating stations of NEEPCO in comparison to the PY (FY 2019-20) is 27.75 MMSCM, which has resulted in less fuel cost during the year in addition to its price reduction.

Expenditure on fuel (Gas) constituted 20.04% of the total expenditure during the current year (CY) as against 34.34% during the Previous Year (PY).

Employees' Remuneration and Benefits

Employees' remuneration and benefits includes salaries and wages, contribution to Provident Fund and other superannuation benefits, leave encashment etc. These expenses accounted for 17.28% of NEEPCO's total expenditure during the year as compared to 19.52% in the previous year. Increase in employee's expenses during the CY in comparison to the PY by ₹3419.02 lakh is mainly due to commissioning of Kameng HEP during the year resulting in charging off its employees benefit expenses to the Statement of Profit & Loss.

Finance Costs

NEEPCO's finance costs include interest expenses on borrowings as well as other finance charges such as commitment fees, trustee fees, guarantee fees, Exchange rate fluctuation etc. All borrowings including foreign currency borrowings are denominated in Indian Rupees for accounting purposes.

During the year, finance Cost (revenue account) increased by 194.24% to ₹50932.61 lakh from ₹17309.98 lakh in the previous year. Increase in Finance cost during the CY in comparison to the PY by ₹33622.63 lakh is mainly due to commissioning of Kameng HEP during the year resulting in charging off its borrowing costs to the Statement of Profit & Loss. Finance cost accounted for 20.64% of NEEPCO's total expenditure during the year as compared to 8.62% in the previous year.

Depreciation

Depreciation is charged on Straight Line Method following the rates & methodology as per the Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations 2019 notified on 07th March, 2019 & amendments thereto, except few exceptions as included in approved Accounting Policy of the Company. During the FY2020-21, depreciation increased by 91.28% to ₹65614.53lakh during the current year as against ₹34302.60 lakh in FY 2019-20. Increase in depreciation during the CY in comparison to the PY by ₹31311.93 lakh is mainly due to commissioning of Kameng HEP during the year resulting in substantial assets capitalization and charging off depreciation on the said assets to the Statement of Profit & Loss.

Depreciation accounted for 26.59% of NEEPCO's total expenditure during the year as compared to 17.07% in the previous year.

Other Expenses

Other expenses (including generation and administration expenses) consists of repair and maintenance of plant assets, general establishment/ administrative expenses, Insurance charges, Trading expenses, NERLDC fees & charges, Corporate Social Responsibility expenses, Security expenses, transport expenses, electricity duties, write offs etc. These expenses represented approximately 15.46% of NEEPCO's total expenditure during the year as compared to 20.44% in FY 2019-20. In absolute terms, these expenses decreased by ₹2914.47 lakh (i.e. 7.10%) from the previous year mainly due to decrease in DSM payable by ₹1681.02 lakhs, Increase in Insurance expenses by ₹5157.51 lakhs, increase in Trading expenses by ₹1417.25 lakhs, decrease in provision for write off by ₹7649.87 lakhs and decrease in Other (net) by ₹158.34 lakhs.

Regulatory Income/ Expense

During the current financial year, the Corporation has recognised an amount of ₹4522.55 lakhs (previous year ₹10632.09 lakhs) as "Movement in Regulatory Deferral Accounts balances" (Net of tax ₹3501.77 lakhs and ₹8265.06 lakhs respectively) in the Statement of Profit & Loss. Regulatory income/(expenses) recognized in Books of the Company for the FY 2020-21 on account of the following factors:

(i) Depreciation - Tuirial HEP

CERC determined Annual Fixed Cost (AFC) of Tuirial Hydro Electric Project (TrHEP) of NEEPCO is in consideration of depreciation @2% in line with the decision of the Public Investment Board (PIB) of the Govt. of India for determining Revised Cost Estimate (RCE) of the project (TrHEP).

The rates and methodology as per the CERC Tariff Regulations based on which depreciation for TrHEP has been calculated and charged to the Statement of Profit & Loss of NEEPCO for the period under consideration vary from that allowed to recover through tariff as per the CERC order. Due to higher rate of depreciation as per the CERC Tariff Regulations, depreciation charged to the Statement of Profit & loss Account for the first 12 (twelve) years of operation the generating stations (TrHEP) since its "Date of Commercial Operation (COD)" will be more than that of the depreciation recoverable through tariff, which will be reversed in future during its remaining period of normative useful life of the plant. Accordingly, the lower depreciation

realized as “Revenue” for the generating station during the earlier period of its operation will be recovered/adjusted during its later useful period.

In view of above, the difference of depreciation to the extent recoverable/adjustable in future period has been recognized on an undiscounted basis as “Regulatory deferral account debit/credit balances” by credit/debit to the “Movement of Regulatory Deferral Account Balances”. The difference of depreciation to the extent recoverable/adjustable in future period recognized during the CY on an undiscounted basis amounts to ₹4119.51 lakhs as “Regulatory Income”.

(ii) Deferred Tax adjustment against deferred tax liabilities

Deferred tax accrued during the year on income generated from sale of electricity and further adjustable/reversal in future periods when the related deferred tax liability will form a part of current tax & recoverable from the beneficiaries amounting to ₹1177.30 lakhs has been accounted as “Deferred tax adjustment against deferred tax liability” during the CY (₹4119.14 lakhs during the PY), which has been recognized as “Regulatory income” and presented as a movement in “Regulatory Deferral Accounts Balance” in Books of the Company.

(iii) Deferred tax recoverable from beneficiaries

As per Regulation 67 of the CERC (Terms and Conditions of Tariff Regulations) 2019, Deferred tax liabilities for the period up to 31st March, 2009 whenever they materialize shall be recoverable directly by the generating companies or transmission licensees from the then beneficiaries or long term customers, as the case may be. Against the balance of ₹41254.63 lakh as on 01.04.2020 on accounts of “Deferred tax recoverable”, an amount of ₹1319.85 has been recognised during the CY as Regulatory Expense.

(iv) Exchange differences on Foreign Currency Monetary items

Para 28 of the Ind AS 21- “The Effects of Changes in Foreign Exchange Rates” provides that exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition during the period or in previous financial statements shall be recognised in profit or loss in the period in which they arise. Further, para D13 AA of the Ind AS 101 – “First-time Adoption of Indian Accounting Standards” provides for a first-time adopter may continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary items recognised in the financial statements for the period ending immediately before the beginning of the first Ind AS financial reporting period as per the previous GAAP. Accordingly, for periods beginning on or after 01.04.2016, all exchange differences arising on translation/ settlement of monetary items other than exchange difference on borrowings to the extent treated as an adjustment to interest cost during construction period are to be charged to the Statement of Profit and Loss. Regulation 69 of the CERC (Terms and Conditions of Tariff) Regulations provides that every generating company and the transmission licensee shall recover the foreign exchange rate variation on year-to-year basis as income or expense in the period in which it arises.

In view of the above, exchange differences arising from settlement/translation of monetary items denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent period as per the relevant CERC Tariff regulations are recognized on an undiscounted basis as “Regulatory deferral accounts debit/credit balances” and adjusted from the year in which the same becomes recoverable from or payable to the beneficiaries. Accordingly, an amount of ₹545.59 lakhs (net) has been recognised as Regulatory Income during the year.

Profit before Tax

The profit of the Company before tax and exceptional items is tabulated below;

(₹ in lakhs)

Particulars	FY 2020-21	FY 2019-20
Total revenue	255444.28	220607.35
less:		
Expenditure related to operations	130253.17	149295.79
Finance cost	50932.61	17309.98
Depreciation, amortization and impairment expenses	65614.53	34302.6
Profit before tax (Excl. Movement in Regulatory Deferral Accounts Balances)	8,643.97	19,698.98

Details of tax provision

(₹ in lakhs)

Particulars	FY 2020-21		
	Current Tax	Deferred Tax	Total
Provision for financial year 2020-21	559.65	2115.15 (net of DTA)	2674.80
Adjustments for earlier years	604.77	-	604.77
Net provision as per Statement of Profit and Loss	1164.42	2115.15 (net of DTA)	3279.57

(₹ in lakhs)

Particulars	FY 2019-20		
	Current Tax	Deferred Tax	Total
Provision for financial year 2019-20	2924.94	(2036.73)	888.21
Adjustments for earlier years	7447.67	-	7447.67
Net provision as per Statement of Profit and Loss	10372.61	(2036.73)	8335.88

Profit after tax

The profit of the Company after tax is tabulated below:

(₹ in lakh)

Particulars	FY 2020-21	FY 2019-20
Profit before Tax (Excl. Exceptional items and Movement in regulatory deferral account balances)	8643.97	19698.98
Exception items – Income/ (expenses)	(4076.02)	0.00
Profit before Tax (Excl. Movement in regulatory deferral account balances)	4567.95	19698.98
Less: Tax expense	3279.57	8335.88
Add: Movement in regulatory deferral account balances (net of tax)	3501.77	8265.06
Profit after tax	4790.15	19628.16

Other Comprehensive Income

The Other Comprehensive Income (net of tax) for the financial year 2020-21 is (-) ₹ 818.45 lakh in comparison to (-) ₹ 315.08 lakh in the financial year 2019-20 .

Cash flows

Cash & cash equivalents and cash flows on various activities are given below:

(₹ in lakh)

Particulars	FY 2020-21	FY 2019-20
Opening cash & cash equivalents	187.24	6900.43
Net cash from operating activities	79,962.10	9,415.61
Net cash used in investing activities	341.34	-30,707.68
Net cash flow from financing activities	-80,443.79	14,578.88
Closing cash & cash equivalents	46.89	187.24

Statement of Cash flow comprises of cash flow from Operating activities, Investing activities and Financing activities.

NEEPCO's net cash flow from operating activities is ₹79,962.10 lakh during the FY 2020-21 as compared to ₹9,415.61 lakh in the previous FY. The net cash from operating activities has been arrived at after adjusting the non-cash items viz. Depreciation of ₹65,614.53 lakh, Finance cost of ₹50,285.27 lakh, Movement in Regulatory Deferral Accounts Balances of ₹4,522.55 lakhs, Foreign exchange loss of ₹647.34 lakh, Loss on assets (net) of ₹2.04 lakhs, Provision written off amounting to ₹3,303.21 lakhs, Deferred revenue of ₹1,152.90 lakhs, Provision written back of ₹81.04 lakhs and Interest /Investment income of ₹9.76 lakh. The changes in the current assets and current liabilities impacting the current period cash flow amounted to ₹16,820.75 lakh (i.e. a decrease in the working capital as the net effect of decrease in inventories, trade receivables, other financial

assets, loans & advances and increase in other financial liabilities & provisions). Income tax payment of ₹1,300.00 lakh was also made during the year.

NEEPCO's net cash outflow from investing activities is ₹341.34 lakh during the FY 2020-21 as against (₹30,707.68 lakh) in the previous FY. It includes purchase of property, plant & equipment of ₹14,538.59 lakh, Interest income on investment of ₹9.76 lakhs, realization on accounts of "Delay payment surcharge" amounting to ₹14723.26 lakhs and change in Bank balance other than cash and cash equivalents ₹146.91 lakh.

In FY 2020-21, NEEPCO's net cash flow from financing activities is (₹80,443.79 lakh). The Corporation has raised funds of ₹1,40,000.00 lakh through PSU bond & other mid-term borrowings and also effected loan repayment and interest payments to the tune of ₹1,08,987.29 lakh and ₹64,101.03 lakh respectively. During the year the Corporation has paid final dividend for 2019-20 amounting to ₹ 2500.00 lakh and payment of finance lease obligations amounting to ₹747.96 lakh.

Off-Balance Sheet Items

Contingent Liabilities

The components of Contingent Liabilities for the FY 2020-21 and 2019-20 are as follows:

(₹in lakh)

Particulars	2020-21	2019-20
Claims against the Company not acknowledged as debt in respect of:		
Capital Works	156610.00	153671.00
Land Compensation cases	2738.00	4818.00
Disputed Income Tax demand	46889.39	44506.69
Others	3.49	22.48
Total	206240.88	203018.17

Commitments

(₹in lakh)

Particulars	2020-21	2019-20
Estimated amount of contract remaining to be executed on capital contracts and not provided for (net of advances & deposits)	32640.30	22394.77

Financial review of Joint Venture Companies

As on 31st March 2021, NEEPCO has one Joint Venture Company as follows:

- ❖ KSK Dibbin Hydro Power Private Limited, 8-2-293/82/A/431/A, Road No.22, Jubilee Hills, Hyderabad – 500 033, India

The above Joint Venture (JV) Company are incorporated in India. Consolidated Financial Statements for the year ended 31.03.2021 has been prepared based on the un-audited accounts of the said JV Company using equity method of accounting.

A brief report of financial result on consolidation is given below:

(₹in lakh)

Particulars	For the year ended 31 st March, 2021	For the year ended 31 st March, 2020
Total revenue	255444.28	220607.35
Total expenses	246800.31	200908.37
Share of Profit of Joint Ventures	1.57	4.34
Profit before Rate regulated activities & Tax	4569.52	19703.32
Total Tax Expenses	3280.06	8337.23
Profit before Rate regulated activities	1289.46	11366.09
Movement in Rate Regulated Activities (net of Tax)	3501.77	8265.06
Profit / (Loss) for the year	4791.23	19631.15
Other Comprehensive Income	(818.45)	(315.08)
Total Comprehensive Income	3972.78	19316.07
Total equity	645352.34	643879.56

HUMAN RESOURCES AND HRD

As on 31.03.2021, the Corporation had 1760 numbers of regular employees including 3 Board Level Executives (excluding CVO). Out of which 779 are Executives, 244 are Supervisors and 734 are Workmen.

Analysis of Age Profile of regular employees and its findings are as under:

Age Group	Total	Percentage of employees
Upto 30 years	66	4%
31 - 40 years	210	12%
41-50 years	415	23%
51-60 years	1069	61%

Superannuation profile in the next 5(five) years:						
Cadre	2021-22	2022-23	2023-24	2024-25	2025-26	TOTAL
Executive	47	55	55	54	57	268
Supervisor	12	20	15	31	19	97
Workmen	42	41	37	48	34	202
TOTAL	101	116	107	133	110	567

The above findings indicate that 61% of manpower in the Corporation are in the age brackets of 51 years and above and about 567 numbers of employees will be superannuating by the year March, 2026. This figure suggests that the attrition rate in the Corporation is high and needs immediate attention.

During the year 2020-2021, a total number of 461 employees participated in training and total training man days achieved was 4030.

For and on behalf of the Board of Directors



(Vinod Kumar Singh)
Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021
Place: New Delhi

Compliance Certificate on Corporate Governance

To
The Members
M/s. North Eastern Electric Power Corporation Limited
Brookland Compound, Lower New Colony
Dist. East Khasi Hills
Shillong - 793 003

We have examined the compliance of conditions of Corporate Governance by **M/s North Eastern Electric Power Corporation Limited (CIN: U40101ML1976GO1001658)** (a Non-Listed PSU) for the year ended **31st March, 2021** as stipulated in the Guidelines on Corporate Governance for Central Public Sector Enterprises issued by Department of Public Enterprises (DPE), Government of India, in May, 2010.

The compliance of conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to a review of the procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of the Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and explanations given to us, we certify that the Company has complied with the requirements of Corporate Governance as stipulated in the Guidelines **except** for the non compliance of:

- a. Clause 4.1.1 relating to the composition of Audit Committee which states that two-thirds of the members of the Audit Committee shall be Independent Directors
- b. Clause 4.4 relating to quorum in Audit committee meeting which states that the quorum shall be either two members or one third of the members of the Audit Committee whichever is greater, but a minimum of two independent members must be present.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the Affairs of the Company.

For **Biman Debnath & Associates**
Company Secretaries

Place: Guwahati
Date: 4th August, 2021

(**CS Biman Debnath**)
Proprietor
CP No. 5857 / FCS No. 6717
UDIN: F006717C000733630

Independent Auditors' Report

To,

The Members of North Eastern Electric Power Corporation Limited

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying Standalone Financial Statements of North Eastern Electric Power Corporation Limited ('the Company'), which comprise the Balance Sheet as at 31st March 2021, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended, and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as 'Standalone Financial Statements').

In our opinion and to the best of our information and according to the explanation given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act 2013 ('the Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs (financial position) of the Company as at 31st March 2021, and its profit (financial performance including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditors' Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to the following matters in the Notes to the Standalone Financial Statements:

1. Note No.7(i) regarding recognizing of Deferred Tax Assets (DTA) ₹30546.32 lakhs during the FY 2020-21 in respect of "Unabsorbed depreciation".
2. Note No. 27(b) read with Note No. 38 VII and Note No. 47(a) regarding sale of energy includes ₹6903.18 lakhs being the revenue for the year recognized and provided for on the basis of provisional rate due to modification in Accounting Policy on "Revenue from Operations- Revenue from sale of Power". Impact of the said modification on revenue from operation during the current financial year is to the tune of ₹6903.18 lakhs and previous year ₹3826.51 lakhs.
3. Note No. 50 regarding Balances shown under Capital advances to Contractors, Trade payable and materials in transit/ with contractor/ issued on loan, Trade receivables, Other receivable are subjected to confirmation/ reconciliation and consequential adjustment if any.

Our opinion is not modified in respect of these matters.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the Standalone Financial Statements of the current period. These matters were addressed in the context of our audit of the Standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined the matters described below as the key audit matters to be communicated in our report.

Sl. No.	Key Audit Matter	Addressing the Key Audit Matter
1	Recognition and Measurement of Revenue from sale of energy The Company records revenue from sale of energy based on tariff approved by the Central Electricity Regulatory Commission (CERC) and where final tariff is yet to be approved by CERC, provisional sale is recognized on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through tariff petition. Where neither approved tariff is available nor petition is pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. The Company has also modified its accounting policy during the year for recognition of provisional revenue. (Refer note no. 27 read with significant accounting policy no. 17.1(a).)	Our Audit Procedure We have obtained an understanding of the CERC tariff regulations, orders, circulars, guidelines and the company's internal circulars and procedures in respect of recognition and measurement of revenue from sale of energy comprising of capacity and energy charges and adopted the following Audit Procedures: <ul style="list-style-type: none"> - Evaluated and tested the effectiveness of the company's design of internal controls relating to recognition and measurement of revenue from sale of energy. - Obtained the required Board resolution for modification in accounting policy. - Verified the accounting of revenue from sale of energy as well as accounting of provisional revenue from sale of energy based on provisional tariff computed as per the new modified accounting policy. - Evaluated the impact of modification in accounting policy and examined its disclosure in the notes to the Standalone Financial Statements
2	Recognition of other income – Delayed payment surcharge The Company recognises revenue from other income- delayed payment surcharge for sale of energy when no significant uncertainty as to measurability or collectability exists. Significant amount has been recognized during the year under this head. (Refer Note No. 28 and Significant Account Policy No. 17.2.iv)	Our Audit Procedure: We have adopted the following Audit Procedure: <ul style="list-style-type: none"> - Obtained and examined the Company's Accounting Policy in this regard. - Obtained an understanding of CERC regulation/ circular/ orders/ guidelines in this regard. - Obtained the various orders/ circular in this regard issued by the Ministry of Power, Govt. of India. - Obtained and examined the Company's communication with beneficiaries and company's directions in this regard. - Evaluated the reasonable certainty to the collectability of delayed payment surcharge and its recognition in the Standalone Financial Statement.

3	Contingent Liability <p>There are number of litigations/ claims against the company pending before various forums. Claims made against the company are significant and the management's judgment is required for their proper disclosure.</p> <p>Disclosure of the same involves a significant degree of Management's judgment in interpreting the cases and assessment of the probability of occurrence of the liability which may be subject to Management bias.</p> <p>(Refer note no. 36 to the Standalone Financial Statement.)</p>	Our Audit Procedure <p>We have obtained the details of cases/ disputes/ claims pending before various courts/ Arbitration/ Quasi-Judicial Forums etc. as on 31.03.2021 from the Management along with the latest status and management's assessment for the same.</p> <p>We have also obtained the Company's Accounting Policy in this regard and their disclosure in notes to the Standalone financial statements for the same.</p> <p>We understood and tested the design and operating effectiveness of control as established by the Management for obtaining all relevant information for pending litigation/ cases.</p> <p>We discussed with Management regarding their basis of assessment and any material development thereto and also possible outcomes of the claims/ disputes.</p>
---	--	--

Information Other than the Standalone Financial Statements and Auditors Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis Report, Director's Report including Director's Responsibility Statement and Report of Corporate Governance, but does not include the standalone financial statements and our auditors' report thereon. The Other Information as stated above is expected to be made available to us after the date of this Auditors' Report.

Our opinion on the standalone financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during audit or otherwise appears to be materially misstated.

When we read the Other Information as stated above and if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and describe necessary actions required as per applicable laws and regulations.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ('the Act') with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with relevant rules issued thereunder and as per the Electricity Act, 2003 and relevant Central Electricity Regulatory Commission (CERC) regulation and other recognized accounting practices and policies.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable

and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditors Responsibility for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standard on Auditing (SAs) will always detect a material misstatement when it exists. Our Audit being partially carried out off-site, based on documents/ information being procured electronically due to compulsion imposed from outbreak of second wave of COVID-19, our work may have inherent Risk and limitations. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system with reference to financial statements in place and the operating effectiveness of such controls;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as a going concern; and
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ('the Order') issued by the Central Government of India in terms of Section 143(11) of the Act and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanation given to us, we give in the Annexure A, a statement on the matters specified in the paragraph 3 and 4 of the order, to the extent applicable.
2. As required by Section 143 (5) of the Act, on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the Annexure B, a report on the directions issued by the Comptroller and Auditor General of India.
3. As required by Section 143 (3) of the Act, we report that:
 - a. we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b. in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c. the Balance Sheet, the Statement of Profit and Loss (including the other comprehensive income), the statement of Cash Flows and the Statement of changes in equity dealt with by this Report are in agreement with the books of account;
 - d. In our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act;
 - e. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the Company.

- f. As per Notification No. GSR 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Govt. of India, Section 197 of the Act, as regards managerial remuneration, is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable to the Company.
- g. With respect to the adequacy of the internal financial controls with reference to Standalone financial statements of the Company and the operating effectiveness of such controls, refer to our separate report in Annexure C; and
- h. With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Financial Statements - Refer Note 36 to the Standalone Financial Statements;
 - ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts; and
 - iii. The Company has no case of transferring any amount to the Investor Education and Protection Fund as per the provisions of the Act.

For **L.K. KEJRIWAL & CO.**
Chartered Accountants
Firm Registration No.: 001368C

(Naresh Kr. Poddar)
Partner
Membership No. 041717
UDIN: 21041717AAAABH1528

Place : MUZAFFARPUR
Date : 10th June, 2021

Annexure A to the Independent Auditors' Report

(Refer to in Paragraph 1 under "Report on other Legal and Regulatory Requirements" Section of Independent Auditors' Report of even date on the Standalone Financial Statement for the year ended 31st March 2021)

Based on the Audit procedure performed for the purpose of reporting a true and fair view on the Standalone Financial Statement of the Company and taking into consideration the information and explanation given to us and the books of accounts and other records examined by us in the normal course of audit and to the best of our knowledge and believe, we report that:

- (i) (a) The Company has in some cases not maintained proper records related to situation of fixed assets available with it.
(b) There is a regular programme of physical verification of all fixed assets on an annual basis, by the Management. Though, no material discrepancies were noticed on such verification, in our opinion, the details and records maintained in Physical Verification Report, needs improvement having regard to the size of the Company and the nature of its assets.
(c) The title deeds of all the immovable properties are held in the name of the Company except in case of (i) KHEP, where land measuring 183.19 Hectares, valued at ₹452 lakhs is under litigation and (ii) Guwahati, where the mutation of 33.19 Acre of freehold land, valued at ₹441.00 lakhs is pending.
- (ii) There is a regular programme of physical verification of inventory on an annual basis, by the Management. As informed, no material discrepancies were noticed on such physical verification.
- (iii) The Company has not granted any loans, secured or unsecured to any companies, firms, limited liability partnership or other parties covered in register maintained under Section 189 of the Companies Act, 2013.
In view of the above, the clauses 3 (iii) (a), 3 (iii) (b) and 3 (iii) (c) of the Order are not applicable.
- (iv) The Company has not granted any loans or given any guarantee and security covered under Section 185 and 186 of the Companies Act, 2013. In respect of investment in the Joint Venture Companies, the Company has complied with the provisions of Section 185 and 186 of the Companies Act, 2013.
- (v) The Company has not accepted deposits from the public covered by section 73 to 76 of the Companies Act 2013. Therefore clause (v) of the order is not applicable.
- (vi) We have broadly reviewed the accounts and records maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records under sub-section (I) of Section 148 of the Companies Act, 2013 read with Companies (Cost Records & Audit) Rules, 2014, as amended, and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. We have not, however, made detailed examination of the records with a view to determine whether they are accurate and complete.
- (vii) (a) Undisputed statutory dues including provident fund, income tax, Goods and Service Tax, cess and other statutory dues have generally been regularly deposited with the appropriate authorities, with the exception for those dues, where the last date of payment has either been extended or the payment could not be made due to movement restrictions resulting from COVID-19. There are no undisputed dues outstanding as on 31st March 2021 for a period of more than six months from the date they became payable. We have been informed that employees' state insurance is not applicable to the Company.
(b) The disputed statutory dues aggregating to ₹46889.39 lakhs that have not been deposited on account of matters pending before appropriate authorities as on 31st March 2021 are detailed below:

Name of the statute	Nature of Dues	Amount (₹ In Lakh)	A.Y. to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Income Tax	2891.40	2018-19	CIT (Appeal)
Income Tax Act, 1961	Income Tax	3,821.34	2012-13	High Court, Meghalaya
Income Tax Act, 1961	Income Tax	2,142.97	2013-14	High Court, Meghalaya
Income Tax Act, 1961	Income Tax	10,872.61	2014-15	ITAT, Guwahati
Income Tax Act, 1961	Income Tax	11,381.61	2015-16	High Court, Meghalaya
Income Tax Act, 1961	Income Tax	9,112.52	2016-17	High Court, Meghalaya
Income Tax Act, 1961	Income Tax	6,659.74	2012-13 to 2016-17	High Court, Meghalaya
Total		46,882.19		

The Company also has a disputed Statutory Dues under Service Tax for ₹7.20 lakhs at CESTAT, Kolkata.

- (viii) In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of dues to financial institutions, banks or debenture holders.
- (ix) The Company has not raised any money by way of initial public offer or further public offer. According to the information and explanations given to us, the money raised by the Company by way of Bonds, and Other loans have generally been applied for the purpose for which they were obtained.
- (x) According to the information and explanations given to us and as represented by the Management and based on our examination of the books and records of the Company and in accordance with generally accepted auditing practices in India, no case of material frauds by the Company or any material fraud on the company by its officers or employees has been noticed or reported during the year.
- (xi) As per notification no. GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 of the Act is not applicable to the Government Companies. Accordingly, provisions of clause 3 (xi) of the Order are not applicable to the Company.
- (xii) The provisions of clause 3 (xii) of the Order, for Nidhi Company, are not applicable to the Company.
- (xiii) The Company has complied with the provisions of Section 177 and 188 of the Companies Act, 2013 w.r.t. transactions with the related parties, wherever applicable. Details of the transactions with the related parties have been disclosed in the Standalone financial statements as required by the applicable Indian Accounting Standards.
- (xiv) The Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Accordingly, provisions of clause 3 (xiv) of the Order are not applicable to the Company.
- (xv) The Company has not entered into any non-cash transactions with the directors or persons connected with them as covered under Section 192 of the Companies Act, 2013.
- (xvi) According to information and explanation given to us, the Company is not required to be registered u/s 45-IA of Reserve Bank of India Act, 1934. Accordingly, provision of clause 3(xvi) of the Order is not applicable to the Company.

For **L.K. KEJRIWAL & CO.**
Chartered Accountants
Firm Registration No.: 001368C

(**Naresh Kr. Poddar**)
Partner

Membership No. 041717
UDIN: 21041717AAAABH1528

Place : **MUZAFFARPUR**
Date : **10th June, 2021**

Annexure B to the Independent Auditors' Report

(Referred to in Paragraph 2 under 'Report on other Legal and Regulatory Requirements' section of Independent Auditors' Report of even date on the Standalone Financial statements for the year ended 31st March 2021)

Sl. No.	Directions u/s 143(5) of the Companies Act, 2013	Auditors' reply on action taken on the directions	Impact on financial statement
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the Implications of processing of Accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The company has old information technology (IT) application system MATFIN, which is unable to cater the emerging needs, process all accounting transactions and complete information consistent with financial reporting objectives. As informed, ERPSAPs/4Hana implementation is being taken up in a phased manner. The processing activity will be taken up gradually in the new ERP system in a phased manner.	Not Ascertainable
2.	Whether there is any restructuring of an existing loan or cases of waiver/ write off of debts/ loans/ interest etc. made by a lender to the Company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for?	Based on our Audit and according to the information and explanations given to us, no such restructuring of existing loan or waiver/ write off of debts/ loans / interest etc. were made by lender to the Company, due to the Company's inability to repay the loan.	Nil
3.	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for/ utilized as per its terms and conditions? List the case of deviation.	Based on our Audit and according to the information and explanations given to us, the Company has accounted for and utilized the funds received for specific schemes from Central/ State government or its agencies as per its terms and conditions.	Nil

For **L.K. KEJRIWAL & CO.**

Chartered Accountants

Firm Registration No.: 001368C

(Naresh Kr. Poddar)

Partner

Membership No. 041717

UDIN: 21041717AAAAABH1528

Place : MUZAFFARPUR

Date : 10th June, 2021

Annexure C to the Independent Auditors' Report

(Referred to in Paragraph 3(g) under 'Report on other Legal and Regulatory Requirements' section of Independent Auditors' Report of even date on the Standalone Financial statements for the year ended 31st March 2021)

Report on the Internal Financial Control under section 143 (3)(i) of the Act

We have audited the internal financial controls over financial reporting of North Eastern Electric Power Corporation Limited ('the Company') as of 31st March 2021 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained are sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting

principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of the Management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any valuation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at 31st March 2021:

the company has old information technology (IT) application system MATFIN, which is unable to cater the emerging needs and complete information consistent with financial reporting objectives. As informed to us, an ERP SAP Program is under implementation.

This could potentially result into weakness in the internal financial controls over financial reporting of the company.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, and to the best of our information and according to explanation given to us, the company has, in all material respects, an adequate internal financial controls over financial reporting as of 31st March 2021, based on the internal control over financial reporting criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India and except for the possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company's internal financial controls over financial reporting were operating effectively as of 31st March 2021.

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the Standalone Financial Statements of the Company as at and for the year ended 31st March 2021, and these material weaknesses do not affect our opinion on the standalone financial statements of the Company.

For L.K. KEJRIWAL & CO.

Chartered Accountants

Firm Registration No.: 001368C

(Naresh Kr. Poddar)

Partner

Membership No. 041717

UDIN: 21041717AAAABH1528

Place : MUZAFFARPUR

Date : 10th June, 2021



Part - I: Standalone Balance Sheet as at 31st March 2021

(₹ in lakhs)

Sl. No.	Particulars	Note No.	As at 31 st March 2021	As at 31 st March 2020 #	As at 1 st April 2019
	ASSETS				
1	Non-Current assets				
	(a) Property, Plant and Equipment	2	1349807.25	609778.57	623441.52
	(b) Capital work-in-Progress	3	16896.60	774042.04	707423.18
	(c) Intangible assets under Development	4	649.91	501.44	82.50
	(d) Intangible assets	4A	712.48	684.95	30.20
	(e) Right to Use Assets	4A	8129.91	7914.68	9746.28
	(f) Investment in subsidiary and Joint Venture companies	5	-	2793.00	2793.00
	(g) Financial Assets				
	Loans	6	28.30	58.69	95.93
	(h) Deferred Tax Asset (Net)	7			
	(i) Other Non-current Assets	8	18667.86	22797.56	14153.67
	1. Total Non-Current Assets		1394892.31	1418570.93	1357766.28
2	Current assets				
	a) Inventories	9	13526.33	12077.36	10158.75
	b) Financial Assets				
	(i) Trade receivables	10	57710.73	66226.10	63453.60
	(ii) Cash and Cash equivalents	11	46.89	187.24	6900.43
	(iii) Bank balances other than (ii) above	12	171.24	318.15	2957.44
	(iv) Others	13	38045.65	29000.29	10861.27
	c) Other Current assets	14	4200.53	2850.81	2540.21
	2. Total Current Assets		113701.37	110659.95	96871.70
3	3. Regulatory deferral accounts debit balances	15	84384.08	79861.53	73650.03
	Total Assets (1 + 2 + 3)		1592977.76	1609092.41	1528288.01
	EQUITY AND LIABILITIES				
4	Equity				
	(a) Equity Share Capital	16	360981.04	360981.04	360981.04
	(b) Other Equity	17	284019.65	282547.95	267936.53
	4. Total Equity		645000.69	643528.99	628917.57
	Liabilities				
5	Non-Current Liabilities				
	a) Financial Liabilities				
	(i) Borrowings	18	659364.91	614359.39	661882.06
	(ii) Trade payables				
	(a) Total outstanding dues of micro enterprises and small enterprises				
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises				
	b) Provisions	19	1349.59	6729.10	5707.06
	c) Deferred tax liabilities (Net)	7	61814.64	59699.49	61736.22
	d) Deferred Revenue	26	24393.51	26004.23	27614.95
	5. Total Non-Current Liabilities		746922.65	706792.21	756940.29

6	Current liabilities				
	a) Financial liabilities				
	(i) Borrowings	21	36797.75	80905.26	28269.81
	(ii) Trade Payables				
	(a) Total outstanding dues of micro enterprises and small enterprises	22	434.36	206.99	277.15
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises		8148.95	9483.71	7308.48
	(iii) Other financial liabilities	23	119154.91	132288.68	71728.93
	b) Other current liabilities	24	12106.02	13663.44	16030.62
	c) Provisions	25	16742.44	15010.96	12291.76
	d) Current tax liabilities (net)	8	-	-	-
	e) Deferred Revenue	26	7669.99	7212.17	2102.81
	6. Total Current Liabilities		201054.42	258771.21	138009.56
7	7. Regulatory deferral accounts credit balances	15	-	-	4420.59
	Total Equity and Liabilities (4 + 5 + 6 + 7 + 8)		1592977.76	1609092.41	1528288.01

Restated

Summary of Significant Accounting Policies - Note no.1

The accompanying notes 1 to 52 form an integral part of these financial statements

In terms of our report of even date

For and on behalf of the Board of Directors

For L K Kejriwal & Co
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**
Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Part - II: Standalone Statement of Profit and Loss for the year ended 31st March 2021

(₹ in lakhs)

SI No.	Particulars	Notes	For the Year ended 31 st Mar-21	For the Year ended 31 st Mar-20 #
	Income			
I	Revenue from Operations	27	228809.42	216576.28
II	Other Income	28	26634.86	4031.07
III	Total Income (I + II)		255444.28	220607.35
IV	Expenses			
	(a) Fuel cost	29	49454.08	69001.25
	(b) Employee benefit expense	30	42644.29	39225.27
	(c) Finance costs	31	50932.61	17309.98
	(d) Depreciation and amortization expense	32	65614.53	34302.60
	(e) Other expenses	33	38154.80	41069.27
	Total expenses (IV)		246800.31	200908.37
	Profit / (loss) before exceptional items, Tax and Regulatory deferral accounts balances (III - IV)		8643.97	19698.98
VI	Exceptional Items - (income)/expenses		4076.02	-
VII	Profit / (loss) before Tax and Regulatory deferral account balances (V - VI)		4567.95	19698.98
VIII	Tax Expense:			
	(i) Current tax			
	Current year		559.65	2924.94
	Earlier years		604.77	7447.67
	Total Current Tax		1164.42	10372.61
	(ii) Deferred tax (Net of DTA)		<u>2115.15</u>	<u>(2036.73)</u>
	Total Tax Expense		3279.57	8335.88
IX	Profit / (loss) before regulatory deferral account balances (VII -VIII)		1288.38	11363.10
X	Net movement in regulatory deferral account balances (Net of tax)	37	3501.77	8265.06
XI	Profit / (loss) for the year (IX + X)		4790.15	19628.16

XII	Other comprehensive income			
	A.			
	(i) Items that will not be reclassified to profit and loss			
	(a) Remeasurements of the defined benefit plans		(1258.30)	(488.01)
	(b) Others - FV loss adjustment		0.15	2.40
			(1258.15)	(485.61)
	(ii) Income tax relating to items that will not be reclassified to profit and loss		(439.70)	(170.53)
	B.			
	(i) Items that will be reclassified to profit and loss			
	(ii) Income tax relating to items that will be reclassified to profit and loss			
	Total other comprehensive income XII = (A+ B)		(818.45)	(315.08)
XIII	Total comprehensive income for the period (XI + XII)		3971.70	19313.08
XIV	Earnings per equity share (Par value ₹ 10 each)	35		
	Basic & Diluted (₹) (including net movement in regulatory deferral account balances)		0.13	0.54
	Basic & Diluted (₹) (excluding net movement in regulatory deferral account balances)		0.04	0.31
# Restated				

The accompanying notes 1 to 52 form an integral part of these financial statements

In terms of our report of even date

For and on behalf of the Board of Directors

For L K Kejriwal & Co
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**
Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Standalone Statement of Cash Flows for the year ended 31st March 2021

(₹ in lakhs)

Particulars	For the year ended 31 st March 2021	For the year ended 31 st March 2020 #
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit before tax	4,567.95	19,698.98
Add: Net Movements in Regulatory deferral account balances (Net of tax)	3,501.77	8,265.06
Add: Tax on net Movements in Regulatory deferral account balances	1,020.78	2,367.03
	4,522.55	10,632.09
Profit before tax including movements in regulatory deferral account balances	9,090.50	30,331.07
Adjustment for:		
Depreciation, amortisation and impairment expense	65,614.53	34,302.60
Provisions/ Write off	3,303.21	10,953.08
Regulatory Deferral account credit balances	-	(4,420.59)
Regulatory Deferral account debit balances	(4,522.55)	(6,211.50)
Deferred Revenue	(1,152.90)	3,519.38
Foreign exchange loss/ (gain)	647.34	1,069.44
Finance costs	50,285.27	16,240.54
Interest/ income from term deposits/ bonds/ investments	(9.76)	(39.08)
Provisions Written back	(81.04)	(154.22)
Profit on de-recognition of property, plant and equipment	(1.73)	(3.55)
Loss on de-recognition of property, plant and equipment	3.77	5.82
Delayed Payment Surcharge	(25,093.79)	(3,465.46)
	88,992.35	51,796.46
Operating profit before working capital changes	98,082.85	82,127.53
Adjustment for:		
Trade Receivables	18,885.90	(2,010.39)
Inventories	(1,448.97)	(1,918.61)
Trade payables, provisions, other financial liabilities and other liabilities	(26,744.85)	(35,892.87)
Loans, other financial assets and other assets	(7,512.83)	(20,179.18)
	(16,820.75)	(60,001.05)
Cash generated from operations	81,262.10	22,126.48
Income tax (paid)/ refunded	(1,300.00)	(12,710.87)
Net cash from/ (used in) operating activities - A	79,962.10	9,415.61
B. CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of property, plant and equivalent & intangible assets	(14,538.59)	(36,089.40)
Interest/ income on term deposits/ bonds/ investment received	9.76	39.08
Dividend Received	-	-
Change in Bank balance other than cash and cash equivalents	146.91	2,639.29
Delayed Payment Surcharge Received	14,723.26	2,703.35
Net cash from/(used in) investing activities - B	341.34	(30,707.68)

C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from issue of equity instruments of the Company	-	-
Proceeds from non-current borrowings	1,40,000.00	55,000.00
Repayment of non-current borrowings	(1,08,987.29)	(15,398.54)
Proceeds from current borrowings	(44,107.51)	52,668.63
Payment of finance lease obligations	(747.96)	(691.77)
Interest paid	(64,101.03)	(72,297.78)
Dividend paid	(2,500.00)	(3,900.00)
Tax on Dividend		(801.66)
Net cash from/ (used in) financing activities - C	(80,443.79)	14,578.88
Net increase/ (decrease) in cash and cash equivalents (A+B+C)	(140.35)	(6,713.19)
Cash and cash equivalents at the beginning of the year (see Note 1 and 2 below)	187.24	6,900.43
Cash and cash equivalents at the end of the year (see Note 1 and 2 below)	46.89	187.24
# Restated		

* please refer note no. 11 & 12

Notes:

1. Cash and Cash equivalent consists of cheques, drafts, stamps in hand, balances with bank, and deposits with original maturity of up to three months.
2. Reconciliation of Cash and Cash Equivalents:
Cash and Cash equivalents as per note no. 11
3. Cash & Cash Equivalent consists of NIL amount against CSR Unspent for the year.
4. Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities.

For the year ended 31 March 2021

₹ in lakhs

Particulars	Non-current borrowings**	Finance lease obligation	Current borrowings
Opening balance as at 1 st April 2020	7,22,814.68	978.75	80,769.90
Cash Flows during the year	1,40,000.00	(747.96)	(44,104.15)
Principal repayment during the period	(1,08,987.29)	-	-
Non-Cash Changes due to:			
Acquisition under finance lease	-	559.66	-
Variations in exchange rate	1,414.01	-	-
Transaction cost on borrowings	191.94	-	-
Closing balance as at 31st March 2021	7,55,433.34	790.45	36,665.75

For the year ended 31 March 2020

₹ in lakhs

Particulars	Non-current borrowings**	Finance lease obligation	Current borrowings
Opening balance as at 1 st April 2019	6,77,211.28		28,236.63
Cash Flows during the year	55,000.00	(691.77)	62,533.27
Principal repayment during the period	(15,398.54)	-	(10,000.00)
Non-Cash Changes due to:			
Acquisition under finance lease	-	1670.52	-
Variations in exchange rate	6,193.88	-	-
Transaction cost on borrowings	(191.94)	-	-
Closing balance as at 31st March 2020	7,22,814.68	978.75	80,769.90

** includes current maturity of long term borrowings

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: 26-08-2021
Place: New Delhi

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Standalone Statement of Changes in Equity for the year ended 31st March 2021

(A) Equity Share Capital

For the year ended 31st March 2021

Particulars	(₹ in lakhs) Amount
Balance as at 1 st April 2020	360981.04
Changes in equity capital during the year	-
Balance as at 31 st March 2021	360981.04
For the year ended 31 st March 2020	(₹ in lakhs)
Particulars	Amount
Balance as at 1 st April 2019	360981.04
Changes in equity capital during the year	-
Balance as at 31 st March 2020	360981.04

(B) Other Equity

For the year ended 31st March 2021

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2020	65054.17	197691.68	19802.10	282547.95
Profit for the year			4790.15	4790.15
Other Comprehensive income			(818.45)	(818.45)
Total Comprehensive Income			3971.70	3971.70
Final Dividend paid for FY2019-20			(2500.00)	(2500.00)
Balance as at 31 st March 2021	65054.17	197691.68	21273.80	284019.65

For the year ended 31st March 2020 #

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2019	65054.17	197691.68	5190.68	267936.53
Profit for the year			19628.16	19628.16
Other Comprehensive income			(315.08)	(315.08)
Total Comprehensive Income			19313.08	19313.08
Final Dividend paid for FY2018-19			(3900.00)	(3900.00)
Tax on Final Dividend			(801.66)	(801.66)
Balance as at 31 st March 2020	65054.17	197691.68	19802.10	282547.95

For the year ended 01st April 2019

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2018	57067.08	197691.68	4935.24	259694.00
Transfer to/ from Retained earnings	7987.09		(7987.09)	-
Profit for the year			21106.02	21106.02
Other Comprehensive income			214.43	214.43
Total Comprehensive Income			21320.45	21320.45
Excess prov. Written back			785.94	785.94
Interim Dividend paid for FY 2018-19			(4700.00)	(4700.00)
Final Dividend paid for FY2017-18			(6800.00)	(6800.00)
Tax on Dividend			(2363.86)	(2363.86)
Balance as at 31 st March 2019	65054.17	197691.68	5190.68	267936.53

Restated

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: 10-06-2021
Place: Shillong

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Note No. 1: Significant Accounting Policies 2020-21

A. Corporate information

North Eastern Electric Power Corporation Limited ("NEEPCO Ltd." / "the Company") is a leading power utility, primarily operating in the North-Eastern Region of India. NEEPCO Ltd, a Central Public Sector Enterprise (CPSE), is a wholly owned Subsidiary of NTPC Ltd and it is conferred with the Schedule A- Miniratna Category-I CPSE status by the Government of India. The address of the Company's registered office is Brookland Compound, Lower New Colony, Laitumkhrah, Shillong 793003, Meghalaya. Authorised Capital of the Company is ₹5000 crore. The Company has its 12 (twelve) generating stations, which are under operation [except Kopili (4 X 50 MW) power station is under shut down from the 07th of October 2019 due to rupturing of the penstock and presently under Reconstruction Renovation and Modernisation] with 8 (eight) hydro, 3 (three) thermal and 1(one) solar power generating stations. Present installed capacity of the company is 2057 MW.

NEEPCO Ltd has its debt (Bond XI issue to XXII issue) listed with Bombay Stock Exchange (BSE).

B. Basis of preparation

I. Statement of Compliance

The financial statements of the Company have been prepared in accordance with the relevant provisions of the Companies Act, 2013, Indian Accounting Standards (herein after referred to as "Ind-AS") as notified by the Ministry of Corporate Affairs pursuant to the section 133 of the Companies Act, 2013 read with Rule 3 of the Companies (Indian Accounting Standards) Rules 2015, Companies (Indian Accounting Standards) Amendment Rules 2016 and the provisions of the Electricity Act, 2003 to the extent applicable.

The Company has adopted all the applicable Ind ASs and such adoption was carried out in accordance with Accounting Principles generally accepted in India as prescribe in section 133 of the Act, read with Rule 7 of the Companies (Accounting) Rules 2014,

II. Basis of measurement

The financial statements have been prepared on historical cost basis, except

- Certain financial instruments that are measured at fair value;
- Assets held for sale – measured at fair value less cost to sell;
- Plan assets of defined employees benefit plans;

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Income and Expenses are accounted for on Mercantile Basis, except otherwise stated and disclosed accordingly.

III. Functional and presentation currency

These financial statements are presented in Indian Rupee (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest Lakh (up to two decimals) for the Company, except as stated otherwise.

IV. Current and Non-current classification

All assets and liabilities have been classified as current or non-current as per Company's operating cycle and other criteria set out in Schedule-III of the Companies Act 2013. Based on the nature of business, the Company has ascertained its operating cycle as 12 months for the purpose of Current or noncurrent classification of assets and liabilities.

Deferred tax assets and Deferred tax liabilities are classified as non-current .

V. Use of estimates and management judgments

The preparation of financial statements requires management to make judgments, estimates and assumptions in the application of accounting policies that affect the reported amounts of assets, liabilities, disclosure of contingent assets and liabilities at the date of financial statements and reported amount of income and expenses during the period. Actual results may differ from those estimates.

Continuous evaluation is done on the estimation and judgments based on historical experience and other factors, including expectations of future events that are believed to be reasonable. Revisions to accounting estimates are recognised in the financial statements prospectively and if material, their effects are disclosed in the notes to the financial statements.

Key sources of estimation uncertainty at the reporting date, which may cause a material adjustment to the carrying amounts of assets and liabilities for future years are provided in Note-D.

VI. Investment in Joint Venture

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The investment in joint venture is carried at cost, which comprises of price paid to acquire investment and directly attributable cost, less Impairment, if any.

C. Summary of Significant Accounting Policies

1. Property, plant and equipment

- 1.1 An item of PPE is recognized as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.
- 1.2 Property, plant and equipment held for use in the production and transmission of power, or for administrative purposes, are stated in the balance sheet at cost, less accumulated depreciation/amortization and impairment loss, if any.
- 1.3 Auxiliaries which are not separately identifiable, but are common to more than one power generating unit are capitalised in the ratio of their respective installed capacity.
- 1.4 PPE are initially measured at cost of acquisition/ construction including decommissioning or restoration cost, if any, wherever required. The cost includes expenditure that is directly attributable to the acquisition/ construction of the asset. In cases where final settlement of bills with contractors is pending, but the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.
- 1.5 The expenditure incurred on start-up and commissioning of the project, including the expenditure incurred on trial/ test runs and experimental production is capitalized as an indirect element of the construction cost. However, after commencement of commercial operation, the expenditure incurred is charged to Revenue expenditure, even if the contract stipulation provides for final taking over of the plant after successful commissioning of the plant.
- 1.6 Subsequent expenditure on major maintenance or repairs includes the cost of the replacement of parts of assets and major overhaul costs. Where an asset or part of an asset is replaced and it is probable that future economic benefits associated with the item will be available to the Company, the expenditure is capitalized and the carrying amount of the item replaced is derecognized. If it is not practicable to determine the carrying amount of the replaced part, the company uses the cost of the replacement as an indication of what the cost of replaced part was at the time it was acquired or constructed. Similarly, overhaul costs associated with major maintenance are capitalized.
- 1.7 Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.
- 1.8 Assets over which the Company has control, though created on land not belonging to the Company are included under Property, Plant and Equipment.
- 1.9 Payments made/ liabilities created provisionally towards compensation, rehabilitation and other expenses relating to land in possession are treated as cost of land.
- 1.10 Spare parts procured along-with the Plant & Machinery as well as procured subsequently which meets the recognition criteria are capitalized. Other machinery spares are treated as "stores & spares" forming part of the inventory.
- 1.11 Cost of mobile handsets are recognised as revenue expenditure.
- 1.12 An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an

item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognized in profit & loss or IEDC, as the case may be.

2. Capital work-in-progress

- 2.1 Expenditure incurred on assets under construction is carried at cost under Capital work in Progress. Such costs comprises purchase price of asset including all taxes/ duties and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Such properties are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use.
- 2.2 Cost directly attributable to projects under construction include costs of employee benefits, expenditure in relation to survey and investigation activities of the projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, professional fees, expenditure on maintenance and up-gradation etc. of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs including administrative and general overhead costs, if attributable to construction of projects. Such costs are accumulated under "Capital works in progress" and subsequently allocated on systematic basis over major immovable assets. For projects under construction, the project specific IEDC is allocated to its qualifying assets at the time of capitalisation on the basis of Cost Estimate/ Completion Cost of the project.
- 2.3 Capital expenditure incurred to create facilities, over which the Company does not have control and creation of which is essential for construction of the project is carried on under "Capital works in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects.
- 2.4 Expenditure against "Deposit works" is accounted for on the basis of statement of accounts received the concerned agency and acceptance by the Company.
- 2.5 Common expenditure of a project, which is partially in operation and partially under construction, is being apportioned on the basis of the installed capacity.
- 2.6 Share of Corporate office and Guwahati office expenditures relating to construction activities are allocated/ apportioned to the projects under construction on the basis of accretion to CWIP.
- 2.7 In case of abandonment/ suspension/ discontinuation of project, the expenditure in relation to the same is expensed/charged off in the year of such decision.

3. Intangible Assets

- 3.1 An intangible asset is recognized if and only if it is probable that the expected future economic benefit that are attributable to the assets will flow to the Company and the cost of the asset can be measured reliably.
- 3.2 Intangible assets acquired separately are measured on initial recognition at cost. Such assets are capitalized when the assets are ready for its intended use. After initial recognition, intangible assets are carried at cost less accumulated amortization and impairment losses, if any.
- 3.3 Computer software (not being an integral part of the related hardware) acquired for internal use, is stated at cost of acquisition less accumulated amortization and impairment losses, if any.
- 3.4 Land taken for use from State Government (without transfer of title) and expenses on relief and rehabilitation as also on creation of alternate facilities for land evacuees or in lieu of existing facilities coming under submergence and where construction of such alternate facilities is a specific pre-condition for the acquisition of the land for the purpose of the project, are accounted for under "Land-Right to use."
- 3.5 Intangible assets not ready for its intended use as on the date of balance-sheet are disclosed as "Intangible assets under development".

4. Depreciation and amortization

Depreciation is charged as per Electricity Act, 2003 on straight line method following the rates and methodology notified by the Central Electricity Regulatory Commission constituted under the Act except the followings:

- i. IT equipment (Personal Computers and Laptops including Peripherals) are depreciated in a period of three years.
- ii. Computer software is amortised on straight-line method over a period of legal right to use or 03 (three) years, whichever is less. The amortisation period and the amortisation method of intangible assets with a finite useful life is reviewed at each financial year and adjusted prospectively, wherever required.
- iii. "Land-right to use" is fully amortized over the period of useful life of the project, from its "Date of commercial operation".
- iv. Leasehold Lands are amortised over the period of lease or useful life of the project, whichever is lower, from its "Date of commercial operation". Leasehold Land, in case of administrative offices, are amortised over the lease period.
- v. Where the cost of depreciable assets has undergone a change during the year due to increase/ decrease in long term liabilities on account of exchange fluctuation, price adjustment, settlement of arbitration/ court cases, changes in duties and similar factors, the unamortized balances of such assets is depreciated prospectively over the residual life of such asset at the rate and methodology notified by the CERC regulations.
- vi. Cost of major repairing and overhauls are depreciated over their useful lives where it is probable that future economic benefits will be available.
- vii. Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.
- viii. Assets/ procured installed, whose individual cost is ₹5000/- or less but more than ₹750/- (hereinafter is called Assets of minor value) and assets (excluding immovable assets) whose written down value is ₹5000/- or less at the beginning of the year are full depreciated during the year leaving a nominal balance of ₹1/- only.
- ix. Low value items, which are in the nature of the assets (excluding immovable assets) and value up to ₹750/- are not capitalized and charged off to revenue during the year.
- x. Depreciation of an asset ceases at the earlier of the date that the asset is classified as held for sale (or included in a disposal group that is classified as asset held for sale) in accordance with Ind AS 105 and the date that the asset is derecognised.
- xi. Depreciation of Corporate/ Administrative office assets and general assets of projects under construction are charged following the rates notified vide CERC tariff regulations.

5. Impairment of assets

- 5.1 At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is indication that those assets may suffer an impairment loss. If any such indication exists, the recoverable amount (i.e., higher of its fair value less cost to sell and the value-in-use) is determined on individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the cash generating unit (CGU) to which the asset belongs.
- 5.2 If the recoverable amount of an asset (or CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount and the difference between the carrying amount and recoverable amount is recognised as impairment loss in the statement of profit & loss.
- 5.3 Impairment losses recognised in prior periods are assessed at each reporting period date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimated recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss has been recognised.

6. Regulatory deferral accounts

- 6.1 Expenses/income recognized in the Statement of Profit & Loss to the extent recoverable from or payable to the beneficiaries is subsequent period as per CERC tariff Regulations are recognized as "Regulatory Deferral Account Balances".

- 6.2 Regulatory deferral account balances are adjusted from the year in which the same become recoverable from or payable to the beneficiaries.
- 6.3 Regulatory Deferral Account Balances are evaluated at each Balance Sheet Date to ensure that the underlying activities meet the recognition criteria and it is probable that future economic benefits associated with such balances will flow to the entity. If it is no longer probable that future economic benefit associated with such balances will flow to the Company, such balances are de-recognized.
- 6.4 Regulatory deferral Account Balances are tested for impairment at each Balance sheet date.

7. Foreign Currency Transaction

- 7.1 Items included in the financial statements are measured using the currency of the primary economic environment in which the Company operates.
- 7.2 In preparing the financial statements transactions in currencies other than the entity's functional currency are recognized at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are translated at the rates prevailing at that date.
- 7.3 Exchange differences on foreign currency borrowings relating to Asset under Constructions for future productive use are included in the cost of those assets when they are regarded as an adjustment to interest cost on those foreign currency borrowings as per the requirements of Ind AS 23.
- 7.4 Exchange differences on monetary items are recognized in the statement of profit and loss/IEDC, as the case may be, in the period in which they arise.
- 7.5 Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date. Exchange differences arising out on settlement or translation of monetary items are recognized in the profit or loss in the year in which it arises with the exception that exchange differences on long term monetary items related to acquisition of property, plant and equipment recognized up to 31-03-2016 are adjusted to the carrying cost of property, plant and equipment.
- 7.6 In accordance with the CERC tariff regulations, every generating company shall recover the foreign exchange rate variation on year-to-year basis as income or expense in the period in which it arises, i.e., the Company can recover the foreign exchange rate variation on actual basis when foreign currency loan is repaid after commercial operation date (COD).

8. Provisions, Contingent Liabilities and Contingent Assets

- 8.1 Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event and it is probable ("more likely than not") that it is required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.
- 8.2 The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the balance sheet date, taking into account the risks and uncertainties surrounding the obligation.
- 8.3 If the effect of the time value of money is material, provision is determined by discounting the expected future cash flow using a current pre-tax rate that reflects the risk specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.
- 8.4 Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Contingent liabilities are not recognized but disclosed unless the possibilities of outflow of economic benefits are remote. Contingent liabilities are disclosed on the basis of judgment of management and are reviewed at each balance sheet date to reflect the current management estimate.
- 8.5 Contingent assets are possible assets that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefit is probable on the basis of judgment of management. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate. Contingent assets are disclosed in the financial statements when inflow of economic benefit is probable.

9. Leases

- 9.1 The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease.
- 9.2 Leases are classified as finance leases whenever the terms of the lease transfers substantially all the risks and rewards incidental to the ownership of an asset to the lessee. Such finance leases are generally capitalised at the lease's inception at the fair value of the leased property which equals the transaction price. All other leases are classified as operating leases.
- 9.3 In compliance to MCA notification, the Company has adopted Ind AS 116 "Leases" with effect from 01.04.2019 and applied to all lease contracts existing on 1 April 2019. Consequently, the Company recorded the lease liability at the present value of remaining lease payments discounted at the incremental borrowing rate applicable at the date of initial application and the right of use assets at its carrying amount, discounted at the Company's incremental borrowing rate at the date of initial application.

10. Inventories

- 10.1 Inventories mainly comprise of stores and spare parts to be used for operation and maintenance of Property, Plant and Equipment.
- 10.2 Inventories are valued at costs or net realizable value (NRV), whichever is lower. Cost includes cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Cost is determined using weighted average cost formula and NRV is the estimated selling price in the ordinary course of business less the estimated costs necessary to make the sale.
- 10.3 Value of scrap is adjusted in the account as & when sold/disposed-off and profit/loss, if any, is recognized in accounts in the year of sell/disposal.

11. Trade receivable

- 11.1 Trade receivables are amounts due from customers for goods sold or services performed in the ordinary course of business. If collection is expected to be made within a period of 12 months or less from the reporting date, they are classified as current assets otherwise as non-current assets. Trade receivables are measured at their transaction price.
- 11.2 As the entire sales are made to State Govt. utilities as well as power trading companies, the Company is not providing for allowance for expected credit loss.
- 11.3 Trade Receivable represents the Company's right to an amount of Consideration that is unconditional (i.e. only the passage of time is required before payment of the Consideration is due)

12. Financial Instruments

- 12.1 Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are initially measured at fair value. Transaction cost that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value measured on initial recognition of financial asset or financial liabilities.

12.2 Other Financial Assets (Contract Assets)

Accounts Receivables is the right to consideration in exchange for goods or services, transferred to the Customer. If the Company performs by transferring the goods or services to a Customer before the Customer pays consideration or payment is due, Accounts Receivables (in the nature of Contract Asset) is recognised for the Earned Consideration that is conditional.

Financial assets comprises of investments in joint venture, advances to employees, trade receivables, cash and cash equivalents, claims recoverable, security deposits etc.

i. Cash or Cash Equivalents:

The Company considers all short term Bank deposits, which are readily convertible in to known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of

purchase, to be cash equivalents. Cash and cash equivalents consists of balances with banks which are unrestricted for withdrawal and usage in the balance sheet, bank overdrafts are shown within borrowings in current liabilities.

ii. Financial assets at amortized cost:

Financial assets which are initially measured at cost are subsequently measured at amortized costs if these financial assets are held within a business model whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial assets give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

iii. Financial assets at Fair value through Other Comprehensive Income (OCI)

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and contractual term of the financial assets give rise on specified days to cash flows that are solely payment of principals and the interest on principal amount outstanding.

iv. Financial assets at Fair value through Profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortized cost or at fair value through other comprehensive item on initial recognition. The transaction cost directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognized in the statement of profit or loss.

v. Derecognition of financial assets

The Company derecognizes a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity.

vi. Impairment of financial assets

At each reporting date, the Company assess whether the credit risk on a financial instrument has increased significantly since initial recognition

If, at the reporting date, the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses. If, the credit risk on that financial instrument has increased significantly since initial recognition, the Company measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses.

The amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date is recognized as an impairment gain or loss in the statement of profit and loss.

12.3 Financial liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company. The Company's financial liabilities includes loan & borrowings, trade and other payable etc.

- i. The financial liabilities are initially measured at fair value, net of transaction costs, and are subsequently measured at amortised cost, using the effective interest rate method.
- ii. De-recognition of financial liability

The Company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire.

13. Borrowing cost

13.1 Borrowing costs consist of interest and other costs that the Company incurs in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition, construction/ development or erection of qualifying assets are capitalised to the cost of those assets, until such time substantially all the activities necessary to prepare the qualifying assets for their intended use are completed.

13.2 Investment income earned on the temporary investment of specific borrowings pending their expenditure on related qualifying assets is deducted from the borrowing costs eligible for capitalization.

- 13.3 All other borrowing costs are recognized in the statement of profit and loss in the period in which they are incurred. Borrowing cost includes exchange differences on foreign currency borrowings are adjusted to interest cost.
- 13.4 Prepayment charges on repayment of loan in full will be charged off to the IEDC / Profit & Loss account, as applicable, in the year of repayment itself.

14. Government grants

- 14.1 Government grants are recognized when there is reasonable assurance that the Company will comply with the conditions attaching to them and that the grants has actually been received.
- 14.2 The benefits of a government loan at a below market rate of interest is also treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the fair value of the loan based on prevailing market interest rates.
- 14.3 Government grants are recognised in the statement of profit and loss on a systematic basis over the periods in which the Company recognises as expenses the related costs for which the grants are intended to compensate. Government grants whose primary condition is that the Company should purchase, construct or otherwise acquire non-current assets are recognized in the balance sheet by setting up the grant as deferred income.
- 14.4 Other government grants (grants related to income) are recognized as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis. Grants related to income are presented under other income in the statement of profit and loss.

15. Employee Benefits

- 15.1 Employee benefits consist of provident fund, pension, gratuity, post-retirement medical benefit (PRMB), leave benefits and other terminal benefits.
- 15.2 Company's contribution paid/payable during the year to Employees Defined Contribution Superannuation Scheme for providing Pension benefit, Provident Fund and Gratuity are accounted for and paid to respective funds which are administered through separate trusts. The Company's liability is actuarially determined for Gratuity, Leave encashment and PMRB at the Balance Sheet date and any further accretion during the year for Gratuity is provided for and that for Leave encashment and PMRB are charged to IEDC or profit & loss, as the case may be.
- 15.3 When the benefit of a plan are improved, the portion of the increased benefit relating to past service by employees is recognized in profit or loss on a straight line basis over the average period until the benefits become vested. To the extent that the benefits vest immediately, the expenses is recognized immediately in statement of profit and loss.
- 15.4 Short term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognized for the amount expected to be paid under performance related pay if the company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.
- 15.5 The expenses incurred on terminal benefits in the form of ex-gratia payments are charged to IEDC or profit & loss, as the case may be in the year of incurrence of such expenses.

16. Income Taxes

Tax expense represents the sum of current tax and deferred tax.

16.1 Current income tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the statement of profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The current income tax charge is calculated by using tax rates that have been enacted or substantively enacted by the end of the reporting period.

16.2 Deferred tax

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively

enacted by the end of the reporting period. Tax relating to items recognized directly in other comprehensive income forms part of the statement of comprehensive income.

Deferred tax is provided, using the balance sheet method, on all temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered

Deferred Tax Assets include Minimum Alternate Tax (MAT) paid in accordance with the tax laws in India, which likely to give future economic benefits in the form of set off against future income tax liability. MAT is recognized as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realized.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company intends to settle its current tax assets and liabilities on a net basis.

17. Revenue

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable. Revenues are reduced for rebates and other similar allowances.

17.1 Revenue from Operations

a) Revenue from Sale of Power

- i. Revenue is recognised on transfer of control over the products or services to a Customer, based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties.
- ii. Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Revenue from sale of power includes sales delivered to customers but not yet billed, commonly referred to as "Unbilled revenue".
- iii. The incentives/ disincentives are recognized based on norms notified by the Central Electricity Regulatory Commission.
- iv. Deferred tax liabilities till March, 2009, whenever materializes and recoverable from the beneficiaries as per the CERC tariff regulations, are accounted for on year to year basis
- v. Exchange difference on account of translation of foreign currency borrowings recognized upto 31st March 2016, to the extent recoverable from or payable to the beneficiaries in subsequent periods as per the CERC Tariff Regulations are accounted as "Deferred foreign currency fluctuation asset" with corresponding credit to "Deferred income from foreign currency fluctuation". Deferred income from foreign currency fluctuation account is amortized in the proportion in which depreciation is charged on such exchange differences and same is adjusted against depreciation expense.
- vi. Rebate allowed to beneficiaries for timely payments are netted off with the the revenue from operation on account of Sale of energy

b) Revenue from DSM, RRAS and NERLDC Fees

- i. Revenue from DSM is recognised based on the weekly Accounts issued by the North Eastern Regional Power Committee (NERPC) which is governed by the Central Electricity Regulatory Commission (Deviation Settlement Mechanism) Regulations 2014 and amendments thereto.

- ii. Revenue from RRAS is recognised based on the weekly Accounts issued by the North Eastern Regional Power Committee (NERPC) which is governed by the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations 2015 and amendments thereto.
- iii. NERLDC Fees and charges are recognised as revenue as claimed on Beneficiaries for reimbursement, governed by CERC (Terms & Conditions of Tariff) Regulations 2019 and amendments thereto.

17.2 Other Income

- i. Dividend income from investments are recognized when the right to receive the dividend is established.
- ii. Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.
- iii. Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.
- iv. Interest/ Surcharge on late payment/ overdue trade receivables for sale of energy is recognized when no significant uncertainty as to measurability or collectability exists.

18. Material prior period error

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

19. Earnings Per Share

- 19.1 Basic earnings per share is computed by dividing the net profit for the period attributable to the equity shareholders of the Company by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, if any, other than the conversion of potential equity shares, if any that have changed the number of equity shares outstanding, without a corresponding change in resources.
- 19.2 For the purpose of calculating diluted earnings per share, the net profit for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

20. Miscellaneous

- 20.1 Each material class of similar items is presented separately in the financial statements. Items of a dissimilar nature or function are presented separately unless they are immaterial.
- 20.2 Liabilities for pending Capital works executed but not certified are not provided for, pending acceptance by the Company.
- 20.3 Physical verification of Fixed Assets and Inventories are undertaken by the management once in a year. The discrepancies noticed, if any, are accounted for in the year in which such differences are found.

Critical accounting judgements and key sources of estimation uncertainty

In the application of the Company's accounting policies, which are described in Note-B, the management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised.

Critical judgements in applying accounting policies

The following are the critical judgements, apart from those involving estimations (see point ii below), that the management have made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognized in the financial statements

i. Financial assets at amortized cost

The management has reviewed the Company's financial assets at amortized cost in the light of its business model and have confirmed the Company's positive intention and ability to hold these financial assets to collect contractual cash flows.

ii. Key sources of estimation uncertainty

The following are the key assumptions concerning the future, and other key sources of estimation of uncertainty at the end of the reporting period that may have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year

a. Impairment of investments

The Company reviews its carrying value of investments carried at amortized cost annually, or more frequently when there is indication for impairment. If the recoverable amount is less than its carrying amount, the impairment loss is accounted for.

b. Provisions

Provisions (excluding retirement benefits, leave encashment and Gold Coin) are not discounted to its present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date adjusted to reflect the current best estimates.

c. Assets held for sale

Significant judgement is required to apply the accounting of non-current assets held for sale under Ind AS 105- 'Noncurrent assets held for sale and discontinued operations'. In assessing the applicability, management has exercised judgement to evaluate the availability of the asset for immediate sale, management's commitment for the sale and probability of sale within one year to conclude if their carrying amount will be recovered principally through a sale transaction rather than through continuing use.

d. Contingent liabilities

Contingent liabilities arising from past events, the existence of which would be confirmed only on occurrence or non-occurrence of one or more future uncertain events, not wholly within the control of the Company or contingent liabilities where there is a present obligations but it is not probable that economic benefits would be required to settle the obligations are disclosed in the financial statements unless the possibility of any outflow in settlement is remote

e. Fair value measurements and valuation processes

For financial reporting purposes, fair value measurements are categorized into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company can access at the measurement date;
- Level 2 inputs are other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

Note no. 2: Property, Plant and Equipment

(₹ in lakhs)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
Freehold Land	2600.25	2600.25	2600.25
Right to Use (Leasehold Land)	5818.81	6019.26	6208.16
Buildings - Freehold			
Main Plant	114407.82	69257.11	70911.33
Others	15453.16	15459.80	14947.57
Right to Use	40.77	29.53	
Plant & Equipments	1199089.73	503962.30	519251.70
Furniture & Fixture	603.81	627.68	654.85
Vehicles			
Owned	239.09	268.58	256.93
Right to use	685.53	905.14	
Office Equipment	2289.27	2161.31	1957.37
Others :::			
Electrical Equipment	630.78	643.44	586.14
Road , Bridges, Culvert, Helipad	4051.77	3830.45	3397.78
Tools & Plants	3863.58	3985.19	2641.59
Misc . Equipment	32.88	28.53	27.85
Total	1349807.25	609778.57	623441.52

As at 31st March 2021

(₹ in lakhs)

Particulars	Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Leasehold Land)	Total
Gross Block as at April 1, 2020	2600.25	121758.47	842653.74	1797.55	2131.80	6862.09	1727.90	6128.72	7610.34	187.62	8807.13	1002265.61
Additions	-	49997.86	753564.11	43.32	376.45	596.94	49.01	397.44	163.51	11.28	-	805199.92
Disposals/Adjustment	-	(87.53)	(340.84)	(65.24)	(291.32)	(480.28)	(27.35)	-	(146.16)	(6.73)	-	(1445.45)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March 31, 2021	2600.25	171668.80	1595877.01	1775.63	2216.93	6978.75	1749.56	6526.16	7627.69	192.17	8807.13	1806020.08
Impairment as at April 1, 2020	-	-	-	-	-	-	-	-	-	-	-	-
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Impairment as at March 31, 2021	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation as at April 1, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Charge for the period	-	4860.16	58894.95	61.60	622.16	357.64	51.17	176.12	250.44	7.41	200.45	65482.10
Disposals	-	(105.14)	(799.11)	(59.65)	(287.93)	(368.94)	(16.85)	-	(111.48)	(7.21)	-	(1756.31)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March 31, 2021	-	41767.05	396787.28	1171.82	1292.31	4689.48	1118.78	2474.39	3764.11	159.29	2988.32	456212.83
Total accumulated depreciation and impairment as at March 31, 2021	-	41767.05	396787.28	1171.82	1292.31	4689.48	1118.78	2474.39	3764.11	159.29	2988.32	456212.83
Net block as at March 31, 2021	2600.25	129901.75	1199089.73	603.81	924.62	2289.27	630.78	4051.77	3863.58	32.88	5818.81	1349807.25

As at 31st March 2020

(₹ in lakhs)

Particulars	Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Lease-hold Land)	Total
Gross Block as at April 1, 2019	2600.25	119994.07	838495.51	1762.85	677.30	6467.57	1662.44	5640.34	6224.92	180.70	6208.16	989914.11
Additions	-	2662.95	24661.20	44.11	1463.50	517.21	116.34	644.03	1635.10	9.97	81.28	31835.69
Disposals/Adjustment	-	(898.55)	(20502.97)	(9.41)	(9.00)	(122.69)	(50.88)	(155.65)	(249.68)	(3.05)	2517.69	(19484.19)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March 31, 2020	2600.25	121758.47	842653.74	1797.55	2131.80	6862.09	1727.90	6128.72	7610.34	187.62	8807.13	1002265.61
Impairment as at April 1, 2019	-	-	-	-	-	-	-	-	-	-	-	-
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Impairment as at March 31, 2020	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation as at April 1, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Charge for the period	-	3533.00	29940.63	62.99	545.81	306.76	50.24	159.02	204.50	8.94	270.17	35082.06
Disposals	-	(656.14)	(10493.00)	(1.12)	(8.10)	(116.18)	(42.08)	(103.31)	(162.68)	(2.70)	2517.70	(9067.61)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March 31, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Total accumulated depreciation and impairment as at March 31, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Net block as at March 31, 2020	2600.25	84746.44	503962.30	627.68	1173.72	2161.31	643.44	3830.45	3985.19	28.53	6019.26	609778.57

As at April 01, 2019

(₹ in lakhs)

Particulars	Free-hold Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Lease-hold Land)	Total
Gross Block as at April 1, 2018	2566.88	118203.92	527539.68	1697.46	677.31	6155.50	1626.63	6329.43	6135.75	182.02	6417.05	677531.63
Additions	33.37	1792.36	311552.11	69.96	-	373.88	35.81	406.21	91.78	13.48	-	314368.96
Disposals/Adjustment	-	(2.21)	(596.28)	(4.57)	(0.01)	(61.81)	-	(1095.30)	(2.61)	(14.80)	(208.89)	(1986.48)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March 31, 2019	2600.25	119994.07	838495.51	1762.85	677.30	6467.57	1662.44	5640.34	6224.92	180.70	6208.16	989914.11
Impairment as at April 1, 2018	-	-	-	-	-	-	-	-	-	-	-	-
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Impairment as at March 31, 2019	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation as at April 1, 2018	-	33332.48	284818.70	1046.17	383.91	4268.62	1029.95	2293.13	3398.20	150.62	-	330721.78
Charge for the period	-	802.81	34743.25	66.08	36.46	311.72	46.37	163.70	187.06	3.26	-	36360.71
Disposals	-	(0.12)	(318.14)	(4.25)	-	(70.14)	(0.02)	(214.27)	(1.93)	(1.03)	-	(609.90)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March 31, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Total accumulated depreciation and impairment as at March 31, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Net block as at March 31, 2019	2600.25	85858.90	519251.70	654.85	256.93	1957.37	586.14	3397.78	2641.59	27.85	6208.16	623441.52

- i. Property, plant and equipment (including Capital work-in-progress) has been tested for impairment where indicators of impairment existed. Based on the assessment, the Company do not recognise any impairment charge during the previous year and also during the year ended March 31, 2021.
- ii. Present and future immovable properties of Construction and O&M projects are mortgaged for raising Secured, Redeemable Non-Convertible Bonds Eleventh to Twenty second issue valuing ₹524700.00 lakhs having Charge ID with ROC are 100394348 for ₹50000.00 Lakhs, 100334035 for ₹15000.00 Lakhs, 100239598 for ₹30000.00 Lakhs, 100179561 for ₹30000.00 Lakhs, 100151868 for ₹50000.00 Lakhs, 10603635 for ₹90000.00 lakhs, 10555356 for ₹48000.00 lakhs, 10534076 for ₹200000.00 lakhs, 10466275 for ₹2900.00 lakhs, 10411581 for ₹4800.00 lakhs, 10411580 for ₹4000.00 lakhs. Secured Medium & Long Term Loan amounting to ₹130000.00 lakhs. External Commercial Borrowing raised from SBI, Singapore for construction projects is secured by Hypothecation of all movable & immovable assets (including plant, machinery) created/ to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects –Extension, Agartala. Foreign currency Loan received from KfW, Germany for construction of Pare Hydro Electric Project at Arunachal Pradesh is guaranteed by Govt. of India.
- iii. The conveyancing of the title to 33.19 Acre of freehold land at Guwahati valued ₹4.41 crore purchased by NEEPCO Ltd. from Assam Tea Corporation Ltd is awaiting completion of mutation process, for which application already submitted to concerned department of the Govt. of Assam. In addition, land measuring 183.19 hectare acquired for Kopili Stage II valued ₹4.52 crore in under litigation due to the claim lodged by the 303 land owners with respect to enhancement of land compensation and the matter is pending before the Special Judge (Judicial), West Jaintia Hills, Meghalaya.
- iv. The loss due to mishap occurred in Kopili HEP (200 MW) on 7th October 2019 has been reassessed during the year and amount stands at ₹10366.72 lakhs (Net block). Of the said amount ₹10120.81 lakhs was accounted for as on 31.03.2020 & the balance has been recognised in the current financial year.
- v. Interest and finance charge, related to construction projects, amounting to ₹14835.19 lakhs (previous year ₹45149.26 lakhs) has been transferred to IEDC (Ref. Note No-34 B). The foreign exchange borrowings are un-hedged.
- vi. Exchange differences capitalized are disclosed in the 'Addition' column of Capital work-in-progress (CWIP) and allocated to various heads of CWIP in the year of capitalisation through 'Deductions/Adjustments' column of CWIP. Exchange differences in respect of assets already capitalised are disclosed in the 'Deductions/Adjustments' column of Property, plant and equipment. Asset-wise details of exchange differences and borrowing costs included in the cost of major heads of CWIP and property, plant and equipment through 'Addition' or 'Deductions/ Adjustments' column are given below:

(₹ in lakhs)

Particulars	For the year ended 31 st March 2021		For the year ended 31 st March 2020	
	Exchange Difference included in PPE/CWIP	Borrowing costs included in PPE/CWIP	Exchange Difference included in PPE/CWIP	Borrowing costs included in PPE/CWIP
Main Plant Building	23.82	922.97	906.18	-
Hydraulic works, reservoir, dam, tunnel	945.58	10908.40	783.84	-
Plant & Equipment	(202.74)	3001.89	3965.64	-
Others including pending allocation	-	1.92	-	45149.26
Total	766.66	14835.18	5655.66	45149.26

vii. The net carrying amount of plant and machinery comprises of:

₹ In lakhs

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 31 st March 2019
Assets held under Finance Leases			
Cost	-	-	-
Accumulated depreciation and impairment losses	-	-	-
Net carrying amount	-	-	-
Owned assets	1349080.95	608843.90	623441.52
Net carrying amount	1349080.95	608843.90	623441.52

The net carrying amount of PPE (Owned assets) above does not include Assets under "Right to use (Building and vehicles)" recognized in books as per Ind AS 116 amounting to ₹726.30 lakh (previous year ₹934.67 lakh).

viii. Deduction/adjustments from gross block and Depreciation for the year includes

₹ In lakhs

Particulars	Gross Block		Depreciation	
	for the year ended		for the year ended	
	31 st March 2021	31 st March 2020	31 st March 2021	31 st March 2020
Disposal of assets	(88.92)	(120.98)	(77.93)	(110.89)
Retirement of assets	(1705.06)	(21888.58)	(1267.82)	(11482.09)
Cost adjustments including exchange difference	766.66	-	-	-
Assets capitalised with retrospective effect/ Write back of excess capitalisation	(2.67)	-	-	-
Others	(415.46)	2525.37	(410.56)	2525.37
Total	(1445.45)	(19484.19)	(1756.31)	(9067.61)

Note No. 3: Details of CWIP

(₹ in lakhs)

Particulars	As at 1 st April 2020	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Building	548.52	388.17	(12.92)	370.35	553.42	548.52	939.32
Roads, Bridges, Culverts & Helipads	22055.91	251.57	(21894.27)	213.36	199.85	22055.91	21687.22
Electrical Installation	1.09	-	(0.07)	1.02	-	1.09	130.43
Water Supply, Sewerage & Drainage	53.78	132.88	(9.79)	44.87	132.00	53.78	69.86
Hydraulic works incldg Dams, Dykes etc.	251931.09	7001.95	327847.75	584128.06	2652.73	251931.09	247685.77
Other Civil works	85.86	22.43	-	-	108.29	85.86	21.42
Power house	21209.72	562.68	27452.18	49108.32	116.26	21209.72	20429.05
Switchyard including cable connection	9685.24	150.32	12220.84	22017.69	38.71	9685.24	9436.72
Environment & Ecology	13083.93	33.00	(13091.60)	-	25.33	13083.93	12964.25
Transmission Lines	6.00	-	-	3.23	2.77	-	-
Transformer having a rating of 100KV ampere and above	10903.82	245.90	14493.55	25401.35	241.92	10903.82	10799.93
Survey & Investigation	3850.42	28.69	79.75	-	3958.86	3850.42	3767.4
Communication equipment	-	0.99	-	-	0.99	-	2.48
Plant & Machinery in Generating station	47451.58	5831.10	63156.93	115242.48	1197.13	47457.58	44805.87
Gas Booster Station	-	2482.83	-	-	2482.83	-	77.8
EDP & WP Machine	-	17.04	(9.15)	4.09	3.80	-	-
Incidental Expenditure during Construction	398736.66	25380.59	(412824.76)	-	11292.49	398736.66	339056.56
	779603.62	42530.14	(2591.56)	796534.82	23007.38	779603.62	711874.08
Less : Provision for write off	6044.53	79.76	-	-	6124.29	6044.53	5376.08
Construction Store (net of provisions)	482.95	267.36	(687.20)	49.60	13.51	482.95	925.18
T O T A L	774042.04	42717.74	(3278.76)	796584.42	16896.60	774042.04	707423.18

Note No. 4: Intangible Assets Under Development

(₹ In lakhs)

As at 31.03.2021

Particulars	As at 1 st April 2020	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Upfront Premium including Processing fee	10082.50	-	-	-	10082.50	10082.50	10082.50
Software	418.94	244.42	-	95.95	567.41	418.94	-
	10501.44	244.42	-	95.95	10649.91	10501.44	10082.50
Less : Provision for write off	10000.00				10000.00	10000.00	10000.00
Total	501.44	244.42	0.00	95.95	649.91	501.44	82.50

As at 31.03.2020

Particulars	As at 1 st April 2019	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2020	As at 31 st March 2019
Upfront Premium including Processing fee	10082.50	-	-	-	10082.50	10082.50
Software	-	418.94	-	-	418.94	-
	10082.50	418.94	-	-	10501.44	10082.50
Less : Provision for write off	10000.00	-	-	-	10000.00	10000.00
Total	82.50	418.94	-	-	501.44	82.50

Note No. 4A: Intangible Assets

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Carrying amounts of :			
Software	712.48	684.95	30.20
Right to use (Forest Land)	8,129.91	7,914.68	9,746.28
Total	8,842.39	8,599.63	9,776.48

As at 31st March 2021

(₹ in lakhs)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2020	952.55	8,079.19	9,031.74
Additions	273.97	307.68	581.65
Adjustment for the period	-	-	-
Gross Block as at March 31, 2021	1,226.52	8,386.87	9,613.39
Accumulated Impairment as at April 1, 2020			
Charge for the period			
Accumulated Impairment as at March 31, 2021			
Accumulated amortisation as at April 1, 2020	267.60	164.51	432.11
Charge for the period	246.44	92.45	338.89
Adjustment for the period	-	-	-
Accumulated amortisation as at March 31, 2021	514.04	256.96	771.00
Total accumulated amortisation and impairment as at March 31, 2021	514.04	256.96	771.00
Net block as at March 31, 2021	712.48	8,129.91	8,842.39

As at 31st March 2020

(₹ in lakhs)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2019	247.93	9,836.06	10,083.99
Additions	712.28	-	712.28
Adjustment for the period	(7.66)	(1,756.87)	(1,764.53)
Gross Block as at March 31, 2020	952.55	8,079.19	9,031.74
Accumulated Impairment as at April 1, 2019			
Charge for the period			
Accumulated Impairment as at March 31, 2020			
Accumulated amortisation as at April 1, 2019	217.73	89.78	307.51
Charge for the period	57.53	74.73	132.26
Adjustment for the period	(7.66)	-	(7.66)
Accumulated amortisation as at March 31, 2020	267.60	164.51	432.11
Total accumulated amortisation and impairment as at March 31, 2020	267.60	164.51	432.11
Net block as at March 31, 2020	684.95	7,914.68	8,599.63

As at April 01, 2019

(₹ in lakhs)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2018	237.42	6,420.98	6,658.40
Additions	10.51	3,415.08	3,425.59
Gross Block as at March 31, 2019	247.93	9,836.06	10,083.99
Accumulated Impairment as at April 1, 2018			
Charge for the period			
Accumulated Impairment as at March 31, 2019			
Accumulated amortisation as at April 1, 2018	184.41	-	184.41
Charge for the period	33.32	89.78	123.10
Accumulated amortisation as at March 31, 2019	217.73	89.78	307.51
Total accumulated amortisation and impairment as at March 31, 2019	217.73	89.78	307.51
Net block as at March 31, 2019	30.20	9,746.28	9,776.48

- Compensation paid for forest land in possession/use (5967.24 Hectres) for setting up of projects (Kameng Hydro Electric Project, Pare Hydro Electric Project and Tuirial Hydro Electric Project) are treated as "Right to use".
- Expenses incurred on maintenance of software system payable annually are charged to revenue.

Note No. 5: Investment in subsidiary and Joint Venture companies

(₹ in lakhs)

Particular	As at 31 st March, 2021		As at 31 st March, 2020		As at 1 st April 2019	
	Quantity	Amount	Quantity	Amount	Quantity	Amount
Quoted Investments						
TOTAL AGGREGATE QUOTED INVESTMENTS (A)						
Unquoted Investments (all fully paid)						
Investments in Equity Instruments						
- of joint ventures - jointly controlled entities						
- KSK Dibbin Hydro Power (Equity Share Fully Paid up)	27930000	2793.00	27930000	2793.00	27930000	2793.00
TOTAL AGGREGATE UNQUOTED INVESTMENTS (B)	27930000	2793.00	27930000	2793.00	27930000	2793.00
Other Investment	-	-	-	-	-	-
TOTAL other investment (C)	-	-	-	-	-	-
TOTAL INVESTMENTS (A) + (B) + (C)	27930000	2793.00	27930000	2793.00	27930000	2793.00
Less : Aggregate amount of impairment in value of investments	-	2793.00	-	-	-	-
- of joint ventures - jointly controlled entities						
TOTAL IMPAIRMENT VALUE (D)	-	2793.00	-	-	-	-
TOTAL INVESTMENTS CARRYING VALUE (A) + (B) + (C) - (D)	-	-	-	2793.00	-	2793.00

INVESTMENT IN JOINT VENTURES

(i) The carrying amount and market value of unquoted investments is as follows:

Name of the Companies	Proportion of Ownership interest as at		
	31.03.2021	31.03.2020	01.04.2019
KSK Dibbin Hydro Power	30%	30%	30%

(₹ in lakhs)

Particular	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April 2019
(a) Unquoted			
Aggregate carrying amount of unquoted investments	-	2,793.00	2,793.00
Total carrying amount	-	2,793.00	2,793.00

- (i) The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.
- (ii) **Investment in KSK Dibbin Hydro Power:** Joint venture between KSK Energy Ventures and NEEPCO Ltd for setting up of a hydro power plant at Arunachal Pradesh.

NEEPCO is under the process of exploring various scopes & opportunities for ensuring viability of M/s KSK Dibbin hydro Power Pvt Ltd, the Joint Venture Company, including engagement of legal expert to protect the Corporation's (NEEPCO's) interest for the investment made. However, considering commercial non viability of the project in its present form as observed by inter-disciplinary committee of the Company, provision of equivalent amount has been made for the said investment.

Note No. 6: Loans

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Loans and Advances to employees			
- Secured, considered good	-	-	-
- Unsecured, considered good	28.30	58.69	95.93
- Doubtful	-	-	-
Less : Allowance for bad and doubtful advances	-	-	-
TOTAL	28.30	58.69	95.93

- (i) Loan & Advances to employees includes Interest bearing Computer Advance and interest free Furniture Advance and Multipurpose Advance. Computer advance & Furniture advance are recovered from employees in 60 equal instalments whereas Multipurpose Advance is recovered in 12 installment.
- (ii) There are no outstanding debts from directors or other officers of the Company.
- (iii) The above loans and advances have been given as per the norms of the Corporation on recoverable basis.

Note No. 7: Deferred tax balances

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Deferred Tax Liability	108464.60	76916.47	73786.12
Difference in Book depreciation & Tax Depreciation	-	-	-
Less : Deferred Tax Asset	-	-	-
Unaborsorbed depreciaton	30546.32	-	-
Provisions	9781.56	9620.13	12049.90
Statutory dues	1163.83	2966.20	-
Leave encashment	5158.25	4630.65	-
Net Defer Tax (Asset)/ Liability	61814.64	59699.49	61736.22

Deferred Tax as on 31.03.2021

(₹ in lakhs)

Deferred Tax Reconciliation	As at 31 st March 2021	As at 31 st March 2020	Effect in PL
Deferred Tax Liability as per Ind AS	(108464.60)	(76916.47)	31548.13
Deferred Tax Asset as per Ind AS	46649.96	17216.98	(29432.98)
Net Defered Tax Liability	(61814.64)	(59699.49)	2115.15
Net (Liability)/ Asset as per Ind AS	(61814.64)	(59699.49)	2115.15
Effect in PL			2115.15

Deferred Tax as on 31.03.2020

(₹ in lakhs)

Deferred Tax Reconciliation	As at 31 st March 2020	As at 31 st March 2019	Effect in PL
Deferred Tax Liability as per Ind AS	(76916.47)	(73786.12)	3130.35
Deferred Tax Asset as per Ind AS	17216.98	12049.90	(5167.08)
Net Defered Tax Liability	(59699.49)	(61736.22)	(2036.73)
Net (Liability)/ Asset as per Ind AS	(59699.49)	(61736.22)	(2036.73)
Effect in PL			(2036.73)

- (i) North Eastern Electric Power Corporation (NEEPCO/ the Company) is in continuous profit (Profit before tax as well as Profit after tax) since the financial year 2003-04. During the current financial year, i.e. FY 2020-21, Kameng Hydro Electric Project (4X150 MW) (KaHEP) of the Company has been commissioned, resulting in substantial capitalization of Plant Assets. The said capitalization has resulted in accrual of considerable Deferred Tax Liability (DTL) for the Company during the year amounting to ₹31548.13 lakhs (which includes DTL amounting to ₹27093.07 lakhs for KaHEP, resulting in loss after tax to the Company).

NEEPCO is in the business of generation and sale of electricity. Electricity generated by various power plants of the Company are sold to various beneficiaries under long-term power purchase agreements. Tariffs for the generating stations are determined by the Central Electricity Regulatory Commission (CERC) in compliances to the CERC Tariff Regulations issued time to time on "Cost plus basis". Considering the CERC determined tariff for billing on NEEPCO's beneficiaries, as well as prevailing power market in India and Plant performances of the generating stations, it is expected that sufficient taxable profit will be available to the Company in future years.

In compliance to the Ind AS 12 - Taxes, the Company has recognised Deferred Tax Asset (DTA) amounting to ₹30546.32 lakhs during the FY 2020-21 in respect of "Unabsorbed depreciation" with convincing evidence that sufficient future taxable income will be available against which such DTA can be realized.

- (ii) MAT credit available for the Company as on 01.04.2020 amounts to ₹2342.50 lakhs, being the amount as per computation of tax credit under Sec 115 JAA for the A/Y 2020-21. Balance MAT credit available as on 31.03.2021 amounts to ₹2342.50 lakhs.
- (iii) Refer note no 49 for detailed disclosure.

Movement in deferred tax balances

As at 31st March 2021

(₹ in lakhs)

Particulars	As at 1 st April 2020	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 31 st March 2021
Deferred tax liability					
Difference in book depreciation and tax depreciation	76916.47	31548.13	-	-	108464.60
Less: Deferred tax assets					
Unabsorbed depreciation	-	30546.32	-	-	30546.32
Provisions	9620.13	161.43	-	-	9781.56
Statutory dues	5119.05	(1802.37)	-	-	3316.68
Leave encashment	2477.80	527.60	-	-	3005.40
Net tax (assets) / liabilities	59699.49	2115.15	-	-	61814.64

As at 31st March 2020

(₹ in lakhs)

Particulars	As at 1 st April 2019	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 31 st March 2020
Deferred tax liability					
Difference in book depreciation and tax depreciation	73786.12	3130.35	-	-	76916.47
Less: Deferred tax assets					
Provisions	387.38	9232.75	-	-	9620.13
Statutory dues	10188.99	(5069.94)	-	-	5119.05
Leave encashment	1473.53	1004.27	-	-	2477.80
Net tax (assets) / liabilities	61736.22	(2036.73)	-	-	59699.49

As at 1st April 2019

(₹ in lakhs)

Particulars	As at 1 April 2018	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 1 April 2019
Deferred tax liability					
Difference in book depreciation and tax depreciation	62794.06	10992.06	-	-	73786.12
Less: Deferred tax assets					
Provisions	525.61	(138.23)	-	-	387.38
Statutory dues	9670.30	518.69	-	-	10188.99
Leave encashment	3068.90	(1595.37)	-	-	1473.53
Net tax (assets) / liabilities	49529.25	12206.97	-	-	61736.22

Note No. 8: Other non-current assets

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Capital Advances			
Secured :			
Un-Secured :			
Covered By Bank Guarantee	-	-	290.72
Others	13519.30	15558.61	15281.23
Considered Doubtful	39.64	41.28	41.28
Interest accrued on advances	383.36	460.87	-
Less: Allowances for bad & doubtful advances	39.64	41.28	41.28
	13902.66	16019.48	15571.95
Deferred Foreign Currency Fluctuation Assets	791.68	2051.34	(1794.48)
Advance tax refundable	4529.19	3108.19	3543.06
Advance tax paid including TDS	1321.46	6509.02	7921.45
Less : Current tax liabilities			
Current year	559.65	5378.86	6454.37
Adjustment for earlier years	793.03	(344.87)	1835.83
Other Comprehensive Income	(496.33)	(56.63)	113.90
Pertaining to regulatory deferral account balances	1020.78	2367.03	2684.21
MAT credit entitlement	-	(2453.92)	-
Current Tax Asset / Liabilities (Net)	(555.67)	1618.55	(3166.86)
Total	18667.86	22797.56	14153.67

- (i) Capital advances comprises of Mobilisation Advance and advance against arbitral award deposited to escrow account in respect of Projects.
- (ii) Tax refundable relates to FY 2013-14 to 2015-16 & FY 2017-18 to FY 2019-20 are ₹333.48 lakhs, ₹439.85 lakhs, ₹872.26 lakhs, ₹(1597.55) lakhs, ₹2250.66 lakhs and ₹ 2230.49 respectively for which appeals are pending with Income Tax Authorities.
- (iii) Current Tax assets relates to advance Tax paid during the year. Current Tax liabilities relates to Tax computed as per IT Act.
- (iv) Refer Note No-49 for detailed disclosure on Income Tax.

Note No. 9: Inventories (At lower of cost or Net Realisable value)

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Operational stores ::			
Stores & Spares	12053.08	11098.09	9633.36
Consumables	137.27	210.94	202.44
Others	1335.98	768.33	322.95
Obsolete/ Scrap	890.90	822.95	521.48
	14417.23	12900.31	10680.23
Less :: Provision for shortages			
Provision for obsolete/ unservicable Items	890.90	822.95	521.48
Total Inventories	13526.33	12077.36	10158.75
Included above, goods-in-transit	-	-	-
Stores & Spares	38.90	644.71	39.36
Total Goods in transit	38.90	644.71	39.36

Secured, Working Capital Demand Loan of ₹19174.67 lakhs (previous year ₹25769.90 lakhs) was drawn against hypothecation of the stocks of stores and spares and Book Debt of the Company to the extent of drawal.

Note No. 10: Trade receivables

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Trade Receivables considered good - Secured	-	-	-
Trade Receivables considered good - Unsecured	57710.73	66226.10	63453.60
Trade Receivables - credit impaired	-	-	-
Allowance for doubtful debts	-	-	-
TOTAL	57710.73	66226.10	63453.60

- (i) Trade receivables are dues in respect of goods sold or services rendered in the normal course of business.
- (ii) Where no due date is specifically agreed upon, the normal credit period allowed by the Company is in compliance to the CERC regulations / Guidance.
- (iii) Where a trade receivable has been provided for, such provision could be dictated by prudence, but one could still expect to realise the amount within 12 months from the balance sheet date. Under such circumstances, the said trade receivable is classified as current. Where, however, there is no expectation to realise the amount within the next twelve months period, the same needs to be classified as non-current along with the provision made for the same.

(iv) Change in trade receivables

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Opening Balance	66226.10	63453.60	45836.76
Add:: Net Revenue Recognised but not realised during the year	(8515.37)	2772.50	17616.84
Closing Balance	57710.73	66226.10	63453.60

(v) Trade receivables are further analysed as :

(₹ in lakhs)

As at March 31, 2021	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	25205.92	-	25205.92
More than 45 days upto six months	6319.30	-	6319.30
More than six months	26185.51	-	26185.51
TOTAL	57710.73	-	57710.73

(₹ in lakhs)

As at March 31, 2020	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	14330.35	-	14330.35
More than 45 days upto six months	6942.72	-	6942.72
More than six months	44953.03	-	44953.03
TOTAL	66226.10	-	66226.10

(₹ in lakhs)

As at April 01, 2019	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	25958.89	-	25958.89
More than 60 days upto six months	10575.67	-	10575.67
More than six months	26919.04	-	26919.04
TOTAL	63453.60	-	63453.60

The Company considers its maximum exposure to credit risk with respect to customers as at March 31, 2021 to be ₹57710.73 lakhs (March 31, 2020: ₹66226.10 lakhs), which is the fair value of trade receivables after allowance for credit losses. The Company's exposure to customers is diversified and except MeECL (Meghalaya), no single customer contributes to more than 10% of outstanding dues (i.e. more than 45 days) accounts receivable as at March 31, 2021.

Movement in allowance for credit losses in respect of trade receivables:

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Balance at the beginning of the period	-	-	-
Additions during the period	-	-	-
Utilised during the period	-	-	-
Balance at the end of the period	-	-	-

In determining the allowances for doubtful trade receivables the Company has used a practical expedient by computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and is adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the receivables that are due and rates used in the provision matrix.

Note No. 11: Cash and Cash Equivalents

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
(a) Balances with banks			
Unrestricted Balance with banks			
(i) In Current Account	45.97	186.60	6899.80
(ii) In Deposit Account (original maturity less than 3 months)	-	-	-
(b) Cheques, drafts on hand	-	-	-
(c) Cash in hand	-	-	-
(d) Others	0.92	0.64	0.63
Cash and cash equivalents as per balance sheet	46.89	187.24	6900.43
(a) Earmarked Balances with banks			
Earmarked Balance with banks			
(i) In Current Account	-	-	-
(ii) In Deposit Account	-	-	-
Total	46.89	187.24	6900.43

Note No. 12: Bank balances other than Cash and cash equivalents

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Restricted Money	171.24	318.15	2957.44
Total	171.24	318.15	2957.44

(i) Breakup of Restricted Money

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Margin Money against LC	-	104.40	387.47
DDUGVY scheme of GOI	160.23	160.87	174.94
SAUBHAGYA scheme of GOI	11.01	52.88	2395.03
Total	171.24	318.15	2957.44

- (ii) Bank balances other than Cash & cash Equivalent consists of restricted money for project relating to Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY) and Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA Scheme).
- (iii) The cash and bank balances as above are primarily denominated and held in Indian rupees.

Note No. 13: Others

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Other Receivables			
- Secured, considered good	-	-	-
- Unsecured, considered good	1499.32	1347.02	1345.29
- Doubtful	-	-	-
Unbilled Revenue	36374.34	27440.80	8281.73
Advances to staff	63.83	114.04	507.06
Interest accrued on STDR	-	12.57	625.30
Security Deposits	108.16	85.86	101.89
TOTAL	38045.65	29000.29	10861.27

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Interest accrued on deposits and loans			
Unsecured, considered good	-	12.57	625.30
Unsecured, considered doubtful	-	-	-
Less: Allowance for credit losses	-	-	-
Other financial assets			
Advances to staff	63.83	114.04	507.06
Security Deposits	108.16	85.86	101.89

- Unbilled Revenue comprises of Energy bills amounting to ₹15758.24 lakh, power trading ₹1430.41 lakhs, Electricity Duty ₹530.21 lakhs, provisional revenue ₹10729.69 lakhs, FERV ₹1429.91 lakhs, NERLDC fees & charges recoverable amounting to ₹34.37 lakh, Deferred Tax materialisation amounting to ₹1319.85 lakhs, Effective tax rate (FY 2016-17) ₹5123.77 lakhs, TDS & TCS ₹17.81 lakhs and Rent ₹0.08 lakhs.
- Accounts Receivables consists of amount receivable from REC towards implementation of DDUGJY scheme amounting to ₹1323.95 lakhs and amount receivable from PRMB trust ₹175.37 lakhs.
- Interest on Deposits and Loans include Interest on STDR and Interest accrued on Advances to Contractors.
- There are no outstanding debts due from directors or other officers of the Company.
- Loan & Advances to employees includes Interest bearing Computer Advance and interest free Furniture Advance and Multipurpose Advance. Computer advance & Furniture advance are recovered from employees in 60 equal instalments whereas Multipurpose Advance is recovered in 12 installment.
- Security deposits are primarily consists of Deposit against BSNL Lines, Gas Connection, Cable Connection etc. which will be refunded on surrender of services provided by service providers.
- Changes in Other Receivables - Unsecured considered good and Unbilled revenue.

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at March 31, 2019
Opening Balance	28787.82	9627.02	1894.81
Add : Addition during the year	27598.52	27442.52	9627.02
Less : Realised / Billed during the year	18512.68	8281.72	1894.81
Closing Balance	37873.66	28787.82	9627.02

Note No. 14: Other current assets

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Prepaid Expenses including prepaid insurance	2954.37	2158.09	1875.07
Advances to Suppliers & Contractors - Unsecured, considered good	795.94	574.34	635.69
Less : Allowances for doubtful	54.16	56.51	47.41
Scrap /Obsolete assets	10686.84	10368.59	352.38
Less : Provisions	10686.84	10368.59	352.38
	-	-	-
Assets held for disposal	174.89	174.89	76.86
Advance tax refundable	329.49	-	-
Total	4200.53	2850.81	2540.21

- (i) Prepaid Expenses consists of amount paid in advance in respect of prepaid insurance, License fee (pollution control) & BSNL lease line for Internet, the benefit of which has not yet expired on reporting date. Prepaid expenses of items of ₹20000/- and below are charged to natural head of accounts.
- (ii) Advances to suppliers & contractors are the short term advances to be recovered within 12 months from the bills. The advances are given as stipulated under the work/supply order.
- (iii) Amounts of tax refundable relate to the AY 2009-10 and AY 2011-12 to 2013-14 are ₹4.87 lakhs, ₹3.13 lakhs, ₹153.60 lakhs and ₹19.07 lakhs respectively as assessed during the FY 2020-21 under "Vivad Se Vishwas Scheme". Further, ₹148.82 lakhs has been credited to the bank account of the assessee (NEEPCO on 22.04.2021 on assessment of tax for the AY 2019-20.
- (iv) Assets held for disposal consists of following items.

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Plant & Equipments	306.25	306.25	105.69
Vehicles	8.71	8.71	8.71
Office Equipment	-	-	-
Tools & Plants	56.20	56.20	56.20
Misc . Equipment	-	-	2.56
Gross value of Assets held for disposal	371.16	371.16	173.16
Less: Provision	196.27	196.27	96.30
NRV for Assets held for disposal	174.89	174.89	76.86

- (v) Scarp/Oboslete Assets

(₹ in lakhs)

Unit	As on 31.03.2021	As on 31.03.2020	As on 01.04.2019
AGBPP	169.68	193.60	297.33
AGTPP	5.40	5.40	38.30
KHEP	10380.03	10134.13	13.32
RHEP	31.27	30.33	-
PARE	1.70	1.70	1.70
KAMENG	3.04	3.04	1.34
KOLKATA	0.39	0.39	0.39
TGBPP	0.08	-	-
Rupa (S&I)	0.21	-	-
Shillong	94.03	-	-
Guwahati	1.00	-	-
TOTAL	10686.84	10368.59	352.38
Less: Provision	10686.84	10368.59	352.38

Note No. 15: Regulatory Deferral Accounts Debit Balance

(₹ in lakhs)

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Regulatory deferral account Debit balance			
(i) Employees benefit expenses - gratuity			
Opening Balance	4793.47	4793.47	4793.47
Addition during the period			
Closing balance	4793.47	4793.47	4793.47
ii) Depreciation - Turrial HEP			
Opening Balance	9842.54	5724.17	-
Addition during the period	4119.51	4118.37	5724.17
Closing balance	13962.05	9842.54	5724.17
(iii) Deferred Tax adjustment against deferred tax liabilities			
Opening Balance	23056.57	18937.43	4002.42
Addition during the period	1177.30	4119.14	14935.01
Closing balance	24233.87	23056.57	18937.43
(iv) Deferred Tax Recoverable			
Opening Balance	41254.63	44194.96	46030.19
Realized/Adjustment during the period	(1319.85)	(2940.33)	(1835.23)
Closing balance	39934.78	41254.63	44194.96
(v) Exchange difference			
Opening Balance	914.32	-	-
Addition during the period	647.34	914.32	-
Realized/Adjustment during the period	101.75	-	-
Closing balance	1459.91	914.32	-
Regulatory deferral account Debit balance	84384.08	79861.53	73650.03
Regulatory deferral account Credit balance			
(i) Estimated impact on AFC (tariff)	-	-	-
Opening Balance		(4420.59)	-
Addition during the period	-	4420.59	(4420.59)
Closing balance	-	-	(4420.59)
Regulatory deferral account Credit balance	-	-	(4420.59)

Deferral Regulatory Account Balance has been adjusted in line with **Accounting Policy No-6**. Refer Note No.37 for detailed disclosure.

Note No. 16: Equity Share Capital

(₹ in lakhs)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
Equity Share Capital	3,60,981.04	3,60,981.04	3,60,981.04
Total	3,60,981.04	3,60,981.04	3,60,981.04

Authorised Share Capital

(₹ in lakhs)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
5,00,00,00,000 nos. of equity shares of ₹ 10/- each (Previous year 5,00,00,00,000 nos. of equity shares of ₹ 10/- each)	5,00,000.00	5,00,000.00	5,00,000.00
Issued and Subscribed capital comprises :			
3,60,98,10,400 nos. (Previous period 3,60,98,10,400 nos.) of equity shares of ₹ 10/- each	3,60,981.04	3,60,981.04	3,60,981.04
Total	3,60,981.04	3,60,981.04	3,60,981.04

(i) The movement in subscribed and paid up share capital is set out below:

Particulars	As at March 31, 2021					
	Opening balance as on 01.04.2020		Movement during 2020-21		Closing Balance as on 31.03.2021	
	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04

Particulars	As at March 31, 2020					
	Opening balance as on 01.04.2019		Movement during 2019-20		Closing Balance as on 31.03.2020	
	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04

Particulars	As at April 1, 2019					
	Opening balance as on 01.04.2018		Movement during 2018-19		Closing Balance as on 01.04.2019	
	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs	No. of shares	₹ in lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,45,28,10,400	3,45,281.04	15,70,00,000	15,700.00	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
Total	3,45,28,10,400	3,45,281.04	15,70,00,000	15,700.00	3,60,98,10,400	3,60,981.04

(ii) Shares in the company held by each shareholder holding more than 5% shares

Particulars	As at March 31, 2021		As at March 31, 2020		As at April 01 2019	
Name of Shareholder	No. of Shares Held (Face value of ₹10 each)	% of Total Shares	No. of Shares Held (Face value of ₹10 each)	% of Total Shares	No. of Shares Held (Face value of ₹10 each)	% of Total Shares
Hon'ble President of India	Nil	Nil	Nil	Nil	3609809800	100
NTPC Ltd.	3,60,98,09,800	100	3609809800	100	Nil	Nil

- (iii) The Corporation has only one class of shares referred to as equity shares having a par value of ₹10/- wholly owned by NTPC Ltd. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meetings of shareholders.
- (iv) The Cabinet Committee on Economic Affairs, chaired by Prime Minister accorded in-principle approval for strategic disinvestment of Government of India shareholding of 100% in NEEPCO alongwith transfer of management control to an identified CPSE strategic buyer, namely NTPC.

Accordingly, acquisition of entire equity stake of Government of India in NEEPCO Ltd by NTPC Ltd completed on 27th March 2020 through share transfer in pursuant to share purchase agreement dt. 25th March 2020 between Government of India & NTPC Ltd. NTPC Ltd holds 100% ownership interest in NEEPCO Ltd including & as on 31st March 2021.

Note No. 17: Other equity

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
General Reserve	197691.68	197691.68	197691.68
Retained earnings	21273.80	19802.10	5190.68
Bond redemption reserve	65054.17	65054.17	65054.17
Total	284019.65	282547.95	267936.53

17.1 General Reserve

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	197691.68	197691.68	197691.68
Balance at the end of the year/period	197691.68	197691.68	197691.68

17.2 Retained Earnings

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	19802.10	5190.68	4935.24
Profit attributable to owners of the Company	4790.15	19628.16	21106.02
Other comprehensive income arising from remeasurement of defined benefit obligation net of income tax	(818.45)	(315.08)	214.43
Payment of dividends on equity shares	(2500.00)	(3900.00)	(11500.00)
Excess provision written back	-	-	785.94
Related income-tax on Dividend	-	(801.66)	(2363.86)
Transfer to Bond Redemption Reserve	-	-	(7987.09)
Balance at the end of the year/period	21273.80	19802.10	5190.68

Retained Earnings are the profit of the Company earned till date net of appropriation.

17.3 Bond Redemption Reserve

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	65054.17	65054.17	57067.08
Movement during the year/period	-	-	7987.09
Balance at the end of the year/period	65054.17	65054.17	65054.17

The nature of reserves are follows:

- (a) **General Reserve** : Under the erstwhile companies Act 1956, a general reserve was created through an annual transfer of net profit at a specified percentage in accordance with applicable regulations. Consequent to the introduction of Companies Act 2013, the requirement to mandatory transfer a specified percentage of net profit to general reserve has been withdrawn.
- (b) **Bond redemption reserve**: Ministry of Corporate Affairs has notified amendment to Companies (Share Capital and Debentures) Amendment Rules, 2019 on 16 August 2019. As per the amendment, Debenture Redemption Reserve (DRR) is not required to be created in case of listed companies. Accordingly, the Company has not created any Bonds/ Debenture Redemption Reserve during the year. Further, the outstanding balance of Bonds / Debenture Redemption Reserve created up to 31 March 2019 shall be written back as and when the respective bonds / debentures are redeemed.

Non-current liabilities

Financial Liabilities

Note No. 18: Long term borrowings

(₹ in lakhs)

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
1. SECURED BORROWINGS			
A. PRIVATELY PLACED PSU BONDS			
i. Twenty second Issue	50000.00	-	-
Less : Bond expense amortisation	34.89	-	-
Add: Interest accrued but not due	<u>1158.36</u>	-	-
Bond - Twenty second Issue (Net)	51123.47	-	-
8 years NEEPCO 7.55% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 10-12-2026, 10-06-2027, 10-12-2027 & 10-06-2028 with Call Option on 10-06-2025, 10-12-2025, 10-06-2026, 10-12-2026, 10-06-2027, 10-12-2027. The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been identified for creation of charge by way of mortgage through a Trust Deed with the appointed Debenture Trustee: Charge ID No.100394348			
ii. Twenty first Issue	15000.00	15000.00	-
Less : Bond expense amortisation	24.04	27.14	-
Add: Interest accrued but not due	<u>21.43</u>	<u>21.37</u>	-
Bond - Twenty first Issue (Net)	14997.39	14994.23	-
8 years NEEPCO 8.69% Secured, Redeemable, Non-Convertible, Taxable Bonds in the nature of debentures of ₹10,00,000 each, redeemable at 50% of face value on 26-09-2026, 26-09-2027 with Call Option on 26-09-2024, 26-03-2025, 26-09-2025, 26-03-2026, 26-09-2026 & 26-03-2027. The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee.			
iii. Twentieth issue	30000.00	30000.00	30000.00
Less : Bond expense amortisation	21.01	24.88	28.40
Add: Interest accrued but not due	<u>960.41</u>	<u>965.57</u>	<u>960.41</u>
Bond - Twentieth Issue (Net)	30939.40	30940.69	30932.01
7 years NEEPCO 9.50% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 29-05-2024, 29-11-2024, 29-05-2025 & 29-11-2025 with Call Option on 29-11-2023, 29-05-2024, 29-11-2024, 29-05-2025. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			

iv. Nineteenth issue	30000.00	30000.00	30000.00
Less : Bond expense amortisation	24.13	26.92	29.48
Add: Interest accrued but not due	<u>359.59</u>	<u>365.78</u>	<u>359.59</u>
Bond - Nineteenth issue (Net)	30335.46	30338.86	30330.11
10 years NEEPCO 8.75% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 06-09-2026; 06-03-2027; 06-09-2027 & 06-03-2028 with call option on 06-03-2023, 10-08-2023, 10-02-2024, 10-08-2024, 10-02-2025, 10-08-2025, 10-02-2026, 10-08-2026, 10-02-2027, 10-08-2027, 10-02-2028. (The assets attached to the earth as well as other movable assets of the Pare Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
v. Eighteenth issue	50000.00	50000.00	50000.00
Less : Bond expense amortisation	24.63	28.84	32.73
Add: Interest accrued but not due	<u>1441.32</u>	<u>1447.87</u>	<u>1441.32</u>
Bond -Eighteenth issue (Net)	51416.69	51419.03	51408.59
8 years NEEPCO 7.68% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 50% of face value on 15-05-2025 & 15-11-2025 with call option on 15-11-2022, 15-05-2023, 15-11-2023, 15-05-2024, 15-11-2024, 15-05-2025. (The assets attached to the earth as well as other movable assets of the Pare Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
vi. Seventeenth issue	-	30000.00	30000.00
Less : Bond expense amortisation	-	5.22	15.10
Add: Interest accrued but not due	<u>-</u>	<u>805.57</u>	<u>801.37</u>
Bond -Seventeenth issue (Net)		30800.35	30786.27
3 years 2 months NEEPCO 7.80% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 27-05-2020. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			
vii. Sixteenth Issue	90000.00	90000.00	90000.00
Less : Bond expense amortisation	50.16	54.59	58.66
Add: Interest accrued but not due	<u>2290.09</u>	<u>2283.83</u>	<u>2290.09</u>
Bond -Sixteenth (Net)	92239.93	92229.24	92231.43
15 years NEEPCO 8.68% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 30-09-2026; 30-09-2027; 30-09-2028; 30-09-2029 & 30-09-2030. (The assets attached to the earth as well as other movable assets of the Tuirial Hydro Electric Project in Mizoram, Kopili Hydro Electric Project in Assam and the landed property of the Corporation in the District of Mehhsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee)			

viii. Fifteenth issue Add: Interest accrued but not due Bond - Fifteenth (Net) 10 years NEEPCO 9.15% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 25-03-2021; 25-03-2022; 25-03-2023; 25-03-2024 & 25-03-2025. (The assets of the Agartala Gas Turbine Project (original open-cycle plant) in Tripura, assets except the Gas Turbines & Steam Turbines in the Assam Gas Based Project, Assam, assets except Plant & Machinery in the generating station in the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	48000.00 <u>84.23</u> 48084.23	60000.00 <u>105.00</u> 60105.00	60000.00 <u>105.29</u> 60105.29
ix. Fourteenth issue Add: Interest accrued but not due Bond - Fourteenth (Net) 10 years NEEPCO 9.60% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 20% of face value on 01-10-2020; 01-10-2021; 01-10-2022; 01-10-2023 & 01-10-2024 . (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	200000.00 <u>-</u> 200000.00	250000.00 <u>-</u> 250000.00	250000.00 <u>11967.00</u> 261967.00
x. Thirteenth issue Add: Interest accrued but not due Bond - Thirteenth (Net) 10 years NEEPCO 9.00% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 15-03-2019; 15-03-2020; 15-03-2021, 15-03-2022 & 15-03-2023. (The Steam Turbines of the Assam Gas Based Power Plant, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	2900.00 <u>18.23</u> 2918.23	4350.00 <u>18.19</u> 4368.19	5800.00 <u>24.31</u> 5824.31
xi. Twelfth issue Add: Interest accrued but not due Bond - Twelfth (Net) 10 years NEEPCO 9.25% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 27-06-2018; 27-06-2019; 27-06-2020; 27-06-2021 & 27-06-2022. (All the Plant and Machinery in the Generating Station of the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	4800.00 <u>166.65</u> 4966.65	7200.00 <u>251.12</u> 7451.12	9600.00 <u>333.31</u> 9933.31

xii. Eleventh issue	4000.00	4000.00	4000.00
Add: Interest accrued but not due	<u>84.95</u>	<u>85.84</u>	<u>84.95</u>
Bond - Eleventh (Net)	4084.95	4085.84	4084.95
10 years NEEPCO 10.20% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹ 10,00,000 each, redeemable at par on 15-12-2021 with a put & call option on 15-12-2018. (The Gas Turbines of the Assam Gas Based Power Project, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			
Sub-total : Privately Placed PSU Bonds (A)	531106.40	576732.55	577603.27
B. SECURED TERM LOANS			
i. Rupee Loans:			
a. Medium Term Corporate Loan from Canara Bank	50000.00	40000.00	-
Add: Interest accrued but not due	<u>130.89</u>	<u>136.59</u>	-
Medium Term Corporate Loan from Canara Bank (Net)	50130.89	40136.59	-
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in 16 structured quarterly installment after 1 year moratorium from first drawal on 03-02-2020.			
b. Corporate Term Loan from Punjab National Bank	80000.00	-	-
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in following quarterly installments after 2 years moratorium from first drawal: 12 equal installments of ₹25 crore each starting from 30.12.2022, 8 equal installments of ₹50 crore each starting from 30.12.2025 and 4 equal installments of ₹137.50 crore each starting from 30.12.2027.			
Foreign Currency Loan			
External Commercial Borrowing	20734.21	28996.44	33700.26
Add: Interest accrued but not due	<u>13.55</u>	<u>25.48</u>	<u>50.15</u>
External Commercial Borrowing (Net)	20747.76	29021.92	33750.41
[Secured by Hypothecation of all movable & immovable assets (including plant, machinery) created / to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects – Extension, Agartala. [SBI, Singapore has sanctioned 100 million US Dollar ECB loan @interest rate of 3 months LIBOR plus 3.05% p.a. as margin (margin has been reduced to 2.75% p.a. w.e.f 20 th March 2018). The agreement was signed on 9.12.2013. The last drawal was on 4 th June 2014. The ECB loan is repayable in 39 equal quarterly installments w.e.f. 20.06.2014]			
Sub- Total Secured Loans (B)	150878.65	69158.51	33750.41
Total : Secured Borrowings (A+B)	681985.05	645891.06	611353.68

2. UNSECURED BORROWINGS:			
(i) Rupee Loan			
Subordinate Loans from Government of India	29196.42	29196.42	29196.42
Less : Loan expense amortisation	<u>71.42</u>	<u>73.76</u>	<u>75.98</u>
Subordinate Loans from Government of India (Net)	29125.00	29122.66	29120.44
(Govt. of India has sanctioned subordination loan of ₹29196.42 lakhs at the interest rate of 1% p.a. The loan was sanctioned on various date with last drawal on 6 th July, 2015. The loan is repayable in 15 equal annual installments from the 16 th year after commissioning of the Tuirial Hydro Electric Project, Mizoram) i.e from 30 th January, 2018.			
(ii) Foreign Currency Loan			
Loan from KfW, Germany	50802.71	54263.75	54914.59
Less :: Fair Value (80 million & 20 Million)	<u>(117.20)</u>	<u>(49.42)</u>	<u>-</u>
Add: Interest accrued but not due	<u>332.70</u>	<u>361.00</u>	<u>373.61</u>
Loan from KfW, Germany (Net)	51252.61	54674.17	55288.20
(Guaranteed by the Govt. of India)			
Loan sanctioned for construction of the Pare Hydro Electric Project (110 MW) at Arunachal Pradesh.			
(Loan of 80 million and 20 million EURO was sanctioned from KfW , Germany under the Indo-German Bilateral Development Cooperation Programme. The loan agreement 80 million and 20 million EURO was executed on 11 th December 2008 & 20 th December 2017 at fixed interest rate of 3.46% p.a. & 0.85% p.a. respectively. The loan is guranteed by Govt of India. The last loan installment of 80 million EURO was received on 03.03.2016 & 20 million EURO was received on 16.08.2018. The loans are repayble in 30 equal half-yearly installments w.e.f. 30-12-2013 & 20 equal half-yearly installments w.e.f. 30-12-2020 respectively).			
Total Unsecured Borrowing (i + ii)	80377.61	83796.83	84408.64
3. Interest accrued but not due			
4. Lease Liability - Asset under Lease	790.45	978.75	-
Total (1 + 2 + 3 + 4)	763153.11	730666.64	695762.32
Less : Current maturities of (Refer Note 23)			
Bonds	69850.00	95850.00	3850.00
Rupee Term Loan MTCL	12500.00	-	-
Foreign Currency Loan - Secured	7538.64	7731.58	7094.21
Foreign Currency Loan - unsecured	6314.50	5260.36	4144.65
Interest accrued but not due	7062.40	6873.21	18791.40
Lease Liability - Asset under Lease	522.66	592.10	-
GRAND TOTAL: Non-Current Liabilities	659364.91	614359.39	661882.06

The maturity profile of borrowings (Principal amounts) are as follows:

(₹ in lakhs)

Contractual maturities	As at March 31, 2021	As at March 31, 2020	As at March 31, 2019
In one year or less or on demand	96,203.14	1,48,842.74	15088.86
Between one & two years	97,203.14	83,673.24	109421.09
Between two & three years	96,471.42	79,673.24	82643.49
Between three & four years	1,05,814.50	73,890.14	78643.49
Between four & five years	86,314.50	83,090.86	73019.79
More than five years	2,73,426.63	2,53,836.39	318394.55
Total contractual cash flows	755433.34	723006.61	677211.27
Less: Capitalisation of transaction costs	Nil	Nil	Nil
Total Borrowings	755433.34	723006.61	677211.27

Note No. 19: Long Term Provisions

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Provision for Leave encashment			
Medical benefit for retired employees	1070.55	6587.61	5550.27
Other retirement benefits	279.04	141.49	156.79
Total	1349.59	6729.10	5707.06

The provision for employee benefits includes gratuity, Leave Encashment, Post retirement medical benefit, Gold Coin at retirement. The increase/ decrease in the carrying amount of the provision for the current year is mainly on account of net impact of incremental charge for current year and benefits paid in the current year.

1. Defined Contribution Plan

The Company participates in a number of defined contribution plans on behalf of relevant personnel. Any expense recognised in relation to these schemes represents the value of contributions payable during the period by them at rates specified by the rules of those plans. The only amounts included in the balance sheet are those relating to the prior months contributions that were not due to be paid until after the end of the reporting period. The major defined contribution plans operated by the Company are as below:

a) Provident fund

In accordance with Indian law, eligible employees of the Company are entitled to receive benefits in respect of provident fund, a defined contribution plan, in which both employees and the Company make monthly contributions at a specified percentage of the covered employees' salary. Company pays fixed contribution at predetermined rates to the Provident Fund Trust, which invests the fund in permitted securities as per Government guidelines. The Companies contribution to the fund for the period was ₹3351.80 lakhs (previous year ₹3340.19 lakhs). The investment has earned sufficient interest to pay the same to the member as per the rate specified by the Government of India.

b) Superannuation fund

In terms of the Guidelines of Department of Public Enterprise (DPE), Govt. of India (GOI) issued vide O.M. no.2(70)/08-DPE (WC)/GL-xiv/08 dt.26.11.2008 and OM. No. 2(70)/08-DPE (WC)/GL-vii/09 dt.02.04.2009, the Company has formulated the NEEPCO Employees Defined Contribution Superannuation Benefit Scheme.

The Companies contribution to the trust managing this scheme for the period was ₹2324.90 lakhs (previous year ₹2280.70 lakhs).

2. Defined benefit plans

a. Post-Retirement Medical Benefit scheme

The Company has a Contributory Scheme for Post –Retirement Medical Facilities for Superannuated Employees. Under the scheme the retired /deceased employee and spouse of retiree/deceased are provided medical facilities on contributory basis which is as follows:

Reimbursement of medical expenses incurred for indoor treatment restricted to the rates of nearest authorized / approved hospital.

For out-patient/ domiciliary treatment taken in empanelled hospitals, reimbursement are allowed for clinical tests, examination, cost of medicines and other OPD expenses at actual subject to a ceiling of maximum of last basic per annum, whichever is less. The liability for the same is recognized on the basis of actuarial valuation.

b. Other retirement benefit on Superannuation

To nurture a good organizational culture and appreciate the sincere services rendered by the employee, the Corporation is providing a Gold Coin to the retiring employee on the date of retirement. The liability for the same is recognized on the basis of actuarial valuation.

3. Other Employee benefit

Social Security Scheme

The Company has a Social Security Scheme in lieu of compassionate appointment. The Company makes a matching contribution to the scheme. The objective of the scheme is to provide cash benefits to the dependent beneficiaries in the event of the death of an employee of the Company while in service including permanent total disablement leading to cessation of employment.

Note No. 20: Disclosures As Per Ind AS19

Actuarial Valuation of Gratuity Liability Summary of results:

(₹ in lakhs)

	Assets / Liability	31-03-2020	31-03-2021
a	Present value of obligation	19,874.07	19,701.01
b	Fair value of plan assets	18,567.96	18,171.16
c	Net assets / (liability) recognized in balance sheet as provision	(1,306.11)	(1,529.85)

Summary of membership data

	As at	31-03-2020	31-03-2021
a)	Number of employees	2163	2038
b)	Total Monthly Salary (Lakhs)	2167.42	2102.4
c)	Average Past Service (Years)	-	23.36
d)	Average Age (Years)	-	49.9
e)	Average remaining (Years) working life	-	10.1
f)	weighted average duration	-	9.06

Economic Assumptions:

	As at	31-03-2020	31-03-2021
i)	Discounting Rate	6.75	6.75
ii)	Future salary Increase	6.5	6.5

Demographic Assumption

	As at	31-03-2020	31-03-2021
i)	Retirement Age (Years)	60	60
ii)	Mortality rates inclusive of provision for disability **	100% of IALM (2012 - 14)	100% of IALM (2012 - 14)
iii)	Attrition at Ages	Withdrawal	Withdrawal
		Rate (%)	Rate (%)
	Up to 30 Years	0.01%	0.01%
	From 31 to 44 years	0.03%	0.03%
	Above 44 years	0.06%	0.06%

Scale of Benefits

a)	Salary for calculation of gratuity	Last drawn qualifying salary.
b)	Vesting Period	5 years of service.
c)	Benefit on normal retirement	As per the provisions of payment of Gratuity Act 1972 as amended.
d)	Benefit on early retirement / withdrawal / resignation	Same as normal retirement benefit based on service upto the date of exit.
e)	Benefit on death in service	Same as normal retirement benefit based on service upto the date of death & no vesting conditions apply.
f)	Limit	20.00 Lakhs.

Plan Liability

	Date Ending	31-03-2020	31-03-2021
	Present value of obligation as at the end of the period	19,874.07	19,701.01

Service Cost

		31-03-2020	31-03-2021
a)	Current Service Cost	1,217.33	1,151.79
b)	Past Service Cost including curtailment Gains/Losses	-	-
c)	Gains or Losses on Non routine settlements	-	-
d)	Total Service Cost	1,217.33	1,151.79

Net Interest Cost

		31-03-2020	31-03-2021
a)	Interest Cost on Defined Benefit Obligation	1,263.98	1,341.50
b)	Interest Income on Plan Assets	1,258.09	1,253.34
c)	Net Interest Cost (Income)	5.90	88.16

Change in Benefit Obligation

		31-03-2020	31-03-2021
a)	Present value of obligation as at the beginning of the period	20,193.51	19,874.07
b)	Acquisition adjustment	-	-
c)	Interest Cost	1,263.98	1,341.50
d)	Service Cost	1,217.33	1,151.79
e)	Past Service Cost including curtailment Gains/Losses	-	-
f)	Benefits Paid	(2,935.68)	(2,828.70)
g)	Total Actuarial (Gain)/Loss on Obligation	134.93	162.35
h)	Present value of obligation as at the End of the period	19,874.07	19,701.01

Bifurcation of Actuarial Gain/Loss on Obligation

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	699.58	-
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	(564.65)	162.35

Actuarial Gain/Loss on Plan Asset

		31-03-2020	31-03-2021
a)	Expected Interest Income	1,258.09	1,253.34
b)	Actual Income on Plan Asset	1,310.14	1,125.79
c)	Actuarial gain /(loss) for the year on Asset	52.05	(127.54)

Balance Sheet and related analysis

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	19,874.07	19,701.01
b)	Fair value of plan assets	18,567.96	18,171.16
c)	Unfunded Liability/provision in Balance Sheet	(1,306.11)	(1,529.85)

The amounts recognized in the income statement

		31-03-2020	31-03-2021
a)	Total Service Cost	1,217.33	1,151.79
b)	Net Interest Cost	5.90	88.16
c)	Expense recognized in the Income Statement	1,223.23	1,239.95

Other Comprehensive Income (OCI)

		31-03-2020	31-03-2021
a)	Net cumulative unrecognized actuarial gain/(loss) opening	-	-
b)	Actuarial gain / (loss) for the year on PBO	(134.93)	(162.35)
c)	Actuarial gain /(loss) for the year on Asset	52.05	(127.54)
d)	Unrecognized actuarial gain/(loss) for the year	(82.88)	(289.90)

Change in plan assets

		31-03-2020	31-03-2021
a)	Fair value of plan assets at the beginning of the period	18,638.31	18,567.96
b)	Actual return on plan assets	1,310.14	1,125.79
c)	Employer contribution	1,555.20	1,306.11
d)	Benefits paid	(2,935.68)	(2,828.70)
e)	Fair value of plan assets at the end of the period	18,567.96	18,171.16

Major categories of plan assets (as percentage of total plan assets)

		31-03-2020	31-03-2021
a)	Government of India Securities	-	-
b)	State Government securities	-	-
c)	High Quality Corporate Bonds	-	-
d)	Equity Shares of listed companies	-	-
e)	Property	-	-
f)	Funds Managed by Insurer	100%	100%
g)	Bank Balance	-	-
	Total	100%	100%

Change in Net Defined Benefit Obligation

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	1,555.20	1,306.11
b)	Acquisition adjustment	-	-
c)	Total Service Cost	1,217.33	1,151.79
d)	Net Interest cost (Income)	5.90	88.16
e)	Re-measurements	82.88	289.90
f)	Contribution paid to the Fund	(1,555.20)	(1,306.11)
g)	Benefit paid directly by the enterprise	-	-
h)	Net defined benefit liability at the end of the period	1,306.11	1,529.85

Bifurcation of PBO at the end of year in current and non current

		31-03-2021
a)	Current liability (Amount due within one year)	2,141.10
b)	Non-Current liability (Amount due over one year)	17,559.92
	Total PBO at the end of year	19,701.01

Expected contribution for the next Annual reporting period

		31-03-2021
a)	Service Cost	1,060.19
b)	Net Interest Cost	103.26
c)	Expected Expense for the next annual reporting period	1,163.46

Sensitivity Analysis of the defined benefit obligation

a) Impact of the change in discount rate		
	Present Value of Obligation at the end of the period	19,701.01
a)	Impact due to increase of 0.50%	(530.82)
b)	Impact due to decrease of 0.50 %	557.79
b) Impact of the change in salary increase		
	Present Value of Obligation at the end of the period	19,701.01
a)	Impact due to increase of 0.50%	185.00
b)	Impact due to decrease of 0.50 %	(193.85)

Maturity Profile of Defined Benefit Obligation

	Year	Amount
a)	0 to 1 Year	-
b)	1 to 2 Year	-
c)	2 to 3 Year	-
d)	3 to 4 Year	-
e)	4 to 5 Year	-
f)	5 to 6 Year	-
g)	6 Year onwards	-

Actuarial Valuation of Leave Encashment

Summary of results

	Assets / Liability	31-03-2020	31-03-2021
a	Present value of obligation	13,251.63	14,761.46
b	Fair value of plan assets	-	-
c	Net assets / (liability) recognized in balance sheet as provision	(13,251.63)	(14,761.46)

Summary of membership data

	As at	31-03-2020	31-03-2021
a)	Number of employees	2163	2038
b)	Total Monthly Salary for (Lakhs) leave encashment	2167.42	2102.40
c)	Total Monthly Salary for (Lakhs) leave availment	-	4204.8
d)	Average Past Service (Years)	-	23.36
e)	Average Age (Years)	-	49.9
f)	Average remaining (Years) working life	-	10.1
g)	Leave balance considered on valuation date	-	3,89,098
h)	Weighted average duration of PBO	-	9.06

Economic Assumptions

	31-03-2020	31-03-2021
i) Discounting Rate	6.75	6.75
ii) Future salary Increase	6.5	6.5

Demographic Assumption

i) Retirement Age (Years)	60	60
ii) Mortality rates inclusive of provision for disability **	100 % of IALM (2006 - 08)	100 % of IALM (2012 - 14)

iii) Ages	Withdrawal Rate (%)	Withdrawal Rate (%)
Up to 30 Years	-	0.1
From 31 to 44 years	-	0.3
Above 44 years	-	0.6
iv) Leave		
Leave Availment Rate	-	Nil
Leave Lapse rate while in service	-	Nil
Leave Lapse rate on exit	-	Nil
Leave encashment Rate while in service	-	Nil

Scale of Benefits

a) Salary for calculation of Earned Leave	Last drawn qualifying salary
b) Vesting Period	Nil
c) Benefits	
1 Yearly accrual	30 days
2 Maximum accumulation	As per Company Policy
3 Total Leave Days	3,89,288
4 Availment in service (Compensated absence)	Yes
5 Leave encashment in service	No
6 Leave encashment on exit	Yes
7 Month to be treated as	30 days
8 Leave Lapse	Yes (above 300 days)
d) Benefit on normal retirement	Maximum upto 300 days or Actual Accumulation whichever is less
e) Benefit on early retirement/ withdrawal/ resignation/death	Same as normal retirement benefit

Plan Liability:

Date Ending	31-03-2020	31-03-2021
Present value of obligation as at the end of the period	13,251.63	14,761.46

Service Cost:

	31-03-2020	31-03-2021
a) Current Service Cost	2,306.24	1,690.16
b) Past Service Cost including curtailment Gains/Losses	-	-
c) Gains or Losses on Non routine settlements	-	-
d) Total Service Cost	2,306.24	1,690.16

Net Interest Cost:

	31-03-2020	31-03-2021
a) Interest Cost on Defined Benefit Obligation	647.83	894.49
b) Interest Income on Plan Assets	-	-
c) Net Interest Cost (Income)	647.83	894.49

Table showing Change in Benefit Obligation:

	31-03-2020	31-03-2021
a) Present value of obligation as at the beginning of the period	10,377.70	13,251.63
b) Acquisition adjustment	-	-
c) Interest Cost	647.83	894.49
d) Service Cost	2,306.24	1,690.16

e)	Past Service Cost including curtailment Gains/Losses	-	-
f)	Benefits Paid	(-1,560.36)	(-1,093.84)
g)	Total Actuarial (Gain)/Loss on Obligation	1,480.22	19.03
h)	Present value of obligation as at the End of the period	13,251.63	14,761.46

Actuarial Gain/Loss on Obligation

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	139.88	-
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	1,340.34	(-180.97)

Actuarial Gain/Loss on Plan Asset

		31-03-2020	31-03-2021
a)	Expected Interest Income	-	-
b)	Actual Income on Plan Asset	-	-
c)	Actuarial gain /(loss) for the year on Asset	-	-

Balance Sheet and related analysis

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	13,251.63	14,761.46
b)	Fair value of plan assets	-	-
c)	Unfunded Liability/provision in Balance Sheet	(-13,251.63)	(-14,761.46)

The amounts recognized in the income statement

		31-03-2020	31-03-2021
a)	Total Service Cost	2,306.24	1,690.16
b)	Net Interest Cost	647.83	894.49
c)	Net actuarial (gain) / loss recognized in the period	1,480.22	19.03
d)	Expense recognized in the Income Statement	4,434.29	2,603.67

Change in Net Defined Benefit Obligation

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	10,377.70	13,251.63
b)	Acquisition adjustment	-	-
c)	Total Service Cost	2,306.24	1,690.16
d)	Net Interest cost (Income)	647.83	894.49
e)	Re-measurements	1,480.22	19.03
f)	Contribution paid to the Fund	-	-
g)	Benefit paid directly by the enterprise	(-1,560.36)	(-1,093.84)
h)	Net defined benefit liability at the end of the period	13,251.63	14,761.46

Bifurcation of PBO at the end of year in current and non current

		31-03-2020	31-03-2021
a)	Current liability (Amount due within one year)	1,017.56	1,129.90
b)	Non-Current liability (Amount due over one year)	12,234.08	13,631.57
	Total PBO at the end of year	13,251.63	14,761.46

Expected contribution for the next Annual reporting period

		31-03-2021
a)	Service Cost	1,734.48
b)	Net Interest Cost	996.40
c)	Expected Expense for the next annual reporting period	2,730.88

Sensitivity Analysis of the defined benefit obligation

a) Impact of the change in discount rate

	Present Value of Obligation at the end of the period	14,761.46
a)	Impact due to increase of 0.50%	(508.47)
b)	Impact due to decrease of 0.50%	539.98

b) Impact of the change in salary increase

	Present Value of Obligation at the end of the period	14,761.46
a)	Impact due to increase of 0.50%	537.66
b)	Impact due to decrease of 0.50%	(509.22)

Actuarial Valuation of Post Retirement Medical Benefit Liability

Summary of results

	Assets / Liability	31-03-2020	31-03-2021
a	Present value of obligation	7,025.95	8,536.57
b	Fair value of plan assets	-	7,024.04
c	Net assets / (liability) recognized in balance sheet as provision	(7,025.95)	(1,512.53)

Summary of membership data

	As at	31-03-2020	31-03-2021
In Service Emp			
a)	Number of employees	2163	2038
b)	Average Past Service (Years)	-	23.36
c)	Average Age (Years)	-	49.9
d)	Average remaining (Years) working life	-	10.1
e)	Weighted average remaining working life	-	9.06
f)	Number of Retired Employee	1424	1539
g)	Average Age (Years)	-	65.92
	Yearly Cost per Retiree		
	(a) Out Patient treatment cost		25,400.00
	(b) In-patient treatment cost		

Economic Assumptions

		31-03-2020	31-03-2021
a)	Discounting Rate	6.75	6.75
b)	Future Medical Cost Increase		
	a) Outdoor Treatment	Nil	2
	b) Indoor Treatment		

Demographic Assumption

i) Retirement Age (Years)	60	60
ii) Mortality rates inclusive of provision for disability **	100% of IALM (2006- 08)	100% of IALM (2012 - 14)
iii) Ages	Withdrawal Rate (%)	Withdrawal Rate (%)
Up to 30 Years	0.1	0.1
From 31 to 44 years	0.3	0.3
Above 44 years	0.6	0.6

Mortality & Morbidity rates

a) While in service - 100% of IALM (2012-14) rates have been assumed which also includes the allowance for disability benefits

Age	Mortality Rate	Age	Mortality Rate
15	0.000698	40	0.00168
20	0.000924	45	0.002579
25	0.000931	50	0.004436
30	0.000977	55	0.007513
35	0.001202	60	0.011162

b) After Retirement - 100% of (1996-98) rates have been assumed

Age	Rate	Age	Rate
50	0.004243	80	0.070802
60	0.010907	85	0.106891
65	0.01389	90	0.151539
70	0.024301	100	0.266511
75	0.043272		

Plan Liability

Date Ending	31-03-2020	31-03-2021
Present value of obligation as at the end of the period	7,025.95	8,536.57

Service Cost

	31-03-2020	31-03-2021
a) Current Service Cost	696.93	581.54
b) Past Service Cost including curtailment Gains/Losses	-	-
c) Gains or Losses on Non routine settlements	-	-
d) Total Service Cost	696.93	581.54

Net Interest Cost

	31-03-2020	31-03-2021
a) Interest Cost on Defined Benefit Obligation	386.12	474.25
b) Interest Income on Plan Assets	-	335.93
c) Net Interest Cost (Income)	386.12	138.32

Change in Present Benefit Obligation

	31-03-2020	31-03-2021
a) Present value of obligation as at the beginning of the period	5,902.82	7,025.95
b) Interest Cost	386.12	474.25
c) Service Cost	696.93	581.54
d) Benefits Paid	(365.06)	(415.53)
e) Total Actuarial (Gain)/Loss on Obligation	405.14	870.36
f) Present value of obligation as at the End of the period	7,025.95	8,536.57

Actuarial (Gain)/Loss on Obligation

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	444.63	1,207.75
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	(39.50)	(337.39)

Actuarial (Gain)/Loss on Plan Asset

		31-03-2020	31-03-2021
a)	Expected Interest Income	-	335.93
b)	Actual Income on Plan Asset	-	237.88
c)	Actuarial gain /(loss) for the year on Asset	-	(98.04)

Balance Sheet and related analysis

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	7,025.95	8,536.57
b)	Fair value of plan assets	-	7,024.04
c)	Unfunded Liability/provision in Balance Sheet	(7,025.95)	(1,512.53)
d)	Unfunded liability recognized in Balance Sheet	(7,025.95)	(1,512.53)

The amounts recognized in the income statement

		31-03-2020	31-03-2021
a)	Service Cost	696.93	581.54
b)	Net Interest Cost	386.12	138.32
c)	Expense recognized in the Income Statement	1,083.05	719.87

Other Comprehensive Income (OCI)

		31-03-2020	31-03-2021
a)	Net cumulative unrecognized actuarial gain/(loss) opening	-	-
b)	Actuarial gain / (loss) for the year on PBO	(405.14)	(870.36)
c)	Actuarial gain /(loss) for the year on Asset	-	(98.04)
d)	Unrecognized actuarial gain/(loss) at the end of the year	(405.14)	(968.40)

Change in plan assets

		31-03-2020	31-03-2021
a)	Fair value of plan assets at the beginning of the period	-	-
b)	Actual return on plan assets	-	237.88
c)	Employer contribution	-	7,025.95
d)	Benefits paid	-	(239.80)
e)	Fair value of plan assets at the end of the period	-	7,024.04

Major categories of plan assets (as percentage of total plan assets)

		31-03-2020	31-03-2021
a)	Government of India Securities	-	-
b)	State Government securities	-	-
c)	High Quality Corporate Bonds	-	-
d)	Equity Shares of listed companies	-	-
e)	Property	-	-
f)	Funds Managed by Insurer	100%	100%
	Total	100%	100%

Change in Net Defined Benefit Obligation

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	5,902.82	7,025.95
b)	Service Cost	696.93	581.54
c)	Net Interest cost (Income)	386.12	138.32
d)	Re-measurements	405.14	968.40
e)	Contribution paid to the Fund	-	(7,025.95)
f)	Benefit paid directly by the enterprise	(365.06)	(175.74)
g)	Net defined benefit liability at the end of the period	7,025.95	1,512.53

Bifurcation of PBO at the end of year in current and non current

		31-03-2020	31-03-2021
a)	Current liability (Amount due within one year)	-	441.98
b)	Non-Current liability (Amount due over one year)	-	8,094.59
	Total PBO at the end of year	-	8,536.57

Expected contribution for the next Annual reporting period

		31-03-2020	31-03-2021
a)	Service Cost	-	-
b)	Net Interest Cost	-	-
c)	Expected Expense for the next annual reporting period	-	-

Sensitivity Analysis of the defined benefit obligation

a) Impact of the change in discount rate

	Present Value of Obligation at the end of the period	8,536.57
a)	Impact due to increase of 0.50 %	-
b)	Impact due to decrease of 0.50 %	-

b) Impact of Medical Cost Rate

	Present Value of Obligation at the end of the period	8,536.57
a)	Impact due to increase of 0.50 %	-
b)	Impact due to decrease of 0.50 %	-

AWARD OF GOLD COIN ON RETIREMENT

Summary of results:

	Assets / Liability	31-03-2021
a	Present value of obligation	288
b	Fair value of plan assets	-
c	Net assets / (liability) recognized in balance sheet as provision	(-288)

Summary of membership data:

	As at	31-03-2021
a)	Number of employees	2038
b)	Total Monthly Salary (Lakhs)	N/A
c)	Average Past Service (Years)	23.36
d)	Average Age (Years)	49.9
e)	Average remaining working life (Years)	10.1

Economic Assumptions:

	31-03-2021
i) Discounting Rate	6.75%
ii) Gold Coin Escalation rate	6.50%

Demographic Assumption:

i) Retirement Age (Years)	60
ii) Mortality Table	IALM(2012-14)
iii) Ages	Withdrawal Rate (%)
Up to 30 Years	0.01%
From 31 to 44 years	0.03%
Above 44 years	0.06%

Actuarial Value:

Present value of obligation as at the end of period (31/03/2021)	288.18
--	--------

Bifurcation of PBO at the end of year as per schedule III to the companies Act, 2013:

	31-03-2021
a) Current liability (Amount due within one year)	9.14
b) Non-Current liability (Amount due over one year)	279.04
c) Total PBO at the end of year	288.18

Note No. 21: Current Liabilities

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Short Term Loan for construction Projects			
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The short term loan has been sanctioned by Canara Bank, Shillong on 25 th February 2019 at the rate of MCLR 1 year with annual reset. The last MCLR is at the rate of 8.65% pa. The loan is available for drawal upto one year from the date of sanction. Each tranche of the loan availed shall be repaid within 12 months from the date of its availment.	-	40000.00	10000.00
Add: Interest accrued but not due	-	80.58	33.18
Short Term Loan (Net)	-	40080.58	10033.18
Working capital Demand Loan			
(i) State Bank of India, Shillong			
Secured against hypothecation of book debts and all other inventories of the company both present and future to the extent of drawal. The Cash Credit (CC) sanctioned by SBI, Shillong on 17.06.2020 at the rate of 1 year MCLR months plus NIL margin. The last MCLR i.e. on 31.03.2021 is at the rate of 7.00% p.a. The tenor of the loan is up to 16.06.2021	6174.67	4319.90	-
Add: Interest accrued but not due	-	9.48	-
Working Capital Demand Loan (Net)	6174.67	4329.38	-

Secured against hypothecation of book debts and all other inventories of the company both present and future to the extent of drawal. The Working Capital Demand Loan (WCDL) sanctioned by SBI, Shillong on 17.06.2020 at the rate of 1 year MCLR months plus NIL margin. The last MCLR i.e. on 31.03.2021 is at the rate of 7.00% p.a. The tenure of the loan is up to 16.06.2021	13000.00	21450.00	11136.63
Add: Interest accrued but not due	<u>23.08</u>	<u>45.30</u>	<u>-</u>
Working capital demand loan (Net)	13023.08	21495.30	11136.63
(ii) Axis Bank, Shillong The Working Capital Demand Loan (WCDL) sanctioned by Axis Bank, Shillong on 21.12.2020 This is Unsecured Loan at the rate of external benchmark plus spread i.e. 3M plus spread. The last 3M MIBOR plus spread i.e. on 31.03.2021 is at the rate of 6.00% p.a.	9100.00	13500.00	7100.00
(iii) ICICI Bank, Shillong The Working Capital Facilities in form of Short Term Loan (STL) sanctioned by ICICI Bank, Shillong on 12.11.2020. This is Unsecured Loan at the rate of external benchmark link rate. The last external benchmark link rate i.e. on 31.03.2021 is at the rate of 6.00% p.a.	8500.00	1500.00	-
Total	36797.75	80905.26	28269.81

Note No. 22: Trade Payables

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Total outstanding dues of micro enterprises and small enterprises	434.36	206.99	277.15
Total outstanding dues of creditors other than micro enterprises and small enterprises	8148.95	9483.71	7308.48
Total	8583.31	9690.70	7585.63

The trade payable includes payment for fuel cost for the month of 31st March 2021 and provisions made on contractors/suppliers for March 2021.

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Creditors for suppliers and services	8583.31	9690.70	7585.63

The amount due to Micro and Small Enterprises as defined in the "The Micro, Small and Medium Enterprises Development Act, 2006" has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as under:

(₹ in lakhs)

Description	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
i. The principal amount remaining unpaid to supplier as at the end of the year	434.36	206.99	277.15
ii. The interest due thereon remaining unpaid to supplier as at the end of the year	-	-	-
iii. The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act	-	-	-
iv. The amount of interest accrued during the year and remaining unpaid at the end of the year	-	-	-

The amount payable to MSME as on 31st March 2021 is not outstanding for more than 45 days & accordingly no interest is due on the said outstanding amount.

Current Liabilities

Note No. 23: Other Financial Liabilities

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
I. SECURED BORROWINGS			
A. PRIVATELY PLACED PSU BONDS			
a. Seventeenth issue 3 years 2 months NEEPCO 7.80% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 27-05-2020. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	-	30000.00	-
b. Fifteenth issue 10 years NEEPCO 9.15% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 25-03-2021; 25-03-2022; 25-03-2023; 25-03-2024 & 25-03-2025. (The assets of the Agartala Gas Turbine Project (original open-cycle plant) in Tripura, assets except the Gas Turbines & Steam Turbines in the Assam Gas Based Project, Assam, assets except Plant & Machinery in the generating station in the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	12000.00	12000.00	-
c. Fourteenth issue 10 years NEEPCO 9.60% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 20% of face value on 01-10-2020; 01-10-2021; 01-10-2022; 01-10-2023 & 01-10-2024. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	50000.00	50000.00	-
d. Thirteenth issue 10 years NEEPCO 9.00% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 15-03-2019; 15-03-2020; 15-03-2021, 15-03-2022 & 15-03-2023. (The Steam Turbines of the Assam Gas Based Power Plant, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	1450.00	1450.00	1450.00
e. Twelfth issue 10 years NEEPCO 9.25% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 27-06-2018; 27-06-2019; 27-06-2020; 27-06-2021 & 27-06-2022. (All the Plant and Machinery in the Generating Station of the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	2400.00	2400.00	2400.00

xii. Eleventh issue 10 years NEEPCO 10.20% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 15-12-2021 with a put & call option on 15-12-2018. (The Gas Turbines of the Assam Gas Based Power Project, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	4000.00	-	-
B. SECURED TERM LOANS			
i. Rupee Loans:			
Medium Term Coporate Loan from Canara Bank Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in 16 structured quarterly installment after 1 year moratorium from first drawal on 03-02-2020.	12500.00	-	-
Foreign Currency Loan External Commercial Borrowing [Secured by Hypothecation of all movable & immovable assets (including plant, machinery) created / to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects-Extension, Agartala. [SBI, Singapore has sanctioned 100 million US Dollar ECB loan @ interest rate of 3 months LIBOR plus 3.05% p.a. as margin (margin has been reduced to 2.75% p.a. w.e.f 20 th March 2018). The agreement was signed on 9.12.2013. The last drawal was on 4 th June 2014. The ECB loan is repayable in 39 equal quarterly installments w.e.f. 20.06.2014]	7538.64	7731.58	7094.21
Sub-Total	89888.64	103581.58	10944.21
II Unsecured Borrowings			
Foreign Currency Loan Loan from Kfw, Germany (Gurarnteed by the Government of India) (Loan of 80 million and 20 million EURO was sanctioned from KFW, Germany under the Indo-German Bilateral Development Cooperation Programme. The loan agreement 80 million and 20 million EURO was executed on 11 th December 2008 & 20 th December 2017 at fixed interest rate of 3.46% p.a. & 0.85% p.a. respectively. The loan is guranteed by Govt of India. The last loan installment of 80 million EURO was received on 03.03.2016 & 20 million EURO was received on 16.08.2018. The loans are repayble in 30 equal half-yearly installments w.e.f. 30-12-2013 & 20 equal half-yearly installments w.e.f. 30-12-2020 respectively.)	6314.50	5260.36	4144.65
Sub-Total	6314.50	5260.36	4144.65
Sub total of borrowings	96203.14	108841.94	15088.86
III Interest accrued but not due on:			
Bonds	6585.26	6350.14	18367.64
Loans from Kfw	332.70	361.00	373.61
External Commercial Borrowing	13.55	25.48	50.15
Medium Term Loan	130.89	136.59	-
Short term borrowing & Working Capital Loan	-	-	-
Sub-total	7062.40	6873.21	18791.40

IV. Other liabilities			
Payable for Capital Expenditure			
- micro and small enterprises	28.22	189.96	367.89
- other than micro and small enterprises	11864.92	11221.18	11384.82
Payables for employees Benefits	991.56	2142.45	23312.26
Other Provisions	2.74	4.61	213.85
Advance from Beneficiaries	2275.00	2147.92	-
Advance from REC for Deen Dayal Upadhaya Gram Jyoti Yojana & Pradhan Mantri Sahaj Bijli Har Ghar Yojana	204.27	275.31	2569.85
Lease Liability - Asset under Lease	522.66	592.10	-
Sub-Total	15889.37	16573.53	37848.67
Total	119154.91	132288.68	71728.93

Creditor for Capital expenditure represents amount payable to contractor in respect of work done & measured at the reporting date.

The amount due to Micro and Small Enterprises as defined in the "The Micro, Small and Medium Enterprises Development Act, 2006" has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as under:

Description	As at 31 st March 2021	As at 31 st March 2020	As at 01.04.2019
i. The principal amount remaining unpaid to supplier as at the end of the year	28.22	189.96	367.89
ii. The interest due thereon remaining unpaid to supplier as at the end of the year	-	-	-
iii. The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act	-	-	-
iv. The amount of interest accrued during the year and remaining unpaid at the end of the year	-	-	-

The amount payable to MSME as on 31st March 2021 is not outstanding for more than 45 days & accordingly no interest is due on the said outstanding amount.

Note No. 24: Other Current Liabilities

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Retention money from Contractors & Others	10028.92	11577.76	11402.67
<i>Other Statutory Dues ::</i>			
Direct & Indirect Taxes Payables	780.57	749.06	2400.94
Other Statutory Dues (CPF, LIP NESSS etc)	1296.53	1336.62	2227.01
Total	12106.02	13663.44	16030.62

(i) Retention money received from Contractors & others relates to security deposit, earnest money deducted from works/supply bill which will be settled on completion of work after defect liability period as stipulated by the terms of contract/supply order.

(ii) Direct & Indirect taxes includes TDS on provision as on 31st March 2021 & indirect tax like GST deducted from works / supply bill of March 2021 not due and not deposited upto the reporting date.

(iii) Other Statutory Dues Payable includes Corporation contribution to Provident fund, LIC premium deducted, Pension contribution, employees contribution to Provident fund and other deduction made during March not due & not deposited upto the reporting date.

Note No. 25: Provisions

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Employee benefits			
Gratuity	1529.85	1306.11	1560.89
Medical benefit for retired employees	441.98	438.34	352.55
Leave encashment	14761.47	13251.64	10377.70
Other retirement benefits	9.14	14.87	0.62
Total	16742.44	15010.96	12291.76

The provision for employee benefits includes gratuity, Leave Encashment, Post retirement medical benefit, Gold Coin at retirement. The increase/ decrease in the carrying amount of the provision for the current year is mainly on account of net impact of incremental charge for current year and benefits paid in the current year.

1. Defined Contribution Plan

The Company participates in a number of defined contribution plans on behalf of relevant personnel. Any expense recognised in relation to these schemes represents the value of contributions payable during the period by them at rates specified by the rules of those plans. The only amounts included in the balance sheet are those relating to the prior months contributions that were not due to be paid until after the end of the reporting period. The major defined contribution plans operated by the Company are as below:

a) Provident fund

In accordance with Indian law, eligible employees of the Company are entitled to receive benefits in respect of provident fund, a defined contribution plan, in which both employees and the Company make monthly contributions at a specified percentage of the covered employees' salary. Company pays fixed contribution at predetermined rates to the Provident Fund Trust, which invests the fund in permitted securities as per Government guidelines. The Companies contribution to the fund for the period was ₹3351.80 lakhs (previous year ₹3340.19 lakhs). The investment has earned sufficient interest to pay the same to the member as per the rate specified by the Government of India.

b) Superannuation fund

In terms of the Guidelines of Department of Public Enterprise (DPE), Govt. of India (GOI) issued vide O.M. no.2(70)/08-DPE (WC) / GL-xiv/08 dt.26.11.2008 and OM. No. 2(70)/08-DPE (WC) / GL-vii/09 dt.02.04.2009, the Company has formulated the NEEPCO Employees Defined Contribution Superannuation Benefit Scheme.

The Companies contribution to the trust managing this scheme for the period was ₹2324.90 lakhs (previous year ₹2280.70 lakhs).

2. Defined benefit plans

a. Retiring gratuity

The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (15/26 x last drawn basic salary plus dearness allowance) for each completed year of service subject to a maximum of ₹20.00 lakhs, on superannuation, resignation, termination, disablement or on death. The liability for the same is recognized on the basis of actuarial valuation.

The Board of Directors in their meeting held on 01.04.2013 has approved the creation of Gratuity Fund Trust vide its Resolution No.195/16 dt.1.4.2013 in order to meet the requirement of funds for payment of Gratuity to the employees separated from the services of the Corporation. Accordingly NEEPCO Employees Group Gratuity Assurance Fund Trust has been constituted on 25th June, 2013 and a Master Policy, named as North Eastern Electric Power Corporation Ltd Employees Group Gratuity -cum-Life Assurance (cash accumulation) Scheme, has been taken from the Life Insurance Corporation of India on 5th August, 2013. Transactions with LIC during the FY 2020-21 for assessing fund balance as on 31.03.2021 are as per books of NEEPCO.

Details of Funded Assets with LIC

(₹ in lakhs)

Particulars	31.03.2021	31.03.2020	31.03.2019
Opening Balance	18567.96	18638.31	11025.31
Transactions during the year (Net Debit)	1522.59	1380.49	6821.34
Interest earned during the year (Net Credit)	1125.79	1310.14	791.66
Closing Balance	18171.16	18567.96	18638.31

b. Post-Retirement Medical Benefit scheme

The Company has a Contributory Scheme for Post-Retirement Medical Facilities for Superannuated Employees. Under the scheme the retired/ deceased employee and spouse of retiree/ deceased are provided medical facilities on contributory basis which is as follows:

Reimbursement of medical expenses incurred for indoor treatment restricted to the rates of nearest authorized/ approved hospital.

For out-patient/ domiciliary treatment taken in empanelled hospitals, reimbursement are allowed for clinical tests, examination, cost of medicines and other OPD expenses at actual subject to a ceiling of maximum of last basic per annum, whichever is less.. The liability for the same is recognized on the basis of actuarial valuation.

c. Other retirement benefit on Superannuation

To nurture a good organizational culture and appreciate the sincere services rendered by the employee, the Corporation is providing a Gold Coin to the retiring employee on the date of retirement. The liability for the same is recognized on the basis of actuarial valuation.

3. Other Employee benefit
a. Leave

The Company provides for earned leave benefits (including compensatory absences) and half pay leave to the employees of the Company which accrue annually at 30 days and 20 days respectively. Earned leave account is maintained in one section only i.e. en-cashable. On Superannuation/ separation of the employee from the Corporation, entire leave (Earned leave & Maximum 240 days Half Pay Leave) subject to a ceiling of 300 days will be en-cashable. Half pay leave cannot be commuted. The cash equivalent payable for Half Pay Leave would be equal to leave salary as admissible for half pay plus Dearness Allowance. The liability for the same is recognized on the basis of actuarial valuation.

b. Social Security Scheme

The Company has a Social Security Scheme in lieu of compassionate appointment. The Company makes a matching contribution to the scheme. The objective of the scheme is to provide cash benefits to the dependent beneficiaries in the event of the death of an employee of the Company while in service including permanent total disablement leading to cessation of employment.

Note No. 26: Deferred Revenue (Non-Current)
(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Deferred Revenue arising from Government Grant	26004.23	27614.95	29208.21
Less : Adjusted during the year	1610.72	1610.72	1593.26
Total	24393.51	26004.23	27614.95

Deferred Revenue (Current)
(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
a) Deferred Revenue arising from Government Grant	1610.72	1593.26	1851.30
Add : Addition during the year	1610.72	1610.72	1593.26
Less : Adjusted during the year	1610.72	1593.26	1851.30
Sub-total	1610.72	1610.72	1593.26
b) Deferred Foreign Currency Fluctuation liabilities	6059.27	5601.45	509.55
Total	7669.99	7212.17	2102.81

Note on Government Grant (Ind AS 20)

NEEPCO's approved Accounting Policy includes policy of recognition and accounting of "Government grant" (para 14 of note 1 – Summary of Significant Accounting Policies).

Govt. of India has approved a Sub-ordinate loan amounting to ₹29196.42 Lakh to NEEPCO for implementation of Tuirial HEP with interest @1% per annum payable from the "Date of Commercial Operation" of the project. Of the aforesaid loan amount, NEEPCO has received ₹29096.42 lakh till 31.03.2015 and the balance ₹100.00 lakh has been received during the

FY 2015-16. The loan amount (₹29096.42 lakh) received till 31.03.2015 has been recognized in books of NEEPCO as on 01.04.2015 (Ind AS Transition date) at its carrying value in compliance to the Ind AS 101 (Exception to the retrospective application). However, for the loan amount (₹100.00 lakh) received during the FY 2015-16, the benefit of the loan due to below market rate of interest (considered SBI base rate @9.70% effective as on June, 15) amounting to ₹82.64 lakh has been treated as a govt. grant and recognized in the Books of NEEPCO accordingly.

Spares out of Grant in Aid

During the current year, repairs & maintenance has been debited and Stock of Spares has been credited by an amount of ₹26.72 lakhs (Previous year ₹9.26 lakhs) for spares purchased out of Grant-in-aid received from the Central Govt. An equivalent amount has been recognized as income in the statement of Profit & Loss.

Grant from Ministry of Development of North Eastern Region

As per the Investment Approval sanctioned vide the Ministry of Power's letter no.7/7/2009-H-I dated 14th January, 2011, an amount of ₹300.00 crores has been sanctioned by the Ministry of Development of North Eastern Region (MDONER) as a part of the approved funding pattern for the Tuirial Hydro Electric Project, Mizoram. The total amount of ₹300.00 crores are included in Grant in Aid which is subjected to amortisation during normative useful life of the project since its commissioning.

Note No. 27: Revenue from Operations

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Sale of Energy	203936.44	207394.26
Sale of Energy through trading	15776.03	2161.49
Electricity Duty	1564.69	1046.06
Revenue from DSM	2819.97	2971.54
Revenue from RRAS	892.46	488.94
Others ::		
CERC filling fee from the beneficiaries	-	145.41
FERV (Net) from the beneficiaries	1547.99	32.55
NERLDC Fees & Other Charges from the beneficiaries	319.56	738.24
Sale of Electricity (Net)	226857.14	214978.49
Other operating Revenue ::		
Interest from the beneficiaries	341.56	4.53
Recognition from deferred revenue - Govt. grant	1610.72	1593.26
Net Revenue from Operation	228809.42	216576.28

- Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Revenue from sale of power includes sales delivered to customers but not yet billed, commonly referred to as "Unbilled revenue".
- Sale of energy includes ₹6903.18 lakhs (previous year ₹3826.51 lakh) being the revenue for the year recognised based on Annual Fixed Cost as per petition submitted to CERC pending issue of orders.
- Sale includes ₹576.68 lakhs (Previous year ₹Nil) on account of earlier year's sales arising out of finalization of tariff in current year.
- In terms of regulation. 67 of the CERC (Terms and conditions of Tariff) Regulations, 2019, deferred tax liabilities for the period up to 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees or from the beneficiaries or long term transmission customers/DICs, as the case may be. Accordingly, current sales includes ₹1319.85 lakhs (Previous year ₹1281.85 lakhs) as deferred tax materialisation.

- e. Sale of energy is net of rebate to beneficiaries amounting to ₹848.64 lakh (previous year ₹1401.78 lakhs)
- f. DSM and RRAS is accounted upto the period of the financial year 2020-21, as per the weekly statements issued by the NERPC.
- g. On commissioning of the Kameng HEP (600 MW) during the current financial year, merchant power (345 MW) generated by the aforesaid plant has been sold/traded through NTPC Vidyut Vyapar Nigam Ltd (NVVN) under bi-lateral agreement as well as on "Day ahead" and "Real time" markets. Further, NEEPCO has traded available power under "Un-requisitioned surplus (URS)" for its thermal power plants, namely, AGBP and AGTPCC and on imposition of regulation to Meghalaya Energy Corporation Ltd (MeECL), its beneficiary, on "Day ahead" and "Real time" markets.

Note No. 28: Other Income

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Other non-operating income (net of expenses directly attributable to such income)		
Interest on deposit with banks	9.76	39.08
Other Misc Receipts	1459.89	419.03
Liability/Provision written back		
Obsolete spares	-	53.42
Others	81.04	100.80
Delayed Payment Surcharge from the beneficiaries	25093.79	3465.46
Sub Total	26644.48	4077.79
Other gains and losses		
Gain /(loss) on disposal of PPE	1.73	3.55
	26646.21	4081.34
Less : Transferred to Expenditure during construction Note 34 (E)	11.35	50.27
TOTAL	26634.86	4031.07

(i) Other Misc Receipts includes transit hostel recoveries, interest from contractors, liquidity damage recovered, recoveries of rents from residential/non residential building, interest from employees on loans, other recoveries from contractor/suppliers, sale of tender paper etc.

(ii) Liability/Provision written back - others consists of excess provision in respect of Audit fees, accounts payable etc.

(iii) Delayed payment surcharge includes ₹10365.52 lakh accounted for during the current financial year based on significant certainty of collectability from MeECL

Note No. 29: Fuel Cost

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Purchase of Gas	43645.89	63787.18
Transportation charges for Gas	5808.19	5214.07
TOTAL	49454.08	69001.25

Note No. 30: Employees Remuneration and Benefit Expenses

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Salary & Wages	38143.62	36608.63
Contribution to Provident Fund	3351.80	3340.19
Gratuity	1251.40	1223.26
Employees Pension	2324.90	2280.70
Leave Encashment	2603.67	4439.82
Staff welfare expenses	767.11	1187.26
Computer adv to emp. - fair valuation loss	-	0.54
Furniture adv to emp. - fair valuation loss	-	0.32
Total	48442.50	49080.72
Amount transferred to IEDC - Note 34(A)	5798.21	9855.45
Carried forward to Statement of Profit & Loss	42644.29	39225.27

1. Interest subsidy on House Building Advance is payable to the eligible employees subject to submission of their application duly following the prescribed procedure & acceptance of the same by the competent authority. Accordingly interest subsidy are recognised in the books of accounts based on actual payment basis as allowed by the appropriate authority.

2. Employees' remuneration and benefits include the following for the Directors including the Chairman & Managing Director.

Particulars	Current year (2020-21) (₹ in lakhs)	Previous year (2019-20) (₹ in lakhs)
Salary and allowances	130.15	150.73
Contribution to Provident Fund and other funds	10.68	17.11
Other benefits	34.86	12.43
Total	175.69	180.27

3. Staff welfare expenses includes employees Post retirement medical benefits, other service welfare benefits (gold coin, interest subsidy on House building loan, lease accommodation etc.)

Note No. 31: Finance Costs

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
A. Interest Expenses		
i) Interest on Cash Credit & Working capital demand loan	2892.11	2634.30
ii) Interest on ECB Loan	840.47	1622.73
iii) Interest on Bonds	50164.27	51315.99
iv) Exchange Rate Fluctuation	647.34	1069.44
v) Interest on Kfw Loan	1447.74	1465.26
vi) Interest on Short term Borrowing	2810.68	2934.20
vii) Interest on Loans from G.O.I	291.96	291.96
viii) Interest on Medium & Corporate Term Loan	5740.20	203.73
ix) Interest Expense - Asset under Lease	134.18	133.31
B. Finance Charges		
Guarantee fee on foreign Loan net of EIR	715.88	712.75
C. Other Borrowing Costs	82.97	75.57
Total	65767.80	62459.24
Amount transferred to IEDC - Note 34(B)	14835.19	45149.26
Amount carried forward to Statement of Profit & Loss	50932.61	17309.98

Note No. 32: Depreciation

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
PPE Depreciation (Note No- 2)	65482.10	35082.06
Intangible Assets (Note No-4A)	338.89	132.26
Sub total	65820.99	35214.32
Amount transferred to IEDC - Note 34 (C)	206.46	911.72
Carried forward to Statement of Profit & Loss	65614.53	34302.60

Note No. 33: Other Expenses

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
GENERATION EXPENSES		
Repairs & maintenance :		
Roads & buildings	1824.58	1687.56
Power house	10051.41	7505.74
Hydraulic works	998.82	703.24
Line & sub-stations	159.72	185.41
Others	659.37	728.11
Stores & spares (against Grant-in-Aid)	26.72	9.26
Sub Total	13720.62	10819.32
ADMINISTRATION EXPENSES		
Travelling expenses	162.68	477.85
Advertisement expenses	35.82	39.06
Insurance charges	8474.48	3316.97
Rents	142.69	137.12
Rates & taxes	133.35	168.86
Entertainment expenses	1.96	1.18
Audit fees & expenses	17.95	23.06
Transport expenses	951.75	1132.43
Printing & stationery	47.06	72.34
Postage	3.22	6.86
Medical expenses	999.08	1451.77
Licence & registration	43.47	39.09
Newspaper & periodicals	0.49	2.27
Uniforms & liveries	6.86	11.01
Honorarium	0.50	2.88
Electricity charges	666.47	1301.12
Bank charges	25.17	15.06
Social welfare	988.17	892.86
Consultancy charges	143.88	251.99
Professional Charges	40.54	62.45
Security arrangement	4294.80	4531.87
Training expenses	158.23	85.90
Staff recruitment expenses	41.56	36.56
Hospital facilities	22.45	21.10

Subscription & membership fees	13.92	15.19
Communication expenses	289.45	416.30
Office furnishing	2.00	3.91
Miscellaneous expenses	200.65	233.98
I.B. expenses	324.94	292.43
Laboratory & meter testing charges	2.90	0.27
Environment & Ecology	210.63	110.43
Photographic records	0.06	0.20
Loss of Stock/Advance written off	0.46	0.90
EDP Expenses	388.62	282.12
Loss on sale of fixed Assets	3.77	5.82
Employee Family Economic Rehab Scheme	106.61	44.90
Incidental Expenditure Saubhaghya	0.08	2.36
Assets written off Damaged/un-traceable	1.64	0.30
Compensation	5.00	139.60
Board meeting expenses	8.88	42.09
Publicity expenses	42.92	157.82
Legal charges	119.33	316.59
Filing fees to CERC	90.66	69.89
NERLDC Fees & Charges	347.02	627.47
Research & Development Expenses	-	31.61
Corporate Social Responsibility & SD	1358.55	989.10
RRAS- Expenditure	106.94	811.07
Interest to beneficiary states	-	1200.57
Trading Expenses	1635.94	218.69
Energy Conservation expenses	0.01	0.42
Tender expenses	1.68	14.95
Covid 19 Expenses	71.96	-
Sub Total	22737.25	20110.64
Other Expenses		
Lubricants, oil etc	85.30	143.68
Electricity Duty	1579.99	1415.56
DSM payable	476.32	2157.34
Transmission Charges	804.19	35.87
Provision for Write off	3303.21	10953.08
Sub Total	6249.01	14705.53
Total	42706.88	45635.49
Less : Trasferred to Expenditure during Construction Note No -34 (D)	4552.08	4566.22
Total (Net)	38154.80	41069.27

Details in respect of Audit Expenses

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
As Auditor		
Audit Fees	10.28	9.77
Limited Review	6.05	8.14
Other expenses	1.62	5.15
Total	17.95	23.06

Provision for write off

(₹ in lakhs)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Assets	430.45	10267.96
Impairment of Investment	2793.00	-
Inventories	-	3.96
Unserviceable capital works	79.76	672.06
Doubtful advance	-	9.10
Total	3303.21	10953.08

Note No. 34: Incidental expenditure during construction

(₹ in lakhs)

Particulars	Note No.	For the year ended 31-Mar-21	For the year ended 31-Mar-20
A. Employees benefit Expenses			
Salary & Wages		4765.32	7555.41
Contribution to Provident Fund		339.00	536.08
Gratuity		139.52	219.26
Employees Pension		245.44	367.63
Leave Encashment		290.01	1170.35
Staff welfare expenses		18.92	6.72
Total (A)	30	5798.21	9855.45
B. Interest and Finance expenses capitalized			
Interest on Bonds		12712.80	41937.16
Interest on Short term Borrowing		813.56	3137.93
Interest on Medium & Corporate Term Loan		1274.08	
Interest Expense - Asset under Lease		4.59	28.24
Other Borrowing Costs		30.16	45.93
Total (B)	31	14835.19	45149.26
C. Depreciation	32	206.46	911.72
D. Adminstration & other expenses			
Travelling expenses		24.03	127.82
Rents		5.30	4.75
Rates & taxes		4.74	6.82
Transport expenses		137.91	256.33
Printing & stationery		3.03	11.16
Postage & telegram		0.17	1.09
Medical expenses		72.23	303.11
Licence & registration		2.38	12.11
Paper & periodicals		-	0.14
Uniforms & liveries		0.21	0.37
Honorarium		-	0.08
Electric & water charges		148.45	933.06
Bank charges		0.09	0.45
Social welfare		55.98	19.18
Consultancy charges		5.53	24.08
Security arrangement		150.00	551.48
Hospital facilities		1.23	1.70
Communication expenses		4.37	20.09
Office furnishing		-	0.47
Miscellaneous expenses		13.37	74.44
I.B. expenses		2.72	51.28
I T Expenses		4.50	32.91
Loss on sale of fixed Assets		-	0.02
Repairs & maintenance			
Roads & Building		0.89	65.33
Plant & equipment		2634.81	6.31
Others		23.39	110.04

Environment & Ecology		2.29	-
Filing fees to CERC		3.00	-
Energy Conservation expenses		0.01	0.42
Legal expenses		-	11.30
Insurance charges		1249.58	1924.69
Entertainment expenses		0.19	0.24
Tender expenses		1.68	14.95
Sub total (D)	33	4552.08	4566.22
Total (A + B + C + D)		25391.94	60482.65
E. Less : Non-operating receipts			
Interest from advances		1.45	11.36
Hire charges		0.11	0.75
Transit hostel recoveries		0.38	13.48
Recovery of Rent		0.98	15.38
Miscellaneous Income		8.43	9.30
Total (E)		11.35	50.27
Net Expenditure		25380.59	60432.38
Expenditure transferred to Capital Work-in-Progress	3	25380.59	60432.38

Miscellaneous income includes recoveries from contractor, sale of tender paper, amortisation of Computer advance & furniture advance etc.

Note No. 35: Earnings per share

The following table reflects the income and shares data used in the basic and diluted earnings per share computations.

(₹ in lakhs)

	Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
(a)	Profit after tax & before regulatory Deferral Accounts (₹ in lakhs)	1288.38	11363.10
(b)	Profit after tax & after regulatory Deferral Accounts (₹ in lakhs)	4790.15	19628.16
	Less: Amount to be paid for diluted portion (net of tax)		
	Profit attributable to ordinary shareholders - for Basic EPS	4790.15	19628.16
	Profit attributable to ordinary shareholders - for Diluted EPS	4790.15	19628.16
(c)	Weighted average no. of Ordinary Shares for Basic EPS	3609810400	3609810400
	Weighted average no. of Ordinary Shares for Diluted - EPS	3609810400	3609810400
(d)	Nominal value of Ordinary Shares (₹)	10	10
(e)	Earnings per equity share before regulatory Deferral Accounts :		
	(i) Basic (in ₹) (Not Annualised)	0.04	0.31
	(ii) Diluted (in ₹)	0.04	0.31
(f)	Earnings per equity share after regulatory Deferral Accounts :		
	(i) Basic (in ₹) (Not Annualised)	0.13	0.54
	(ii) Diluted (in ₹)	0.13	0.54

Note No. 36: Contingent Liabilities and Commitments (to the extent not provided for)

(₹ in lakhs)

Particulars	As at	
	31-Mar-21	31-Mar-20
Contingent liabilities :		
Claims against the Company not acknowledged as debt in respect of:		
- Capital Works	156610.00	153671.00
- Land compensation cases	2738.00	4818.00
- Disputed Income tax demand	46889.39	44506.69
- Others	3.49	22.48
Total	206240.88	203018.17
Commitments :		
Estimated amount of contracts remaining to be executed on capital contracts and not provided for (net of advances and deposits)	-	-
Property, Plant & Equipment	32640.30	22394.77

- (i) Claims against the company not acknowledged as debts as on March 31, 2021 include demand from the Income tax authorities for payment of tax of ₹46889.39 lakhs upon completion of their tax assessment for the A.Y. 2012-13 amounting to ₹3821.34 lakhs, A.Y. 2013-14 amounting to ₹2142.98 lakhs, A.Y. 2014-15 amounting to ₹10872.61 lakhs, A.Y. 2015-16 amounting to ₹11381.61 lakh, A.Y. 2016-17 amounting to ₹9112.52 lakh, **A.Y. 2018-19** amounting to ₹2891.40 lakh, Cases pending before High Court, Meghalaya amounting to ₹ 6659.73 lakh and demand from Customs, Excise and Service Tax Appellate Tribunal (CESTAT) for payment of ₹7.20 lakhs in respect of Service Tax.
- (ii) There are few cases pending before the Arbitration Tribunal/ Courts, for which amount of claims are yet to be ascertained.
- (iii) The company is contesting the demand and the management including its tax advisors believes that its position will likely be upheld in the appellate process. The management believes that the ultimate outcome of these proceedings will not have a material adverse effect on the Company's financial position and results of operations.
- (iv) The Company is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Company's management does not reasonably expect that these legal actions, when ultimately concluded and determined, will have a material and adverse effect on the Company's results of operations or financial condition.

Note No. 37: Movement in Regulatory Deferral Accounts Balances

Nature of Rate Regulated Activities

The company is primarily engaged in the business of generation and sale of electricity. The tariff based on which the Company bill to its beneficiaries for electricity sold to them is determined by the Central Electricity Regulatory Commission (CERC) in compliance to the CERC (Terms and Conditions of Tariff) Regulations, as applicable from time to time. The said regulations allow the Company to recover its costs for providing the goods or services plus a fair return.

Recognition and measurement

- During determination of Annual Fixed Cost (AFC) of the Tuirial Hydro Electric Project (TrHEP) of North Eastern Electric Power Corporation Ltd (NEEPCO) for the period of 30.10.2017 to 31.03.2019 by the Central Electricity Regulatory Commission (CERC), order for which issued on 09.10.2018, the Hon'ble Commission has allowed depreciation @2% based on the petition submitted by NEEPCO for the said purposes in line with the decision of the Public Investment Board (PIB) of the Govt. of India during meeting dated 04.06.2010 held for considering RCE of the project (TrHEP).
- The rates and methodology as per the CERC tariff regulations based on which depreciation for TrHEP has been calculated and charged to the Statement of Profit & Loss of NEEPCO for the period under consideration vary from that allowed to recover through tariff as per the CERC order. Due to higher rate of depreciation as per the CERC regulations, depreciation

charged to the Statement of Profit & loss Account for the first 12 (twelve) years of operation TrHEP since its Date of Commercial Operation (COD) will be more than that of the depreciation recoverable through tariff, which will be reversed in future periods during remaining period of normative life of the generating station. Accordingly, the lower depreciation realized as “Revenue” for the generating station during the earlier period of its operation will be recovered/adjusted during later period.

- In view of above, the difference of depreciation to the extent recoverable/adjustable in future period has been recognized on an undiscounted basis as “Regulatory deferral account debit/credit balances” by credit/debit to the “Movement of Regulatory Deferral Account Balances”.

- “Regulatory deferral account debit balances” recognized on account of the above during the period ended 31.03.2021 is as follows:

Particulars	Amount (₹ in lakhs)
Depreciation as per CERC Schedule of rates	6897.95
Depreciation @2% as allowed by CERC vide the tariff order dated 09.10.2018	2778.44
Difference (Recognized as “Regulatory Deferral balances”)	4119.51

Regulatory Deferral Account balances in respect of Employees benefits expenses for Gratuity:

Ministry of Labour and Employment vide their Gazette notification dated the 29th March 2018 has notified the Payment of Gratuity (Amendment) Act, 2018 (12 of 2018) and thus has increased the limit of gratuity upto ₹20 (Twenty) lakh from the existing ₹10 (Ten) lakh.

Regulation 8 (3) of the CERC (Terms and conditions of Tariff) Regulations 2014 provides that “The Commission shall carry out truing up of tariff of generating station based on the performance of following Uncontrollable Parameters:

i) Force Majeure; ii) Change in Law; and iii) Primary Fuel Cost.

The increase in gratuity expenses due to enhancement of limit upto ₹20.00 lakh as per the Payment of Gratuity (Amendment) Act, 2018 falls under the category of “Change in law”.

Accordingly, an amount of ₹4793.47 lakh to the extent expected as recoverable from the beneficiaries in subsequent period as per CERC Tariff Regulations have been recognized as “Regulatory Deferral Account Balances” as on 31.03.2021 in books of NEEPCO. No movement on the aforesaid balances have occurred during the year ended 31.03.2021.

Regulatory Deferral Accounts Balances in respect of deferred adjustment on Deferred Tax Liabilities for projects under operation:

NEEPCO has long term Power Purchase Agreement (PPA) with the States of the North Eastern Region (referred to as the ‘Beneficiaries’) for selling electricity generated from its generating stations in operations. Tariff for generating stations of NEEPCO are determined by the Central Electricity Regulatory Commission (CERC) in compliance to their notified tariff regulations issued from time to time. As per the CERC Tariff Regulations 2014, ROE is grossed up with effective tax rate as applicable for the respective financial year. Accordingly, deferred tax accrued during the year on income generated from sale of electricity and further adjustable/reversal in future periods when the related deferred tax liability will form a part of current tax & recoverable from the beneficiaries has been accounted as “Deferred tax adjustment against deferred tax liability”, which has been recognized as “Regulatory income” and presented as a movement in “Regulatory Deferral Accounts Balance” as a separate line item in compliance to the relevant provisions of Ind AS 114.

Regulatory Deferral Account balances due to reclassification of deferred tax recoverable from beneficiaries

As per Regulation 67 of the CERC (Terms and Conditions of Tariff Regulations) 2019, Deferred tax liabilities for the period up to 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees from the then beneficiaries or long term customers, as the case may be. Till 31st March, 2019 the deferred tax recoverable from beneficiaries in future years was presented as an adjustment to deferred tax liability and was not recognised as “Regulatory Deferral Accounts balances”. The same has been reviewed during the FY 2019-20 in line with Ind AS 114 and has been reclassified as Regulatory Deferral Account balance. The regulated assets (+)/liability (-) recognized in the books to be recovered from or payable to beneficiaries in future periods are as follows:

(₹ in lakhs)

Sl. No.	Particulars	Regulatory Deferral Account Balances
A	Opening balance as on 01.04.2020	41254.63
B	Addition during the year (assets (+)/ liability (-)	-
C	Amount collected (-)/refunded (+) during the year	(1319.85)
D	Regulatory income/ (expense) recognized in the Statement of Profit and Loss (B-C)	(1319.85)
E	Closing balance as on 31.03.2021 (A+D)	39934.78

Regulatory Deferral Account balances in respect of exchange differences on Foreign Currency Monetary items

Para 28 of the Ind AS 21-“The Effects of Changes in Foreign Exchange Rates” provides that exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition during the period or in previous financial statements shall be recognised in profit or loss in the period in which they arise. Further, para D13 AA of the Ind AS 101 – “First-time Adoption of Indian Accounting Standards” provides for a first-time adopter may continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary items recognised in the financial statements for the period ending immediately before the beginning of the first Ind AS financial reporting period as per the previous GAAP. Accordingly, for periods beginning on or after 01.04.2016, all exchange differences arising on translation/ settlement of monetary items other than exchange difference on borrowings to the extent treated as an adjustment to interest cost during construction period are to be charged to the Statement of Profit and Loss. Regulation 69 of the CERC (Terms and Conditions of Tariff) regulations provides that every generating company and the transmission licensee shall recover the foreign exchange rate variation on year-to-year basis as income or expense in the period in which it arises.

In view of the above, exchange differences arising from settlement/translation of monetary items denominated in foreign currency to the extent recoverable from Or payable to the beneficiaries in subsequent period as per the relevant CERC Tariff regulations are recognized on an undiscounted basis as “Regulatory deferral accounts debit/credit balances” and adjusted from the year in which the same becomes recoverable from or payable to the beneficiaries.

The regulated assets (+)/liability (-) recognized in the books to be recovered from or payable to beneficiaries in future periods are as follows:

(₹ in lakhs)

Sl. No.	Particulars	Regulatory Deferral Account Balances
A	Opening balance as on 01.04.2020	914.32
B	Addition during the year (assets (+)/ liability (-)	647.34
C	Amount collected (-)/ refunded (+) during the year	101.75
D	Regulatory income/ (expense) recognized in the Statement of Profit and Loss (B-C)	545.59
E	Closing balance as on 31.03.2021 (A+D)	1459.91

a) Regulatory deferral accounts debit balance - Note 15 recognized :

The regulatory assets recognized in the books to be recovered from the beneficiaries in future periods are as follows:

(₹ in lakhs)

Particulars	As at 31 st March 2021	As at 31 st March 2020
A. Opening Balance	79861.53	69229.44
B. Movements during the year due to (i) Turial Depreciation ₹4119.51 lakhs (ii) Deferred Tax Adjustment against Deferred Tax Liability ₹1177.30 lakhs (iii) Deferred Tax Recoverable ₹ (1319.85) Lakhs (iv) Exchange difference ₹545.59 lakhs	4522.55	10632.09
C. Amount Collected / refunded during the year	-	-
D. Regulatory Deferral Account Balances recognized in the Statement of Profit & Loss (B-C)	4522.55	10632.09
E. Closing Balance (A+D)	84384.08	79861.53

Net movements in regulatory deferral account balances (I)	4522.55	10632.09
Tax on net movements in regulatory deferral account balances (II)	1020.78	2367.03
Total amount recognised in the statement of profit & loss during the year (I - II)	3501.77	8265.06

Rate of return/Discounting rate considered for recognition of Regulatory Deferral Account Balance is "Zero" Risk/uncertainty associated with future recovery of Regulatory Deferral Account Balances

- **Demand risk:** Recovery of regulatory deferral balances are subjected to billing to its beneficiaries and accordingly associated with related normal risks, such as, attitude of the customers towards settlement of their dues, availability of alternate source of supply etc.
- **Regulatory risk:** On account of Changes, if any, in Regulations and submission or approval of a rate setting application or the entity's assessment on the expected future regulatory actions.

Period over which expected to recover

- Employees benefit expenses:** The Company expects to recover the carrying amount of regulatory deferral debit account balances over a period of 2(two) years.
- Others:** The Company is expected to recover/adjust the carrying amount of the regulatory deferral account balances over the period of normative useful life of the projects/generating stations.

Note No. 38: Additional disclosures

I. Disclosure on Kopili HEP (50X4 MW):

- Penstock I - feeding 02 (two) units (50 MW each) of Kopili Hydro Power Station, Umrongso, Assam of the Company got ruptured on 07.10.2019 following a Load through off and tripping of Unit -I (50 MW). 03 (three) other units were in full load during the mishap. Rupture happened at three locations of Penstock including at location immediately downstream of Valve House. Penstock protection valve closing mechanism was damaged in the incident and therefore, the Valve could not be closed to isolate the Penstock, consequently thereafter, the Power House was flooded upto EOT Crane beam level within a very short period. At present, Kopili (4 X 50 MW) system in in shutdown condition. The value of damaged assets assessed & recognised in books till 31.03.2021 amounts to ₹10366.72 lakhs (Gross value ₹20670.50 lakhs & Accumulated depreciation ₹10303.78 lakhs), for which provision for an equivalent amount has been provided in books.
- The Corporation has lodged initial claim to the underwriter for an amount of ₹ 250.00 crore. Further action on this matter in under process with the underwriter.

II. Segment Reporting

NEEPCO is in the business of only one product, i.e., generation and selling of electricity. All the projects of NEEPCO are located with the North East Region, i.e., within the same geographical location. NEEPCO has no reportable segment and accordingly, Ind AS 108 – Operating Segment to disclose information about segments is not applicable.

- During the year ended 31.03.2021, four units (each of installed capacity 150 MW) of Kameng Hydro Power Plant has been commissioned. Date of commercial operation of Unit # 1, Unit # 2, Unit # 3 and Unit # 4 of the said generating plant are 17th June 2020, 1st July 2020, 22nd January 2021 and 12th February 2021 respectively.

IV. Disclosure as per Ind AS 116 'Leases'

(A) Transition to Ind AS 116

The Company has applied the following practical expedients on initial application of Ind AS 116:

- Applied a single discount rate to a portfolio of leases of similar assets in similar economic environment with a similar end date.
- Applied the exemption not to recognize right-of-use assets and liabilities for leases with less than 12 months of lease term on the date of initial application.
- Excluded the initial direct costs, if any, from the measurement of the right-of-use asset at the date of initial application.

On transition to Ind AS 116, the weighted average incremental borrowing rate applied to lease liabilities recognised under Ind AS 116 is 8.69%. For agreements relating to the FY 2020-21 the weighted average incremental borrowing rate is taken as 7.55%.

(B) Company as Lessee

- (i) The Company's significant leasing arrangements are in respect of the following assets:
- (a) Premises for guest houses/ transit camps which are not non-cancellable and are usually renewable on mutually agreeable terms.
 - (b) The Company has taken electrical vehicles on operating lease for a period of five years, which can be further extended at mutually agreed terms. Lease rentals are subject to escalation of 10% per annum.
 - (c) The Company has taken certain vehicles (other than electrical) on lease for periods more than 12 months.
- (ii) The following are the carrying amounts of lease liabilities recognised and the movements during the period:

(₹ in lakhs)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Opening Balance	978.75	-
- Additions in lease liabilities	425.48	1537.21
- Interest cost during the year	134.18	133.31
- Payment of lease liabilities	747.96	691.77
Closing Balance	790.45	978.75
Current	522.66	592.10
Non Current	268.06	386.65

- (iii) The following are the carrying amounts of "Right to use Leased Assets" as on 31.03.2021:

(₹ In lakh)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Opening Balance	934.67	-
- Additions in lease liabilities	425.48	1537.21
- Amortization during the period	633.85	602.54
Closing Balance	726.30	934.67

- (iv) The following are the amounts recognised in profit or loss:

(₹ In lakh)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Depreciation expense for right-of-use assets	633.85	602.54
Interest expense on lease liabilities	134.18	133.31
Expense relating to short-term leases	-	-

- (v) Details of Contractual Maturities of Lease Liabilities are:

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020
Less than one year	522.66	592.10
Between one and two years	194.48	286.72
Between two and three years	52.83	70.94
Between three and four years	14.96	13.07
Between four and five years	5.52	10.41
More than five years	-	5.52
Total	790.45	978.75

V. COVID-19 disclosure

- I. The Company is in the business of generation and sale of electricity which is an essential service as emphasized by the Ministry of Power (MoP), Govt. of India. Due to outbreak of COVID 19, the Company has ensured availability of its power plants to generate electricity and has continued to supply electricity during the period of lockdown. In line with the directions of MoP dated 15th & 16th May 2020 issued in accordance with the announcement of Govt. of India under the Atmanirbhar Bharat special Economic and Compensation package, to allow a rebate between 20% - 25% on the capacity charge during the lockdown period subject to approval of the Board of Directors, an amount of ₹4076.02 lakh has been approved by the Board, to be allowed during the financial year 2020-21, subject to fulfilling conditions stipulated. During the year ended 31st March 2021, the Company has accounted for a rebate of ₹4076.02 lakh in respect of beneficiaries fulfilling conditions approved by the Board and the same has been disclosed as exceptional items.

Further, Central Electricity Regulatory Commission (CERC) issued an order dated 3rd April 2020 wherein it was directed that "Late Payment Surcharge (LPS)" shall apply at a reduce rate of 12% p.a. instead of its normal rate of 18% p.a. on payments becoming overdue during the period from 24th March 2020 to 30th June 2020 to contain the impact of COVID 19. Further, under the Atmanirbhar Bharat package, the Company has deferred the capacity charges to DISCOMs for the lockdown period for the power not scheduled to be payable without interest after the lockdown period in three equal monthly installments. The impact on profit for the year due to reduction in LPS rate and deferment of capacity charges is not materials. The Company expects to fully recover the carrying amount of the assets including receivables, other financial and non-financial assets. The Company believes that the impact due to outbreak of COVID 19 is likely to be short-term in nature and does not anticipate any medium to long term risks in the Company's ability to continue as a going concern and meeting its liabilities as & when they fall due. The Company will continue to monitor any material changes to future conditions, considering the uncertainty involved there-in.

VI. Disclosure on Vivad Se Vishwas Scheme:

The Govt. of India vide notification no. S.O. 1129 (E) dated 18.03.2020 notified "Direct Tax Vivad Se Vishwas Rules, 2020" and deadline for filing declaration under the said scheme (VsVs) extended till 31.03.2021. During the FY 2020-21, the Company has settled the following pending Income Tax disputes by opting for the VsVs Scheme.

(₹ In lakh)

FY	AY	Forum	(Payable)/ Receivable under VsVs Scheme	Balance under “Advance tax refundable” as on 31.03.2020	Impact in the Statement of P&L A/c for the year ended 31.03.2021 (Dr)/ Cr
2008-09	2009-10	Commissioner (Appeals)	4.87	7.75	(2.89)
2009-10	2010-11	ITAT, Guwahati	(124.46)	116.66	(241.13)
2010-11	2011-12		3.13	414.29	(411.16)
2011-12	2012-13	High Court of Meghalaya	153.60	71.99	81.61
2012-13	2013-14		19.08	49.97	(30.89)
TOTAL			56.20	660.66	(604.46)

Accordingly, the Company has included net impact of the scheme during the FY 2020-21 amounting to ₹604.46 lakh in the Statement of Profit and Loss Account as Current Tax relating to the Previous Years under Vivas Se Vishwas Scheme.

VII. Note on Re-statement of Financial Statements:

During the Financial Year 2020-21, NEEPCO Ltd (the Company) has restated/modified its Financial Statements for the FY 2019-20 retrospectively in Compliance to "Ind AS 8 – Accounting Policies, Changes in Accounting Estimates & Errors". The said restatement/modification was carried out on account of changes in Accounting Policy on "Revenue from operations - Revenue from sale of power" as follows:

"Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries."

Accordingly, the Company has presented a third balance sheet at the beginning of the preceding period (i.e., as on 01.04.2019) in compliance to “Ind AS 1 - Presentation of Financial statements” for comparative information due to retrospective restatement in addition to the Balance sheet, Statement of Profit and loss, Cash flow and Statement of Changes in Equity and related notes for the year ended 31.03.2020 and 31.03.2021.

Impact of the aforesaid modification in policy are as follows:

i. As on 01.04.2019

No impact

ii. FY 2019-20

Revenue from operation and Total income increased by ₹3826.51 lakh

Current Tax liability increased by ₹668.57 lakh

Net worth increased by ₹3157.94 lakh

Note No. 39: Capital Management

The Company’s capital management is intended to create value for shareholders by facilitating the meeting of long term and short term goals of the Company.

The Company determines the amount of capital required on the basis of annual business plan, coupled with long term and short term strategic investing plan. The funding requirements are met through equity, convertible and non- convertible debt securities, and other short term and long term borrowings. The Company’s policy is aimed at combination of short term and long term borrowings.

The Company monitors the capital structure on the basis of net debt to equity ratio and maturity profile of the overall debt portfolio of the Company.

Note No. 40: Disclosure on Financial Instruments

This section gives an overview of the significance of financial instruments for the Company and provides additional information on balance sheet items that contain financial instruments.

The details of significant accounting policies, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognized, in respect of each class of financial asset, financial liability and equity instrument are disclosed in note no.1 to the financial statements

Financial assets and liabilities

The following table presents the carrying amount and fair value of each category of financial assets & liabilities as at March 31, 2021 & March 31, 2020.

(₹ In lakh)

As at March 31, 2021	Fair value through statement of profit & loss	Fair value through OCI	Derivative instruments in hedging relationship	Derivative instruments not in hedging relationship	Amortised Cost	Total Carrying Value	Total Fair Value
Financial assets							
Cash and bank balances					218.13	218.13	218.13
Trade receivables					57710.73	57710.73	57710.73
Loans					28.30	28.30	28.30
Other financial assets					38045.65	38045.65	38045.65
Total					96002.81	96002.81	96002.81
Financial liabilities							
Trade and other payables					8583.31	8583.31	8583.31
Borrowings					799160.41	799160.41	799160.41
Other financial liabilities					22951.77	22951.77	22951.77
Total					830695.49	830695.49	830695.49

(₹ In lakh)

As at March 31, 2020	Fair value through statement of profit & loss	Fair value through OCI	Derivative instruments in hedging relationship	Derivative instruments not in hedging relationship	Amortised Cost	Total Carrying Value	Total Fair Value
Financial assets							
Cash and bank balances					505.39	505.39	505.39
Trade receivables					66226.10	66226.10	66226.10
Loans					58.69	58.69	58.69
Other financial assets					29000.29	29000.29	29000.29
Total					95790.47	95790.47	95790.47
Financial liabilities							
Trade and other payables					9690.70	9690.70	9690.70
Borrowings					810593.15	810593.15	810593.15
Other financial liabilities					23446.74	23446.74	23446.74
Total					843730.59	843730.59	843730.59

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Level 1 to Level 3, as described below:

Quoted prices in an active market (Level 1): This level of hierarchy includes financial assets that are measured by reference to quoted prices (unadjusted) in active markets for identical assets or liabilities. This category consists of investment in quoted equity shares, quoted corporate debt instruments and mutual fund investments.

Valuation techniques with observable inputs (Level 2): This level of hierarchy includes financial assets and liabilities, measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices). This level of hierarchy includes Company's over-the-counter (OTC) derivative contracts.

Valuation techniques with significant unobservable inputs (Level 3): This level of hierarchy includes financial assets and liabilities measured using inputs that are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part, using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data. The main items in this category are investment in unquoted equity shares, measured at fair value.

(₹ In lakh)

Particulars	As at March 31, 2021			
	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
(i) Trade receivables	57710.73	-	-	57710.73
(ii) Cash and Cash equivalents	218.13	-	-	218.13
(iii) Loans	28.30	-	-	28.30
(iv) others	38045.65	-	-	38045.65
Total financial assets measured at fair value	96002.81	-	-	96002.81
Financial liabilities measured at fair value				
(i) Borrowings	799160.41	-	-	799160.41
(ii) Trade & Other payables	8583.31	-	-	8583.31
(iii) Other financial liabilities	22951.77	-	-	22951.77
Total financial liabilities measured at fair value	830695.49			830695.49

(₹ In lakh)

Particulars	As at March 31, 2020			
	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
(i) Trade receivables	66226.10	-	-	66226.10
(ii) Cash and Cash equivalents	505.39	-	-	505.39
(iii) Loans	58.69	-	-	58.69
(iv) others	29000.29	-	-	29000.29
Total financial assets measured at fair value	95790.47	-	-	95790.47
Financial liabilities measured at fair value				
(i) Borrowings	810593.15	-	-	810593.15
(ii) Trade & Other payables	9690.70	-	-	9690.70
(iii) Other financial liabilities	23446.74	-	-	23446.74
Total financial liabilities measured at fair value	843730.59	-	-	843730.59

The short-term financial assets and liabilities are stated at amortized cost which is approximately equal to their fair value.

The fair value in respect of the unquoted equity investments cannot be reliably measured.

Management uses its best judgment in estimating the fair value of its financial instruments. However, there are inherent limitations in any estimation technique. Therefore, for substantially all financial instruments, the fair value estimates presented above are not necessarily indicative of all the amounts that the Company could have realized or paid in sale transactions as of respective dates. As such, the fair value of the financial instruments subsequent to the respective reporting dates may be different from the amounts reported at each year end

There have been no transfers between Level 1 and Level 2 for the years ended March 31, 2021 and March 31, 2020.

Transfer of financial assets

There have been no transfers of financial assets during the 2020-21.

Financial risk management

In the course of its business, the Company is exposed primarily to interest rates, liquidity and credit risk, which may adversely impact the fair value of its financial instruments.

The Company has a risk management policy which covers the risks associated with the financial assets and liabilities such as interest rate risks and credit risks. The risk management policy is approved by the Board of Directors. The risk management framework aims to:

Create a stable business planning environment by reducing the impact of currency and interest rate fluctuations on the Company's business plan.

Achieve greater predictability to earnings by determining the financial value of the expected earnings in advance.

Market Risk :- Market risk is the risk of any loss in future earnings, in realizable fair values or in future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity price fluctuations, liquidity and other market changes. Future specific market movements cannot be normally predicted with reasonable accuracy.

Credit Risk :- Credit risk is the risk of financial loss arising from counterparty failure to repay or service debt according to the contractual terms or obligations. Credit risk encompasses both the direct risk of default and the risk of deterioration of creditworthiness as well as concentration risks.

Liquidity Risk: Liquidity risk refers to the risk that the Company cannot meet its financial obligations. The objective of liquidity risk management is to maintain sufficient liquidity and ensure that funds are available for use as per requirements.

The following table shows a maturity analysis of the anticipated cash flows including interest payable for the Company's non derivative financial liabilities on an undiscounted basis, which therefore differ from both carrying value and fair value.

(₹ In lakh)

Particulars	As at March 31, 2021				
	Carrying amount	Contractual cash flows	Less than 1 year	Between 1 - 5 years	More than 5 years
Non- derivative financial liabilities					
Borrowings	799160.41	799160.41	96203.14	385803.57	273426.63
Trade payables	8583.31	8583.31	8583.31	-	-
Other financial liabilities	22951.77	22951.77	22429.11	522.66	-
Total non- derivative financial liabilities	830695.49	830695.49	127215.56	386326.23	273426.63
Derivative financial liabilities	-	-	-	-	-

(₹ In lakh)

Particulars	As at March 31, 2020				
	Carrying amount	Contractual cash flows	Less than 1 year	Between 1 - 5 years	More than 5 years
Non- derivative financial liabilities					
Borrowings	810593.15	810593.15	148650.81	320327.48	253836.39
Trade payables	9690.70	9690.70	9690.70	-	-
Other financial liabilities	23446.74	23446.74	22854.64	592.10	-
Total non- derivative financial liabilities	820283.85	820283.85	158341.51	320327.48	253836.39
Derivative financial liabilities	-	-	-	-	-

The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.

Note No. 41: Related party disclosures

The required information with respect to Related Party Disclosure as per Ind AS-24 is given as under:

A. Joint Ventures :

KSK Dibbin Hydro Power Private Limited, 8-2-293/82/A/431/A, Road No.22, Jubilee Hills, Hyderabad – 500 033, India

B. Whole time Directors :

1. Sri V K Singh	Chairman & Managing Director
2. Sri Anil Kumar	Director (Personnel) holding additional charge of D(F) w.e.f 02.04.2020
3. Sri Hemanta Kumar Deka	Director (Technical) w.e.f. 06.07.2020

a) Parent entities

Government of India holds 100% ownership interest in NEEPCO Ltd till 26th March 2020. However, acquisition of entire equity stake of Government of India in NEEPCO Ltd by NTPC Ltd completed on 27th March 2020 through share transfer in pursuant to share purchase agreement dt. 25th March 2020 between Government of india & NTPC Ltd. NTPC Ltd holds 100% ownership interest in NEEPCO Ltd including & as on 31st March 2021.

(₹ In lakh)

Particulars	31-Mar-21	31-Mar-20
<i>Sales and purchase of goods and services</i>		
sale of goods to associates	Nil	Nil
purchase of raw materials	Nil	Nil
<i>Other transactions</i>		
Dividend paid to Ministry of Power, Govt of India	-	3900.00
Paid to NTPC Ltd towards dividend	2500.00	-
Paid to NVVN Ltd towards trading margin	907.33	-
Paid to PTC Ltd towards power exchange registration	8.26	-
Paid to NTPC Ltd towards consultancy	-	81.58

b) Key management personnel compensation

(₹ In lakh)

Particulars	31-Mar-21	31-Mar-20
Salary and allowances	202.46	140.78
Contribution to Provident Fund and other funds	16.08	16.00
Other benefits	41.73	9.16
Total	260.27	165.94

c) Terms and conditions

The advances to key management personnel are generally for periods which varies from 12 months to 60 months depending on the nature of advance, repayable in monthly instalments. No goods were sold to associates during the year based. All other transactions were made on normal commercial terms and conditions.

All outstanding balances are unsecured and are repayable in cash

d) Apart from the above there were no other related party transaction during the FY 2020-21.

Note No. 42: Operating Segment

- Electricity generation is the principal activity of the Corporation. Other operation like interest income does not form a reportable segment as per the Accounting Standard 108.
- The Corporation has power projects located within the country and therefore geographical segments are inapplicable.

Note No. 43: Financial Risk Management

(i) Exposure to Credit Risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was :

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Non-current investments		
Non-current loans	28.30	58.69
Other non-current financial assets	-	-
Cash and cash equivalents	46.89	187.24
Bank balances other than cash and cash equivalents	171.24	318.15
Current loans	63.83	114.04
Other current financial assets*	1607.48	1445.45
Total (A)	1917.74	2123.57

Financial assets for which loss allowance is measured using life-time Expected Credit Losses (ECL) as per simplified approach		
Trade receivables	57710.73	66226.10
Unbilled revenue	36374.34	27440.80
Total (B)	94085.07	93666.9
Total (A+B)	96002.81	95790.47

Excluding unbilled revenue (Refer Note 13)

(ii) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter-parties have sufficient capacity to meet the obligations and where the risk of default is very low. Accordingly, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life-time expected credit losses as per simplified approach.

The Company has customers (State government utilities) with capacity to meet the obligations and therefore the risk of default is negligible or nil. Further, management believes that the unimpaired amounts that are past due by more than 30 days are still collectible in full, based on historical payment behaviour and extensive analysis of customer credit risk. Hence, no impairment loss has been recognised during the reporting periods in respect of trade receivables and unbilled revenue.

(iii) Ageing analysis of trade receivables

The ageing analysis of the trade receivables is as below:

(₹ In lakh)

Ageing	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 st March 2021	25205.92	1850.79	2147.59	2097.57	221.17	26187.69	57710.73
Gross carrying amount as on 31 st March 2020	13989.23	3887.79	2667.54	3.48	0.71	45677.35	66226.10

Liquidity Risks

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company has an appropriate liquidity risk management framework for the management of short, medium and long term funding and liquidity management requirements. The Company manages liquidity risk by maintaining adequate cash reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The Company's Treasury department is responsible for managing the short-term and long-term liquidity requirements of the Company. Short-term liquidity situation is reviewed daily by the Treasury department. The Board of directors has established policies to manage liquidity risk and the Company's Treasury department operates in line with such policies. Any breaches of these policies are reported to the Board of Directors. Long-term liquidity position is reviewed on a regular basis by the Board of Directors and appropriate decisions are taken according to the situation.

Typically, the Company ensures that it has sufficient cash on demand to meet expected operational expenses for a month, including the servicing of financial obligations, this excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

As part of the CERC Regulations, tariff inter-alia includes recovery of capital cost. The tariff regulations also provide for recovery of energy charges, operations and maintenance expenses and interest on normative working capital requirements. Since billing to the customers are generally on a monthly basis, the Company maintains sufficient liquidity to service financial obligations and to meet its operational requirements.

(i) Financing arrangements

The Company had access to the following undrawn borrowing facilities at the end of the reporting period:

(₹ In lakh)

Particulars	As at 31-03-2021	As at 31-03-2020
Fixed-rate borrowings		
Foreign currency loans	-	-
Floating-rate borrowings		
Cash credit /WCDL	65925.33	42394.62
Term loans	45000.00	10000.00
Foreign currency loans	-	-
Total	110925.33	52394.62

(ii) Maturities of financial liabilities

The following are the contractual maturities of derivative and non-derivative financial liabilities, based on contractual cash flows:

31st March 2021

(₹ In lakh)

Contractual maturities of financial liabilities	Contractual cash flows					
	3 months or less	3-12 months	1-2 years	2-5 years	More than 5 years	Total
Non-derivative financial liabilities						
Secured bonds	2,400.00	67,450.00	65,850.00	2,04,000.00	1,85,000.00	524700.00
Rupee term loans from banks	3125.00	9375.00	17500.00	60000.00	40000.00	130000.00
Rupee term loans from others	-	-	-	-	29196.00	29196.00
Finance lease obligations	-	-	-	-	-	-
Foreign currency loans	1885.00	5653.00	7539.00	5657.00		20734.00
Unsecured foreign currency loans from banks and financial institutions	-	-	-	-	-	-
Unsecured foreign currency loans (guaranteed by GOI)	2296.00	4019.00	6315.00	18943.00	19230.00	50803.00
Cash credit /WCDL	44074.67	-	-	-	-	44074.67

31st March 2020

(₹ In lakh)

Contractual maturities of financial liabilities	Contractual cash flows					
	3 months or less	3-12 months	1-2 years	2-5 years	More than 5 years	Total
Non-derivative financial liabilities						
Secured bonds	32400.00	63450.00	69850.00	204850.00	200000.00	570550.00
Rupee term loans from banks	-	40000.00	10000.00	30000.00		80000.00
Rupee term loans from others	-	-	-	-	29196.00	29196.00
Finance lease obligations	-	-	-	-	-	-
Foreign currency loans	1933.00	5799.00	7732.00	13532.44	-	28996.44
Unsecured foreign currency loans from banks and financial institutions	-	-	-	-	-	-
Unsecured foreign currency loans (guaranteed by GOI)	2215.00	3045.00	6091.00	18273.00	24639.75	54263.75
Cash credit /WCDL	-	40769.90	-	-	-	40769.90

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

The Board of Directors is responsible for setting up of policies and procedures to manage market risks of the Company. All such transactions are carried out within the guidelines set by the risk management committee.

Currency risk

The Company is exposed to foreign currency risk on certain transactions that are denominated in a currency other than entity's functional currency, hence exposure to exchange rate fluctuations arises. The risk is that the functional currency value of cash flows will vary as a result of movements in exchange rates.

The currency profile of financial assets and financial liabilities as at 31 March 2021 and 31 March 2020 are as below:

31 st March 2021		(₹ In lakh)	
Particulars	USD	Others	Total
Financial Assets			
Trade other receivables	-	-	-
Cash and Cash equivalent	-	-	-
Other Financial Assets	-	-	-
Total	-	-	-
Financial Liabilities			
Secured Foreign Currency loans	20734.21		20734.21
Unsecured Foreign Currency loans from banks & financial institution	50802.71		50802.71
Trade payables & other financial liabilities	-	-	-
Total	71536.92	-	71536.92
31 st March 2020		(₹ In lakh)	
Particulars	USD	Others	Total
Financial Assets			
Trade other receivables	-	-	-
Cash and Cash equivalent	-	-	-
Other Financial Assets	-	-	-
Total	-	-	-
Financial Liabilities			
Secured Foreign Currency loans	28996.44	-	28996.44
Unsecured Foreign Currency loans from banks & financial institution	54263.75	-	54263.75
Trade payables & other financial liabilities	-	-	-
Total	83260.19	-	83260.19

Out of the above, no amount is hedged by derivative instruments. In respect of the balance exposure, gain/(loss) on account of exchange rate variations on all foreign currency loans and foreign currency monetary items (up to COD) is recoverable from beneficiaries. Therefore, currency risk in respect of such exposure would not be very significant.

Sensitivity analysis

Since the impact of strengthening or weakening of INR against USD, Euro, JPY and other currencies on the statement of profit and loss would not be very significant; therefore, sensitivity analysis for currency risk is not disclosed.

Interest Rate risk

The Group is exposed to interest rate risk arising mainly from non-current borrowings with floating interest rates. The Group is exposed to interest rate risk because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Group manages the interest rate risks by entering into different kinds of loan arrangements with varied terms (e.g. fixed rate loans, floating rate loans, rupee term loans, foreign currency loans, etc.).

At the reporting date the interest rate profile of the Group's interest-bearing financial instruments is as follows:

(₹ In lakh)

Particulars	31 st March 2021	31 st March 2020
Financial Assets		
Fixed Rate Instruments		
Bank Deposits	171.24	318.15
Total	171.24	318.15
Financial Liabilities		
Fixed Rate Instruments		
Bonds	531106.40	576732.55
Foreign currency loans	51252.61	54674.17
Rupee term loan	29125.00	29122.66
Lease obligations	790.45	978.75
	612274.46	661508.13
Variable-rate instruments		
Foreign currency loans	20747.76	29021.92
Rupee term loan	160753.97	116575.88
Cash Credit	6174.67	4329.38
	187676.40	149927.18
Total	799950.86	811435.31

Fair value sensitivity analysis for fixed-rate instruments

The Company's fixed rate instruments are carried at amortised cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Cash flow sensitivity analysis for variable-rate instruments

A change of 50 basis points in interest rates at the reporting date would have increased (decreased) profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for the previous year.

(₹ In lakh)

Particulars	Profit or loss	
	50 bp increase	50 bp decrease
31-Mar-21		
Foreign currency loans	(403.94)	403.94
Rupee term loans	(3403.69)	3403.69
Cash credit	(19.26)	19.26
Total	(3826.89)	3826.89
31-Mar-20		
Foreign currency loans	(369.86)	369.86
Rupee term loans	(3156.21)	3156.21
Cash credit	(13.17)	13.17
Total	(3539.24)	3539.24

Note No. 44: Fair value of financial assets and liabilities measured at amortised cost

(₹ In lakh)

Particulars	Level	As at 31 st March 2021		As at 31 st March 2020	
		Carrying amount	Fair value	Carrying amount	Fair value
Financial assets					
Loans	3	28.3	28.3	58.69	58.69
Trade receivables	3	57710.73	57710.73	66226.10	66226.10
Cash and cash equivalents	3	46.89	46.89	187.24	187.24
Bank balances other than cash and cash equivalents	3	171.24	171.24	318.15	318.15
Other financial assets	3	38045.65	38045.65	29000.29	29000.29
Financial liabilities					
Bonds	3	531106.40	560747.69	576732.55	606435.58
Foreign currency loans - KFW	3	51252.61	55931.33	54674.17	60588.25
Foreign currency loans - ECB	3	20747.76	20747.76	29021.92	29021.92
Rupee term loans	3	130130.89	130130.89	40136.59	40136.59
Government Subordinate Loan	3	29125.00	8446.15	29122.66	7850.54
Lease obligations	3	790.45	790.45	978.75	978.75
Borrowings - current	3	36797.75	36797.75	80905.26	80905.26
Trade payables and payable for capital expenditure	3	8583.31	8583.31	9690.70	9690.70
Other financial liabilities	3	119154.91	119154.91	132288.68	132288.68

The carrying amounts of current trade receivables, current trade payables, payable for capital expenditure, investment in subsidiary and joint venture companies, cash and cash equivalents and other financial assets and liabilities are considered to be the same as their fair values, due to their short-term nature.

The fair values for loans, borrowings, non-current trade payables and payable for capital expenditure were calculated based on cash flows discounted using a current discount rate. They are classified at respective levels based on availability of quoted prices and inclusion of observable/non observable inputs.

Note No. 45: Disclosure as per Ind AS 115, 'Revenue from Contracts with Customers'

Nature of goods and services

The revenue of the Company comprises of income from energy sales, sale of energy through trading and other services. The following is a description of the principal activities:

(a) Revenue from energy sales

The major revenue of the Company comes from energy sales. The Company sells electricity to bulk customers, mainly electricity utilities owned by State Governments Discoms operating in States. Sale of electricity is generally made pursuant to long-term Power Purchase Agreements (PPAs) entered into with the beneficiaries. Further, the Company sell electricity through Power Exchanges available with them under "Merchant Power".

Below are the details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for energy sales:

Product/ Service	Nature, timing of satisfaction of performance obligations and significant payment terms
Energy sales	The Company recognises revenue from contracts for energy sales over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from energy sales is determined in terms of CERC Regulations as notified from time to time. Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. The amounts are billed on a monthly basis and are payable within contractually agreed credit period.

(b) Revenue from energy trading, consultancy and other services
Sale of Energy through trading

Below are the details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for sale of energy through trading:

Product/ Service	Nature, timing of satisfaction of performance obligations and significant payment terms
Sale of energy through trading	The Company recognises revenue from contracts for sale of energy through trading over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from sale of energy through trading is determined as per the terms of the agreements. The amounts are billed as per periodicity specified in the Contract and are payable within contractually agreed credit period.

Note No. 46: Corporate Social Responsibility (CSR)

As per Section 135 of the Companies Act, 2013 read with guidelines issued by Department of Public Enterprises, GOI, the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy. The details of CSR expenses for the year are as under:

(a) Gross amount required to spent by the Company during the year: **₹1358.55 Lakh**

(b) Amount approved by the Board to be spent during the year : ₹728.18 Lakh

(c) Amount spent during the year:

(₹ In lakh)

Sl. No.	Particulars	FY 2020-21 #	FY 2019-20
(i)	Construction/acquisition of any asset	921.70	506.52
(ii)	On purposes other than (i) above	436.85	482.58

Included "On-going projects" amounting to ₹544.72 lakh

(d)	Details of related party transactions, e.g., contribution to a trust / society / section 8 company controlled by the company in relation to CSR expenditure as per Accounting Standard (AS) 18, Related Party Disclosures	NIL
-----	---	-----

(e) Other details

In case of Section 135 (5) Unspent amount

(₹ In lakh)

Amount deposited in Specified Fund of Sch. VII within 6 months	Amount required to be spent during the year	Amount spent during the year
-	-	-

In case of Section 135 (5) Excess amount spent

(₹ In lakh)

Amount required to be spent during the year	Amount spent during the year	Closing balance
-	-	-

Detail of ongoing projects along with

In case of Section 135 (6) (Ongoing Project)

(₹ In lakh)

Amount required to be spent during the year	Amount spent during the year		Closing balance	
	From Company's bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c
1358.55	813.83	--	-	544.72

(f) Break-up of the CSR expenses under major heads is as under:

(₹ In lakh)

Particulars	FY 2020-21	FY 2019-20
1. Eradicating Hunger and Poverty, Health Care and Sanitation	876.81	512.10
2. Education and Skill Development	250.57	360.00
3. Sports	1.02	-
4. Rural Development	230.15	117.00
Total	1358.55	989.10

Note No. 47: Disclosure as per Ind AS 1 'Presentation of financial statements'

a) Changes in Accounting Policies

During the year, following changes to the accounting policies have been made:

- Modification in Accounting Policy on "Revenue from operations - Revenue from Sale of Power", resulting in restatements of the Financial Statements for FY 2019-20 and has been disclosed under Note no. 38 (VII). Further, impact of the said modification on revenue from operation during the current financial year is to the tune of ₹6903.18 lakhs.
- Certain other changes have also been made in the policies nos. 1.6, 4 (x), 6.3, 11.2, 17.1 (a) (i), 17.1 (a) (iii), 17.1 (a) (v), 17.1 (a) (vi) 17.2 (iv), 18 and D (c) for improved disclosures. There is no impact on the financial statements due to these changes. However, the policy numbers have been rearranged in the current year as required.

(b) Reclassifications and comparative figures

Certain reclassifications have been made to the comparative period's financial statements to enhance comparability with the current year's financial statements.

As a result, certain line items have been reclassified in the balance sheet and statement of cash flows, the details of which are as under:

Items of balance sheet before and after reclassification as at 31st March 2020.

(₹ In lakh)

Sl. No.	Particulars	Amount before reclassification	Reclassification	Amount after reclassification	Remarks	Reason for reclassification	
	Assets						
1	Property Plant and equipment - Buildings (Note 2)	15489.33	69257.11	84746.44	Main Plant Buildings reclassified under “Buildings”	Groping/ reclassification made for aligning F. S. with NTPC, the holding company	
2	Property Plant and equipment (Note 2)	573219.41	(69257.11)	503962.30			
3	Other non- current assets (Note 8)	18666.80	4130.76	22797.56	Grouped “Current tax assets (net) incl tax on OCI” ₹1618.55 lakh, “Interest accrued on deposits & loans” ₹460.87 lakh and “Deferred foreign currency fluctuation asset” ₹2051.34 lakh .		
4	Financial assets - Current - Others (Note 13)	27685.99	(2512.21)	25173.78	Grouped “Deferred foreign currency fluctuation asset” ₹2051.34 lakh and”Interest accrued on deposits & loans” ₹460.87 lakh under “Other Non current assets”.		
5	Current tax assets (Net)	2230.49	(2230.49)	-	Grouped under “Other non-current assets” at Note 8 to the F.S.		
	Equity and Liabilities						
6	Provisons - non current (Note 19)	18963.18	(12234.08)	6729.10	Employees Leave encashment provision under “Non-current liability” has been reclassified under “Current liability”		
7	Provisions - Current (Note 25)	2776.88	12234.08	15010.96			
8	Deferred Tax Liabilities (Net) (Note 7)	59528.96	170.53	59699.49	Tax on “Other comprehensive income” grouped under “ Other non-current asset ”		
9	Borrowings - Current (Note 21)	80769.90	135.35	80905.26	Interest accrued but not due on Short term borrowings abd w.c. loan has been reclassified under “Current liabilities” with the individual short term borrowings and w.c. loan		
10	Other financial liabilities - Current (Note 23)	132424.04	(135.35)	132288.69			
11	Other current liabilities (Note 24)	13684.18	(20.74)	13663.44	Deferred foreign currency fluctuation liability has been		
12	Deferred revenue (Note 26)	33195.66	20.74	33216.40	reclassified under “Deferred revenue”		

Items of balance sheet before and after reclassification as at 01st April 2019

(₹ In lakh)

Sl. No.	Particulars	Amount before reclassification	Reclassification	Amount after reclassification	Remarks	Reason for reclassification	
	Assets						
1	Property Plant and equipment - Buildings (Note 2)	14947.57	70911.33	85858.9	Main Plant Buildings reclassified under “Buildings”	Groping/ reclassification made for aligning F. S. with NTPC, the holding company	
2	Property Plant and equipment (Note 2)	590163.03	(70911.33)	519251.70			
3	Other non- current assets (Note 8)	19115.01	(4961.34)	14153.67	Grouped “Current tax Asset/ (liability) (net)” (₹3166.86 lakh) and “Deferred foreign currency fluctuation asset” (₹1794.48 lakh)		
4	Financial assets - Current - Others (Note 13)	9066.79	1794.48	10861.27	Grouped “Deferred foreign currency fluctuation asset” (₹1794.48 lakh) under “Other Non current assets”.		
5	Current tax assets/ (liability) (Net)	(3052.96)	3052.96	-	Grouped under “Other non-current assets/(liabilities)” at note 8 to the F.S. (₹3166.86 lakh) and Tax on OCI (DTL at Note 7) ₹113.90 lakh		
	Equity and Liabilities						
6	Provisons - non current (Note 19)	15780.51	(10073.45)	5707.06	Employees Leave encashment provision under “Non-current liability” has been reclassified under “Current liability”		
7	Provisions - Current (Note 25)	2218.31	10073.45	12291.76			
8	Deferred Tax Liabilities (Net) (Note 7)	61850.12	(113.90)	61736.22	Tax on “Other comprehensive income” grouped under “ Other non-current asset ”		
9	Other current liabilities (Note 24)	16051.36	(20.74)	16030.62	Deferred foreign currency fluctuation liability has been reclassified under “Deferred revenue”		
10	Deferred revenue (Note 26)	29697.02	20.74	29717.76			

Note No. 48: Disclosure on Inventories

(a) Amount of inventories consumed and recognised as expense during the year is as under

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Fuel Cost	43645.89	63787.18
Others (included in Note 33 - Other expenses)	3107.30	2186.52
Total	46753.19	65973.70

Note No 49: Income Tax related disclosures

Disclosure as per Ind AS 12 "Income Tax"

(a) Income Tax Expense

Income tax recognised in the statement of Profit & Loss

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Current Tax expense		
Current year	559.65	2924.94
Taxes for earlier years	604.77	7447.67
Pertaining to regulatory deferral account balances (A)	1020.78	2367.03
Total current tax expense (B)	2185.20	12739.64
Deferred tax expense		
Origination and reversal of temporary differences (C)	2115.15	(2036.73)
Less : MAT credit entitlement		
Income Tax Expense (D= B+C-A)	3279.57	8335.88
Pertaining to regulatory deferral account balances	1020.78	2367.03
Total tax expense including tax on movement in regulatory deferral account	4300.35	10702.91

(ii) Income tax recognised in other comprehensive income

(₹ In lakh)

Particulars	For the year ended					
	31 st March 2021			31 st March 2020		
	Before Tax	Tax Expense	Net of Tax	Before Tax	Tax Expense	Net of Tax
Net actuarial loss on defined benefit plans	(1258.15)	(439.70)	(818.45)	(488.01)	(170.53)	(317.48)

(iii) Reconciliation of tax expense and the accounting profit multiplied by India's domestic tax rate

(₹ In lakh)

Particulars	For the year ended 31 st March 2021	For the year ended 31 st March 2020
Profit before tax including movement in regulatory deferral account balances	9090.50	30331.07
Tax using the Company's domestic rate of 17.472% (31 st March 2020 -34.944%	1588.29	10598.89
Tax effect of :		
Non deductible tax expense	(7.86)	(359.08)
Tax free income	-	-
Deferred Tax Expense	2115.15	(2036.73)
Previous year Tax liability	604.77	7447.67
Minimum alternate tax adjustments	-	(4947.84)
Total tax expense recognised in the statement of profit & Loss	4300.35	10702.91

Note No. 50: Confirmation of Balances

Balances shown under Capital advances to Contractors, Trade Payable and material in transit/with contractor/issued on loan, Trade receivables, Accounts receivable are subjected to confirmation/reconciliation and consequential adjustment, if any.

Note No. 51: Impairment loss

Property Plant and Equipment has been tested for impairment where indicators of impairment existed. Based on the assessment, the Company do not recognize any impairment impact during the previous year and also during the year ended March 31, 2021.

Note No. 52: Previous year figures

The previous year figures have been regrouped, re-casted and re-arranged wherever possible and considered necessary.

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**
Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Property, Plant & Equipment

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
A) ASSETS										
I. HYDRAULIC POWER PLANT,										
GAS PLANT & TRANSMISSION LINES :										
Building and civil engineering works containing generation plant & equipment, main plant	92947.98	49086.87	23.82	142058.67	23690.87	3959.98	-	27650.85	114407.82	69257.11
Hydraulic works including Dams Dykes, Reservoirs & Tunnels	365514.46	584175.10	945.55	950635.11	112821.90	36123.22	-	148945.12	801689.99	252692.56
Plant & Machinery in Generating Station	116862.13	115346.00	307.54	232515.67	38044.51	7294.86	-	45339.37	187176.30	78817.62
Transformer having a rating of 100 K.V. ampere and above	8449.67	25430.32	40.21	33920.20	3629.99	919.08	(24.86)	4524.21	29395.99	4819.68
Sub-station equipment and other fixed apparatus	880.82	-	2992.90	3873.72	463.35	189.42	1650.66	2303.43	1570.29	417.47
Switchgear including cable connections	26113.08	22498.12	(220.34)	48390.86	10230.05	1906.71	(160.53)	11976.23	36414.63	15883.03
Transmission Lines	3408.87	3.23	4286.42	7698.52	1031.58	374.01	2759.11	4164.70	3533.82	2377.29
PV modules including Mounting structures	2906.27	-	-	2906.27	860.24	169.44	-	1029.68	1876.59	2046.03
Inverters including Battery Bank (O & M)	270.08	-	-	270.08	80.00	15.75	(0.01)	95.74	174.34	190.08
Gas Turbine	162130.66	5545.58	(578.66)	167097.58	92390.86	5859.20	(355.88)	97894.18	69203.40	69739.80
Gas Booster Station	25233.47	295.88	(81.06)	25448.29	16217.30	1592.81	(42.92)	17767.19	7681.10	9016.17
Gas Pipeline	36.60	-	-	36.60	32.94	-	-	32.94	3.66	3.66
Gas Steam Turbine	112152.65	115.13	(352.72)	111915.06	52002.40	4071.66	(21.56)	56052.50	55862.56	60150.25
Gas Cooling Tower	4076.01	99.59	(3.35)	4172.25	2749.54	141.93	(3.01)	2888.46	1283.79	1326.47
Make-up Water System	5919.18	0.14	(10.94)	5908.38	2856.71	214.20	(0.02)	3070.89	2837.49	3062.47
Sub -Total	926901.93	802595.96	7349.37	1736847.26	357102.24	62832.27	3800.98	423735.49	1313111.77	569799.69

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
II GENERAL ASSETS										
(FOR PROJECTS UNDER OPERATION)										
Buildings	15161.24	712.96	4696.40	20570.60	5584.80	698.55	1297.39	7580.74	12989.86	9576.44
Right to use Leased Asset	13.69	-	-	13.69	4.69	4.70	-	9.39	4.30	9.00
Furniture & Fixtures	902.85	15.24	236.94	1155.03	583.73	37.39	163.31	784.43	370.60	319.12
Roads, Bridges, Culverts & Helipads	4761.09	397.44	1294.59	6453.12	2151.38	173.64	138.98	2464.00	3989.12	2609.71
Vehicles	532.18	-	26.59	558.77	352.71	18.44	15.54	386.69	172.08	179.47
Right to use Leased Asset	974.18	230.20	56.88	1261.26	347.30	506.61	(136.64)	717.27	543.99	626.88
Railway Siding	10.65	-	-	10.65	8.73	0.09	0.01	8.83	1.82	1.92
Electrical Installation	1245.06	47.57	273.07	1565.70	807.15	49.22	113.64	970.01	595.69	437.91
Temporary Buildings/ Erections	2956.54	-	1482.81	4439.35	2956.54	-	1482.81	4439.35	-	-
Hospital Equipment	40.23	6.76	5.76	52.75	19.26	2.83	3.81	25.90	26.85	20.97
Tools & Plants	5669.29	160.63	1789.72	7619.64	2765.38	250.13	744.29	3759.80	3859.84	2903.91
Office Equipment	517.66	44.74	3.16	565.56	254.63	22.12	(2.99)	273.76	291.80	263.03
I T Equipment	1345.36	157.54	57.65	1560.55	1164.61	115.84	24.47	1304.92	255.63	180.75
Other Equipment	1490.64	164.99	306.47	1962.10	667.83	86.54	135.34	889.71	1072.39	822.81
Water supply, sewerage & drainage	1523.80	73.43	504.03	2101.26	691.38	78.07	129.52	898.97	1202.29	832.42
Plant & Machinery in Generating Station (Diesel Power House)	688.34	40.35	(14.97)	713.72	527.18	9.27	(13.47)	522.98	190.74	161.16
Communication Equipment	259.71	26.82	106.92	393.45	162.43	13.14	73.93	249.50	143.95	97.28
Lightning Arrestor (Pole Type Magazine Building)	186.84	-	-	186.84	117.02	3.26	-	120.28	66.56	69.82
Telephone Line	91.91	3.84	(27.49)	68.26	81.63	0.08	(24.74)	56.97	11.29	10.28
Solar Panel	119.86	-	-	119.86	24.85	6.99	-	31.84	88.02	95.01
Fixed Assets of Minor value	63.80	2.64	19.74	86.18	63.78	2.64	19.72	86.14	0.04	0.02
Energy Conservation Equipment	4.13	-	-	4.13	0.64	0.22	(0.01)	0.85	3.28	3.49
Free hold	2099.61	-	441.06	2540.67	-	-	-	-	2540.67	2099.61
Right to Use (Leasehold Land)	8049.03	-	-	8049.03	2594.13	175.21	-	2769.34	5279.69	5454.90
Sub -Total	48707.69	2085.15	11259.33	62052.17	21931.78	2254.98	4164.91	28351.67	33700.50	26775.91
TOTAL (A)	975609.62	804681.11	18608.70	1798899.43	379034.02	65087.25	7965.89	452087.16	1346812.27	596575.60



45th Annual Report 2020 - 21

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
B) ASSETS										
(FOR PROJECTS UNDER CONSTRUCTION & OTHER OFFICES)										
Building	7022.02	74.11	(4705.10)	2391.03	2362.37	80.48	(1297.39)	1145.46	1245.57	4659.65
Right to use Leased Asset	102.64	50.49	(102.64)	50.49	82.11	37.06	(105.15)	14.02	36.47	20.53
Furniture & Fixtures	894.71	28.08	(302.18)	620.61	586.14	24.21	(222.96)	387.39	233.22	308.57
Roads, Bridges, Culverts & Helipads	1367.63	-	(1294.59)	73.04	146.89	2.48	(138.98)	10.39	62.65	1220.74
Vehicles	178.74	-	(32.29)	146.45	89.63	11.63	(21.82)	79.44	67.01	89.11
Right to use Leased Asset	446.70	146.25	(342.50)	250.45	168.44	85.48	(145.01)	108.91	141.54	278.26
Electrical Installations	482.85	1.44	(300.42)	183.87	277.31	1.95	(130.49)	148.77	35.10	205.54
Temporary Buildings/ Erections	1487.08	-	(1482.81)	4.27	1487.08	-	(1482.81)	4.27	-	-
Hospital Equipment	5.27	0.26	(5.27)	0.26	3.81	0.01	(3.81)	0.01	0.25	1.46
Tools & Plants	1941.05	2.88	(1935.88)	8.05	859.77	0.32	(855.77)	4.32	3.73	1081.28
Office equipment	587.65	6.56	(71.04)	523.17	441.43	14.18	(54.89)	400.72	122.45	146.22
I T Equipment	1434.05	183.30	(248.71)	1368.64	1329.78	76.83	(212.74)	1193.87	174.77	104.27
Water Supply, sewerage & drainage	543.47	-	(504.04)	39.43	152.19	1.32	(129.51)	24.00	15.43	391.28
Plant & Machinery in Generating Station (Diesel Power House)	45.02	0.51	-	45.53	21.52	2.48	-	24.00	21.53	23.50
Solar panel	7.14	-	-	7.14	1.83	0.42	-	2.25	4.89	5.31
Communication Equipment	183.86	4.31	(107.00)	81.17	129.81	2.05	(74.01)	57.85	23.32	54.05
Plant & Machinery	1.16	14.17	-	15.33	1.04	0.24	0.01	1.29	14.04	0.12
Transmission Line	4301.59	-	(4301.59)	-	2772.77	-	(2772.77)	-	-	1528.82
Transformer having a rating of 100 KV & Above	317.91	-	(317.91)	-	128.48	-	(128.48)	-	-	189.43
Substation Equipment	3031.92	-	(3031.92)	-	1685.38	-	(1685.38)	-	-	1346.54
Freehold	500.64	-	(441.06)	59.58	-	-	-	-	59.58	500.64
Right to Use (Leasehold Land)	758.10	-	-	758.10	193.74	25.24	-	218.98	539.12	564.36
Telephone Line	1.19	-	-	1.19	0.29	0.08	(0.01)	0.36	0.83	0.90
Other Equipment	950.06	4.84	(500.24)	454.66	467.70	26.78	(233.30)	261.18	193.48	482.36
Fixed assets of Minor value	63.54	1.62	(26.96)	38.20	63.51	1.62	(26.93)	38.20	-	0.03
TOTAL (B)	26655.99	518.82	(20054.15)	7120.66	13453.02	394.86	(9722.20)	4125.68	2994.98	13202.97
GRAND TOTAL (A + B)	1002265.61	805199.93	(1445.45)	1806020.09	392487.04	65482.11	(1756.31)	456212.84	1349807.25	609778.57

Independent Auditors' Report

To,

The Members of North Eastern Electric Power Corporation Limited

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying Consolidated Financial Statements of North Eastern Electric Power Corporation Limited ('the Venturer Company') and its jointly controlled entity (collectively referred to as 'the Company'), which comprise the Consolidated Balance Sheet as at 31st March 2021, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Cash Flows and the Consolidated Statement of Changes in Equity for the year then ended, and notes to the Consolidated Financial Statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as 'Consolidated Financial Statements').

In our opinion and to the best of our information and according to the explanation given to us and due consideration of unaudited Financial Statement of the joint venture entity referred to below in the 'Other Matters' paragraph, the aforesaid Consolidated Financial Statements give the information required by the Companies Act 2013 ('the Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the Consolidated state of affairs (financial position) of the Company as at 31st March 2021, and its Consolidated profit (financial performance including other comprehensive income), its Consolidated cash flows and the Consolidated changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Consolidated financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to the following matters in the Notes to the Consolidated Financial Statements:

1. Note No.7(i) regarding recognizing of Deferred Tax Assets (DTA) ₹30546.32 lakhs during the FY 2020-21 in respect of "Unabsorbed depreciation".
2. Note No. 27(b) read with Note No. 38 VII and Note No. 47(a) regarding sale of energy includes ₹6903.18 lakhs being the revenue for the year recognized and provided for on the basis of provisional rate due to modification in Accounting Policy on "Revenue from Operations- Revenue from sale of Power". Impact of the said modification on revenue from operation during the current financial year is to the tune of ₹6903.18 lakhs and previous year ₹3826.51 lakhs.
3. Note No. 50 regarding Balances shown under Capital advances to Contractors, Trade payable and materials in transit/ with contractor/ issued on loan, Trade receivables, Other receivable are subjected to confirmation/ reconciliation and consequential adjustment if any.

Our opinion is not modified in respect of these matters.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the Consolidated Financial Statements of the current period. These matters were addressed in the context of our audit of the Consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined the matters described below as the key audit matters to be communicated in our report. The below mentioned Key Audit Matters have been reproduced from the Independent Auditors' Report on the audit of Standalone Financial Statements of the venturer company.

Sl. No.	Key Audit Matter	Addressing the Key Audit Matters
1	Recognition and Measurement of Revenue from sale of energy The Company records revenue from sale of energy based on tariff approved by the Central Electricity Regulatory Commission (CERC) and where final tariff is yet to be approved by CERC, provisional sale is recognized on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through tariff petition. Where neither approved tariff is available nor petition is pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. The Company has also modified its accounting policy during the year for recognition of provisional revenue. (Refer note no. 27 read with Significant Accounting Policy No. 17.1(a).)	Our Audit Procedure: We have obtained an understanding of the CERC tariff regulations, orders, circulars, guidelines and the company's internal circulars and procedures in respect of recognition and measurement of revenue from sale of energy comprising of capacity and energy charges and adopted the following Audit Procedures: <ul style="list-style-type: none"> - Evaluated and tested the effectiveness of the company's design of internal controls relating to recognition and measurement of revenue from sale of energy. - Obtained the required Board resolution for modification in accounting policy. - Verified the accounting of revenue from sale of energy as well as accounting of provisional revenue from sale of energy based on provisional tariff computed as per the new modified accounting policy. - Evaluated the impact of modification in accounting policy and examined its disclosure in the notes to the Consolidated Financial Statements.
2	Recognition of other income – Delayed payment surcharge The Company recognises revenue from other income- delayed payment surcharge for sale of energy when no significant uncertainty as to measurability or collectability exists. Significant amount has been recognized during the year under this head. (Refer Note No. 28 and Significant Account Policy No. 17.2.iv)	Our Audit Procedure: We have adopted the following Audit Procedure: <ul style="list-style-type: none"> - Obtained and examined the Company's Accounting Policy in this regard. - Obtained an understanding of CERC regulation/ circular/ orders/ guidelines in this regard. - Obtained the various orders/circular in this regard issued by the Ministry of Power, Govt. of India. - Obtained and examined the Company's communication with beneficiaries and company's directions in this regard. - Evaluated the reasonable certainty to the collectability of delayed payment surcharge and its recognition in the Consolidated Financial Statement.

3	Contingent Liability <p>There are number of litigations/claims against the company pending before various forums. Claims made against the company are significant and the management's judgment is required for their proper disclosure.</p> <p>Disclosure of the same involves a significant degree of Management's judgment in interpreting the cases and assessment of the probability of occurrence of the liability which may be subject to Management bias.</p> <p>(Refer note no. 36 to the Consolidated Financial Statement.)</p>	Our Audit Procedure: <p>We have obtained the details of cases/disputes/claims pending before various courts/Arbitration/Quasi-Judicial Forums etc. as on 31.03.2021 from the Management along with the latest status and management's assessment for the same.</p> <p>We have also obtained the Company's Accounting Policy in this regard and their disclosure in notes to the Consolidated financial statements for the same.</p> <p>We understood and tested the design and operating effectiveness of control as established by the Management for obtaining all relevant information for pending litigation/cases.</p> <p>We discussed with Management regarding their basis of assessment and any material development thereto and also possible outcomes of the claims/disputes.</p>
---	---	---

Information Other than the Consolidated Financial Statements and Auditors Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis Report, Director's Report including Director's Responsibility Statement and Report of Corporate Governance, but does not include the Consolidated financial statements and our auditors' report thereon. The Other Information as stated above is expected to be made available to us after the date of this Auditors' Report.

Our opinion on the Consolidated financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated financial statements or our knowledge obtained during audit or otherwise appears to be materially misstated.

When we read the Other Information as stated above and if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and describe necessary actions required as per applicable laws and regulations.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ('the Act') with respect to the preparation of these Consolidated Financial Statements that give a true and fair view of the Consolidated financial position, Consolidated financial performance including other comprehensive income, Consolidated cash flows and Consolidated changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with relevant rules issued thereunder and as per the Electricity Act, 2003 and relevant Central Electricity Regulatory Commission (CERC) regulation and other recognized accounting practices and policies.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the

preparation and presentation of the Consolidated Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error which have been used for the purpose of preparation of the Consolidated Financial Statements by the Directors of the Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the venturer Company and its jointly controlled entity are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors are also responsible for overseeing the financial reporting process of the venturer Company and of its jointly controlled entity.

Auditors Responsibility for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the Consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standard on Auditing (SAs) will always detect a material misstatement when it exists. Our Audit being partially carried out off-site, based on documents/ information being procured electronically due to compulsion imposed from outbreak of second wave of COVID-19, our work may have inherent Risk and limitations. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system with reference to financial statements in place and the operating effectiveness of such controls;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the Consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as a going concern; and
- Evaluate the overall presentation, structure and content of the Consolidated financial statements, including the

disclosures and whether the Consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Materiality is the magnitude of misstatements in the Consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Consolidated financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Consolidated financial statements.
- Obtain sufficient appropriate Audit evidence regarding the financial information of the business activities of the venturer company and its joint venture to express an opinion on the Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the Financial Statements of only such business activities included in the Consolidated Financial Statements of which we are the independent Auditors. For the business activities included in the Consolidated Financial Statements, which have not been audited, their directors remain responsible for the direction, supervision and performance of it. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Others Matters

We did not audit the Financial Statements of the jointly controlled entity. The unaudited Financial Statement of jointly controlled entity has been furnished to us by the Management of the venturer company. The Consolidated Financial Statements reflect investments carried at ₹445.99 Lakhs in the Consolidated Balance Sheet as at March 31, 2021 and share of profit of joint venture at ₹1.57 Lakhs on the Consolidated Profit & Loss, based on such unaudited Financial Statements of such joint venture as at 31st March, 2021, accounted for under the Equity method. Our opinion on the Consolidated Financial Statements, in so far as it relates to the amounts and disclosure included in respect of the jointly controlled entity, and our report in terms of section 143(3) and 143(11) of the Act, in so far as it relates to the aforesaid jointly controlled entity, is based solely on such unaudited Financial Statements.

Our opinion on the Consolidated Financial Statements and our report on other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the unaudited Financial Statements certified by the Management of jointly controlled entity.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143 (3) of the Act, based on our audit and on the consideration of the unaudited Financial Statement of the jointly controlled entity as noted in the 'Other Matters' paragraph above, we report, to the extent applicable, that:

- a. we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid Consolidated Financial Statements;
- b. in our opinion, proper books of account as required by law relating to preparation of the aforesaid Consolidated Financial Statements have been kept by the venturer Company so far as it appears from our examination of those books;
- c. the Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including the other comprehensive income), the Consolidated statement of Cash Flows and the Consolidated Statement of changes in equity dealt with by this Report are in agreement with the relevant Consolidated books of account maintained for the purpose of preparation of the Consolidated Financial Statements;
- d. In our opinion, the aforesaid Consolidated Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act;
- e. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the venturer Company.
- f. As per Notification No. GSR 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Govt. of India, Section 197 of the Act, as regards managerial remuneration, is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable to the venturer Company.
- g. With respect to the adequacy of the internal financial controls with reference to Consolidated financial statements of the Company and the operating effectiveness of such controls, refer to our separate report in Annexure A; and
- h. With respect to the other matters to be included in the Auditors' Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the unaudited Financial Statements of the jointly controlled entity:
 - i. The venturer Company has disclosed the impact of pending litigations on its financial position in its Consolidated Financial Statements - Refer Note 36 to the Consolidated Financial Statements;
 - ii. The venturer Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts; and
 - iii. The venturer Company has no case of transferring any amount to the Investor Education and Protection Fund as per the provisions of the Act.

For **L.K. KEJRIWAL & CO.**
Chartered Accountants
Firm Registration No.: 001368C

(Naresh Kr. Poddar)
Partner

Membership No. 041717
UDIN: 21041717AAAABH1528

Place : **MUZAFFARPUR**
Date : 10th June, 2021

Annexure A to the Independent Auditors' Report

(Referred to in Paragraph 1(g) under 'Report on other Legal and Regulatory Requirements' section of Independent Auditors' Report of even date on the Consolidated Financial statements for the year ended 31st March 2021)

Report on the Internal Financial Control under section 143 (3)(i) of the Act

In conjunction with our audit of the Consolidated Financial Statements of the company as of and for the year ended 31st March, 2021, we have audited the internal financial controls over financial reporting of North Eastern Electric Power Corporation Limited ('the venturer Company') and its jointly controlled entity which is a company incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the venturer Company and its jointly controlled entity, which is a company incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained are sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of the Management and directors of the Company; and

(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any valuation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at 31st March 2021:

the venturer company has old information technology (IT) application system MATFIN, which is unable to cater the emerging needs and complete information consistent with financial reporting objectives. As informed to us, an ERP SAP Program is under implementation.

This could potentially result into weakness in the internal financial controls over financial reporting of the venturer company.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, and to the best of our information and according to explanation given to us, the venturer company has, in all material respects, an adequate internal financial controls over financial reporting as of 31st March 2021, based on the internal control over financial reporting criteria established by the venturer company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India and except for the possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the venturer Company's internal financial controls over financial reporting were operating effectively as of 31st March 2021.

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the Consolidated Financial Statements of the Company as at and for the year ended 31st March 2021, and these material weaknesses do not affect our opinion on the Consolidated financial statements of the Company.

Other Matters

Our aforesaid report under section 143(3)(i) of the Act on the adequacy and operative effectiveness of the Internal Financial Controls with reference to Consolidated Financial Statements in so far as it relates to the jointly controlled entity which is a company incorporated in India, is based on the corresponding unaudited Financial Statements of such Company incorporated in India.

For L.K. KEJRIWAL & CO.

Chartered Accountants

Firm Registration No.: 001368C

(Naresh Kr. Poddar)

Partner

Membership No. 041717

UDIN: 21041717AAAABH1528

Place : MUZAFFARPUR

Date : 10th June, 2021



Part I: Consolidated Balance Sheet as at 31st March, 2021

(₹ In lakh)

SI No.	Particulars	Note No.	As at 31 st March 2021	As at 31 st March 2020 #	As at 1 st April 2019
	ASSETS				
1	Non-Current assets				
	(a) Property, Plant and Equipment	2	1349807.25	609778.57	623441.52
	(b) Capital work-in-Progress	3	16896.60	774042.04	707423.18
	(c) Intangible assets under Development	4	649.91	501.44	82.50
	(d) Intangible assets	4A	712.48	684.95	30.20
	(e) Right to Use Assets	4A	8129.91	7914.68	9746.28
	(f) Investment in subsidiary and Joint Venture companies	5	445.99	3237.42	3233.08
	(g) Financial Assets				
	Loans	6	28.30	58.69	95.93
	(h) Deferred Tax Asset (Net)	7			
	(i) Other Non-current Assets	8	18667.86	22797.56	14153.67
	1. Total Non-Current Assets		1395338.30	1419015.35	1358206.36
2	Current assets				
	a) Inventories	9	13526.33	12077.36	10158.75
	b) Financial Assets				
	(i) Trade receivables	10	57710.73	66226.10	63453.60
	(ii) Cash and Cash equivalents	11	46.89	187.24	6900.43
	(iii) Bank balances other than (ii) above	12	171.24	318.15	2957.44
	(iv) Others	13	38045.65	29000.29	10861.27
	c) Other Current assets	14	4200.53	2850.81	2540.21
	2. Total Current Assets		113701.37	110659.95	96871.70
3	3. Regulatory deferral accounts debit balances	15	84384.08	79861.53	73650.03
	Total Assets (1 + 2 + 3)		1593423.75	1609536.83	1528728.09
	EQUITY AND LIABILITIES				
4	Equity				
	(a) Equity Share Capital	16	360981.04	360981.04	360981.04
	(b) Other Equity	17	284371.30	282898.52	268284.11
	4. Total Equity		645352.34	643879.56	629265.15
	Liabilities				
5	Non-Current Liabilities				
	a) Financial Liabilities				
	(i) Borrowings	18	659364.91	614359.39	661882.06
	(ii) Trade payables				
	(a) Total outstanding dues of micro enterprises and small enterprises				
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises				
	b) Provisions	19	1349.59	6729.10	5707.06
	c) Deferred tax liabilities (Net)	7	61908.98	59793.34	61828.72
	d) Deferred Revenue	26	24393.51	26004.23	27614.95
	5. Total Non-Current Liabilities		747016.99	706886.06	757032.79

6	Current liabilities				
	a) Financial liabilities				
	(i) Borrowings	21	36797.75	80905.26	28269.81
	(ii) TradePayables				
	(a) Total outstanding dues of micro enterprises and small enterprises		434.36	206.99	277.15
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	22			
			8148.95	9483.71	7308.48
	(iii) Other financial liabilities	23	119154.91	132288.68	71728.93
	b) Other current liabilities	24	12106.02	13663.44	16030.62
	c) Provisions	25	16742.44	15010.96	12291.76
	d) Current tax liabilities (net)	8	-	-	-
	e) Deferred Revenue	26	7669.99	7212.17	2102.81
	6. Total Current Liabilities		201054.42	258771.21	138009.56
7	7. Regulatory deferral accounts credit balances	15	-	-	4420.59
	Total Equity and Liabilities (4 + 5 + 6 + 7 + 8)		1593423.75	1609536.83	1528728.09

Restated

Summary of Significant Accounting Policies - Note no.1

The accompanying notes 1 to 52 form an integral part of these financial statements

In terms of our report of even date

For and on behalf of the Board of Directors

For L K Kejriwal & Co
Chartered Accountants
F.R.N. 001368C

Date: 10-06-2021
Place: Shillong

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Part II: Consolidated Statement of Profit and Loss for the year ended 31st March 2021

(₹ In lakh)

Sl. No.	Particulars	Notes	For the Year ended 31 st -Mar-21	For the Year ended 31 st -Mar-20 #
	Income			
I	Revenue from Operations	27	228809.42	216576.28
II	Other Income	28	26634.86	4031.07
III	Total Income (I + II)		255444.28	220607.35
IV	Expenses			
	(a) Fuel cost	29	49454.08	69001.25
	(b) Employee benefit expense	30	42644.29	39225.27
	(c) Finance costs	31	50932.61	17309.98
	(d) Depreciation and amortization expense	32	65614.53	34302.60
	(e) Other expenses	33	38154.80	41069.27
	Total expenses (IV)		246800.31	200908.37
V	Profit / (loss) before exceptional items, Tax and Regulatory deferral accounts balances (III - IV)		8643.97	19698.98
VI	Exceptional Items - (income)/expenses		4076.02	-
VII	Share of Profit of Joint Ventures		1.57	4.34
VIII	Profit / (loss) before Tax and Regulatory deferral account balances (V - VI + VII)		4569.52	19703.32
IX	Tax Expense:			
	(i) Current tax			
	Current year		559.65	2924.94
	Earlier years		604.77	7447.67
	Total Current Tax		1164.42	10372.61
	(ii) Deferred tax (Net of DTA)		<u>2115.64</u>	<u>(2035.38)</u>
	Total Tax Expense		3280.06	8337.23
X	Profit / (loss) before regulatory deferral account balances (VIII - IX)		1289.46	11366.09
XI	Net movement in regulatory deferral account balances (Net of tax)	37	3501.77	8265.06
XII	Profit / (loss) for the year (X + XI)		4791.23	19631.15
XIII	Other comprehensive income			
	A. (i) Items that will not be reclassified to profit and loss			
	(a) Remeasurements of the defined benefit plans		(1258.30)	(488.01)
	(b) Others - FV loss adjustment		0.15	2.40
			(1258.15)	(485.61)
	(ii) Income tax relating to items that will not be reclassified to profit and loss		(439.70)	(170.53)
	B (i) Items that will be reclassified to profit and loss			
	(ii) Income tax relating to items that will be reclassified to profit and loss			
	Total other comprehensive income XII = (A+ B)		(818.45)	(315.08)
XIV	Total comprehensive income for the period (XII + XIII)		3972.78	19316.07
XV	Earnings per equity share (Par value ₹ 10 each)	35		
	Basic & Diluted (₹) (including net movement in regulatory deferral account balances)		0.13	0.54
	Basic & Diluted (₹) (excluding net movement in regulatory deferral account balances)		0.04	0.31

Restated

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**

Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Consolidated Statement of Cash Flows for the year ended 31st March 2021

(₹ In lakh)

Particulars	For the year ended 31 st March 2021	For the year ended 31 st March 2020 #
A. CASH FLOW FROM OPERATING ACTIVITIES		
Profit before tax	4,569.52	19,703.32
Add: Net Movements in Regulatory deferral account balances (Net of tax)	3,501.77	8,265.06
Add: Tax on net Movements in Regulatory deferral account balances	1,020.78	2,367.03
	4,522.55	10,632.09
Profit before tax including movements in regulatory deferral account balances	9,092.07	30,335.41
Adjustment for:		
Depreciation, amortisation and impairment expense	65,614.53	34,302.60
Provisions/ Write off	3,303.21	10,953.08
Regulatory Deferral account credit balances		(4,420.59)
Regulatory Deferral account debit balances	(4,522.55)	(6,211.50)
Deferred Revenue	(1,152.90)	3,519.38
Foreign exchange loss/ (gain)	647.34	1,069.44
Finance costs	50,285.27	16,240.54
Interest/income from term deposits/ bonds/ investments	(9.76)	(39.08)
Provisions Written back	(81.04)	(154.22)
Profit on de-recognition of property, plant and equipment	(1.73)	(3.55)
Loss on de-recognition of property, plant and equipment	3.77	5.82
Delayed Payment Surcharge	(25,093.79)	(3,465.46)
	88,992.35	51,796.46
Operating profit before working capital changes	98,084.42	82,131.87
Adjustment for:		
Trade Receivables	18,885.90	(2,010.39)
Inventories	(1,448.97)	(1,918.61)
Trade payables, provisions, other financial liabilities and other liabilities	(26,744.85)	(35,892.87)
Loans, other financial assets and other assets	(7,514.40)	(20,183.52)
	(16,822.32)	(60,005.39)
Cash generated from operations	81,262.10	22,126.48
Income tax (paid)/ refunded	(1,300.00)	(12,710.87)
Net cash from/ (used in) operating activities - A	79,962.10	9,415.61
B. CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of property, plant and equivalent & intangible assets	(14,538.59)	(36,089.40)
Interest/ income on term deposits/ bonds/ investment received	9.76	39.08
Dividend Received	-	-
Change in Bank balance other than cash and cash equivalents	146.91	2,639.29
Delayed Payment Surcharge Received	14,723.26	2,703.35
Net cash from/ (used in) investing activities - B	341.34	(30,707.68)
C. CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from issue of equity instruments of the Company	-	-
Proceeds from non-current borrowings	1,40,000.00	55,000.00
Repayment of non-current borrowings	(1,08,987.29)	(15,398.54)
Proceeds from current borrowings	(44,107.51)	52,668.63
Payment of finance lease obligations	(747.96)	(691.77)

Interest paid	(64,101.03)	(72,297.78)
Dividend paid	(2,500.00)	(3,900.00)
Tax on Dividend		(801.66)
Net cash from/(used in) financing activities - C	(80,443.79)	14,578.88
Net increase/(decrease) in cash and cash equivalents (A+B+C)	(140.35)	(6,713.19)
Cash and cash equivalents at the beginning of the year (see Note 1 and 2 below)	187.24	6,900.43
Cash and cash equivalents at the end of the year (see Note 1 and 2 below)	46.89	187.24

Restated

* please refer note no. 11 & 12

Notes:

- Cash and Cash equivalent consists of cheques, drafts, stamps in hand, balances with bank, and deposits with original maturity of upto three months.
- Reconciliation of Cash and Cash Equivalents:
Cash and Cash equivalents as per note no. 11
- Cash & Cash Equivalent consists of NIL amount against CSR Unspent for the year.
- Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities.

For the year ended 31 March 2021

(₹ In lakh)

Particulars	Non-current borrowings**	Finance lease obligation	Current borrowings
Opening balance as at 1st April 2020	7,22,814.68	978.75	80,769.90
Cash Flows during the year	1,40,000.00	(747.96)	(44,104.15)
Principal repayment during the period	(1,08,987.29)	-	-
Non-Cash Changes due to :			
Acquisition under finance lease	-	559.66	-
Variations in exchange rate	1,414.01	-	-
Transaction cost on borrowings	191.94	-	-
Closing balance as at 31st March 2021	7,55,433.34	790.45	36,665.75

For the year ended 31st March 2020

(₹ In lakh)

Particulars	Non-current borrowings**	Finance lease obligation	Current borrowings
Opening balance as at 1 st April 2019	6,77,211.28	-	28,236.63
Cash Flows during the year	55,000.00	(691.77)	62,533.27
Principal repayment during the period	(15,398.54)	-	(-10000)
Non-Cash Changes due to :			
Acquisition under finance lease	-	1670.52	-
Variations in exchange rate	6,193.88	-	-
Transaction cost on borrowings	(191.94)	-	-
Closing balance as at 31st March 2020	7,22,814.68	978.75	80,769.90

** includes current maturity of long term borrowings

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**

Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Consolidated Statement of Changes in Equity for the year ended 31st March 2021

(A) Equity Share Capital

For the year ended 31st March 2021

(₹ In lakh)

Particulars	Amount
Balance as at 1 st April 2020	360981.04
Changes in equity capital during the year	-
Balance as at 31st March 2021	360981.04

For the year ended 31st March 2020

(₹ In lakh)

Particulars	Amount
Balance as at 1 st April 2019	360981.04
Changes in equity capital during the year	-
Balance as at 31st March 2020	360981.04

(B) Other Equity

For the year ended 31st March 2021

(₹ In lakh)

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2020	65054.17	197691.68	20152.67	282898.52
Profit for the year	-	-	4791.23	4791.23
Other Comprehensive income	-	-	(818.45)	(818.45)
Total Comprehensive Income	-	-	3972.78	3972.78
Final Dividend paid for FY2019-20	-	-	(2500.00)	(2500.00)
Balance as at 31st March 2021	65054.17	197691.68	21625.45	284371.30

For the year ended 31st March 2020 #

(₹ In lakh)

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2019	65054.17	197691.68	5538.26	268284.11
Profit for the year	-	-	19631.15	19631.15
Other Comprehensive income	-	-	(315.08)	(315.08)
Total Comprehensive Income	-	-	19316.07	19316.07
Final Dividend paid for FY2018-19	-	-	(3900.00)	(3900.00)
Tax on Final Dividend	-	-	(801.66)	(801.66)
Balance as at 31st March 2020	65054.17	197691.68	20152.67	282898.52



45th Annual Report 2020 - 21

For the year ended 01st April 2019

(₹ In lakh)

Particulars	Reserve & Surplus			Total
	Bonds redemption reserve	General Reserve	Retained Earnings	
Balance as at 1 st April 2018	57067.08	197691.68	5275.95	260034.71
Transfer to/ from Retained earnings	7987.09	-	(7987.09)	-
Profit for the year	-	-	21112.89	21112.89
Other Comprehensive income	-	-	214.43	214.43
Total Comprehensive Income	-	-	21327.32	21327.32
Excess prov. Written back	-	-	785.94	785.94
Interim Dividend paid for FY 2018-19	-	-	(4700.00)	(4700.00)
Final Dividend paid for FY2017-18	-	-	(6800.00)	(6800.00)
Tax on Dividend	-	-	(2363.86)	(2363.86)
Balance as at 31st March 2019	65054.17	197691.68	5538.26	268284.11

Restated

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: 10-06-2021
Place: Shillong

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Note No. 1: Significant Accounting Policies 2020-21 (Consolidated)

A. Corporate information

North Eastern Electric Power Corporation Limited ("NEEPCO Ltd." / "the Company") is a leading power utility, primarily operating in the North-Eastern Region of India. NEEPCO Ltd, a Central Public Sector Enterprise (CPSE), is a wholly owned Subsidiary of NTPC Ltd and it is conferred with the Schedule A- Miniratna Category-I CPSE status by the Government of India. The address of the Company's registered office is Brookland Compound, Lower New Colony, Laitumkhrah, Shillong 793003, Meghalaya. Authorised Capital of the Company is ₹5000 crore. The Company has its 12 (twelve) generating stations, which are under operation [except Kopili (4 X 50 MW) power station is under shut down from the 07th of October 2019 due to rupturing of the penstock and presently under Reconstruction Renovation and Modernisation] with 8 (eight) hydro, 3 (three) thermal and 1(one) solar power generating stations. Present installed capacity of the company is 2057 MW.

NEEPCO Ltd has its debt (Bond XI issue to XXII issue) listed with Bombay Stock Exchange (BSE).

B. Basis of preparation

I. Statement of Compliance

The financial statements of the Company have been prepared in accordance with the relevant provisions of the Companies Act, 2013, Indian Accounting Standards (herein after referred to as "Ind-AS") as notified by the Ministry of Corporate Affairs pursuant to the section 133 of the Companies Act, 2013 read with Rule 3 of the Companies (Indian Accounting Standards) Rules 2015, Companies (Indian Accounting Standards) Amendment Rules 2016 and the provisions of the Electricity Act, 2003 to the extent applicable.

The Company has adopted all the applicable Ind ASs and such adoption was carried out in accordance with Accounting Principles generally accepted in India as prescribe in section 133 of the Act, read with Rule 7 of the Companies (Accounting) Rules 2014,

II. Basis of measurement

The financial statements have been prepared on historical cost basis, except

- Certain financial instruments that are measured at fair value;
- Assets held for sale – measured at fair value less cost to sell;
- Plan assets of defined employees benefit plans;

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Income and Expenses are accounted for on Mercantile Basis, except otherwise stated and disclosed accordingly.

III. Functional and presentation currency

These financial statements are presented in Indian Rupee (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest Lakh (upto two decimals) for the Company, except as stated otherwise.

IV. Current and Non-current classification

All assets and liabilities have been classified as current or non-current as per Company's operating cycle and other criteria set out in Schedule-III of the Companies Act 2013. Based on the nature of business, the Company has ascertained its operating cycle as 12 months for the purpose of Current or noncurrent classification of assets and liabilities.

Deferred tax assets and Deferred tax liabilities are classified as non-current .

V. Use of estimates and management judgments

The preparation of financial statements requires management to make judgments, estimates and assumptions in the application of accounting policies that affect the reported amounts of assets, liabilities, disclosure of contingent assets and liabilities at the date of financial statements and reported amount of income and expenses during the period. Actual results may differ from those estimates.

Continuous evaluation is done on the estimation and judgments based on historical experience and other factors, including expectations of future events that are believed to be reasonable. Revisions to accounting estimates are recognised in the financial statements prospectively and if material, their effects are disclosed in the notes to the financial statements.

Key sources of estimation uncertainty at the reporting date, which may cause a material adjustment to the carrying amounts of assets and liabilities for future years are provided in Note-D.

VI. Investment in Joint Venture

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control. The investment in joint venture is carried at cost, which comprises of price paid to acquire investment and directly attributable cost, less Impairment, if any.

C. Summary of Significant Accounting Policies

Basis of Consolidation

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of joint ventures are incorporated in these consolidated financial statements using the equity method of accounting, except when the investment, or a portion thereof, is classified as held for sale, in which case it is accounted for in accordance with Ind AS 105.

Under the equity method, an investment in a joint venture is initially recognised in the consolidated balance sheet at cost and adjusted thereafter to recognise the Group's share of the profit and loss of the joint venture. When the Group's share of losses of a joint venture exceeds the Group's interest in that joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the joint venture.

An investment in a joint venture is accounted for using the equity method from the date on which the investee becomes a joint venture. On acquisition of the investment in a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised directly in equity as capital reserve in the period in which the investment is acquired.

If there is objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the net investment in a joint venture (a 'loss event') and that loss event (or events) has an impact on the estimated future cash flows from the net investment that can be reliably estimated, then it is necessary to recognise impairment loss with respect to the Group's investment in a joint venture.

When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with Ind AS 36 Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

1. Property, plant and equipment

- 1.1 An item of PPE is recognized as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.
- 1.2 Property, plant and equipment held for use in the production and transmission of power, or for administrative purposes, are stated in the balance sheet at cost, less accumulated depreciation/amortization and impairment loss, if any.
- 1.3 Auxiliaries which are not separately identifiable, but are common to more than one power generating unit are capitalised in the ratio of their respective installed capacity.
- 1.4 PPE are initially measured at cost of acquisition/construction including decommissioning or restoration cost, if any, wherever required. The cost includes expenditure that is directly attributable to the acquisition/construction of the asset. In cases where final settlement of bills with contractors is pending, but the asset is complete and ready for use, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

- 1.5 The expenditure incurred on start-up and commissioning of the project, including the expenditure incurred on trial/test runs and experimental production is capitalized as an indirect element of the construction cost. However, after commencement of commercial operation, the expenditure incurred is charged to Revenue expenditure, even if the contract stipulation provides for final taking over of the plant after successful commissioning of the plant.
- 1.6 Subsequent expenditure on major maintenance or repairs includes the cost of the replacement of parts of assets and major overhaul costs. Where an asset or part of an asset is replaced and it is probable that future economic benefits associated with the item will be available to the Company, the expenditure is capitalized and the carrying amount of the item replaced is derecognized. If it is not practicable to determine the carrying amount of the replaced part, the company uses the cost of the replacement as an indication of what the cost of replaced part was at the time it was acquired or constructed. Similarly, overhaul costs associated with major maintenance are capitalized.
- 1.7 Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.
- 1.8 Assets over which the Company has control, though created on land not belonging to the Company are included under Property, Plant and Equipment.
- 1.9 Payments made/ liabilities created provisionally towards compensation, rehabilitation and other expenses relating to land in possession are treated as cost of land.
- 1.10 Spare parts procured along-with the Plant & Machinery as well as procured subsequently which meets the recognition criteria are capitalized. Other machinery spares are treated as “stores & spares” forming part of the inventory.
- 1.11 Cost of mobile handsets are recognised as revenue expenditure.
- 1.12 An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognized in profit & loss or IEDC, as the case may be.

2. Capital work-in-progress

- 2.1 Expenditure incurred on assets under construction is carried at cost under Capital work in Progress. Such costs comprises purchase price of asset including all taxes/duties and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Such properties are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use.
- 2.2 Cost directly attributable to projects under construction include costs of employee benefits, expenditure in relation to survey and investigation activities of the projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, professional fees, expenditure on maintenance and up-gradation etc. of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs including administrative and general overhead costs, if attributable to construction of projects. Such costs are accumulated under “Capital works in progress” and subsequently allocated on systematic basis over major immovable assets. For projects under construction, the project specific IEDC is allocated to its qualifying assets at the time of capitalisation on the basis of Cost Estimate/ Completion Cost of the project.
- 2.3 Capital expenditure incurred to create facilities, over which the Company does not have control and creation of which is essential for construction of the project is carried on under :Capital works in progress” and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects.
- 2.4 Expenditure against “Deposit works” is accounted for on the basis of statement of accounts received the concerned agency and acceptance by the Company.
- 2.5 Common expenditure of a project, which is partially in operation and partially under construction, is being apportioned on the basis of the installed capacity.
- 2.6 Share of Corporate office and Guwahati office expenditures relating to construction activities are allocated/ apportioned to the projects under construction on the basis of accretion to CWIP.
- 2.7 In case of abandonment/ suspension/ discontinuation of project, the expenditure in relation to the same is expensed/ charged off in the year of such decision.

3. Intangible Assets

- 3.1 An intangible asset is recognized if and only if it is probable that the expected future economic benefit that are attributable to the assets will flow to the Company and the cost of the asset can be measured reliably.
- 3.2 Intangible assets acquired separately are measured on initial recognition at cost. Such assets are capitalized when the assets are ready for its intended use. After initial recognition, intangible assets are carried at cost less accumulated amortization and impairment losses, if any.
- 3.3 Computer software (not being an integral part of the related hardware) acquired for internal use, is stated at cost of acquisition less accumulated amortization and impairment losses, if any.
- 3.4 Land taken for use from State Government (without transfer of title) and expenses on relief and rehabilitation as also on creation of alternate facilities for land evacuees or in lieu of existing facilities coming under submergence and where construction of such alternate facilities is a specific pre-condition for the acquisition of the land for the purpose of the project, are accounted for under "Land-Right to use."
- 3.5 Intangible assets not ready for its intended use as on the date of balance-sheet are disclosed as "Intangible assets under development".

4. Depreciation and amortization

Depreciation is charged as per Electricity Act, 2003 on straight line method following the rates and methodology notified by the Central Electricity Regulatory Commission constituted under the Act except the followings:

- i. IT equipment (Personal Computers and Laptops including Peripherals) are depreciated in a period of three years.
- ii. Computer software is amortised on straight-line method over a period of legal right to use or 03 (three) years, whichever is less. The amortisation period and the amortisation method of intangible assets with a finite useful life is reviewed at each financial year and adjusted prospectively, wherever required.
- iii. "Land-right to use" is fully amortized over the period of useful life of the project, from its "Date of commercial operation".
- iv. Leasehold Lands are amortised over the period of lease or useful life of the project, whichever is lower, from its "Date of commercial operation". Leasehold Land, in case of administrative offices, are amortised over the lease period.
- v. Where the cost of depreciable assets has undergone a change during the year due to increase/ decrease in long term liabilities on account of exchange fluctuation, price adjustment, settlement of arbitration/ court cases, changes in duties and similar factors, the unamortized balances of such assets is depreciated prospectively over the residual life of such asset at the rate and methodology notified by the CERC regulations.
- vi. Cost of major repairing and overhauls are depreciated over their useful lives where it is probable that future economic benefits will be available.
- vii. Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.
- viii. Assets/ procured installed, whose individual cost is ₹5000/- or less but more than ₹750/- (hereinafter is called Assets of minor value) and assets (excluding immovable assets) whose written down value is ₹5000/- or less at the beginning of the year are full depreciated during the year leaving a nominal balance of ₹1/- only.
- ix. Low value items, which are in the nature of the assets (excluding immovable assets) and value up to ₹750/- are not capitalized and charged off to revenue during the year.
- x. Depreciation of an asset ceases at the earlier of the date that the asset is classified as held for sale (or included in a disposal group that is classified as asset held for sale) in accordance with Ind AS 105 and the date that the asset is derecognised.
- xi. Depreciation of Corporate/ Administrative office assets and general assets of projects under construction are charged following the rates notified vide CERC tariff regulations.

5. Impairment of assets

- 5.1 At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is indication that those assets may suffer an impairment loss. If any such indication exists, the recoverable amount (i.e., higher of its fair value less cost to sell and the value-in-use) is determined on individual

asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the cash generating unit (CGU) to which the asset belongs.

- 5.2 If the recoverable amount of an asset (or CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount and the difference between the carrying amount and recoverable amount is recognised as impairment loss in the statement of profit & loss.
- 5.3 Impairment losses recognised in prior periods are assessed at each reporting period for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimated recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss has been recognised.

6. Regulatory deferral accounts

- 6.1 Expenses/income recognized in the Statement of Profit & Loss to the extent recoverable from or payable to the beneficiaries is subsequent period as per CERC tariff Regulations are recognized as "Regulatory Deferral Account Balances".
- 6.2 Regulatory deferral account balances are adjusted from the year in which the same become recoverable from or payable to the beneficiaries.
- 6.3 Regulatory Deferral Account Balances are evaluated at each Balance Sheet Date to ensure that the underlying activities meet the recognition criteria and it is probable that future economic benefits associated with such balances will flow to the entity. If it is no longer probable that future economic benefit associated with such balances will flow to the Company, such balances are de-recognized.
- 6.4 Regulatory deferral Account Balances are tested for impairment at each Balance sheet date.

7. Foreign Currency Transaction

- 7.1 Items included in the financial statements are measured using the currency of the primary economic environment in which the Company operates.
- 7.2 In preparing the financial statements transactions in currencies other than the entity's functional currency are recognized at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are translated at the rates prevailing at that date.
- 7.3 Exchange differences on foreign currency borrowings relating to Asset under Constructions for future productive use are included in the cost of those assets when they are regarded as an adjustment to interest cost on those foreign currency borrowings as per the requirements of Ind AS 23.
- 7.4 Exchange differences on monetary items are recognized in the statement of profit and loss/ IEDC, as the case may be, in the period in which they arise.
- 7.5 Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date. Exchange differences arising out on settlement or translation of monetary items are recognized in the profit or loss in the year in which it arises with the exception that exchange differences on long term monetary items related to acquisition of property, plant and equipment recognized up to 31-03-2016 are adjusted to the carrying cost of property, plant and equipment.
- 7.6 In accordance with the CERC tariff regulations, every generating company shall recover the foreign exchange rate variation on year-to-year basis as income or expense in the period in which it arises, i.e., the Company can recover the foreign exchange rate variation on actual basis when foreign currency loan is repaid after commercial operation date (COD).

8. Provisions, Contingent Liabilities and Contingent Assets

- 8.1 Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event and it is probable ("more likely than not") that it is required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.
- 8.2 The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the balance sheet date, taking into account the risks and uncertainties surrounding the obligation.

- 8.3 If the effect of the time value of money is material, provision is determined by discounting the expected future cash flow using a current pre-tax rate that reflects the risk specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.
- 8.4 Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Contingent liabilities are not recognized but disclosed unless the possibilities of outflow of economic benefits are remote. Contingent liabilities are disclosed on the basis of judgment of management and are reviewed at each balance sheet date to reflect the current management estimate.
- 8.5 Contingent assets are possible assets that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefit is probable on the basis of judgment of management. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate. Contingent assets are disclosed in the financial statements when inflow of economic benefit is probable.

9. Leases

- 9.1 The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease.
- 9.2 Leases are classified as finance leases whenever the terms of the lease transfers substantially all the risks and rewards incidental to the ownership of an asset to the lessee. Such finance leases are generally capitalised at the lease's inception at the fair value of the leased property which equals the transaction price. All other leases are classified as operating leases.
- 9.3 In compliance to MCA notification, the Company has adopted Ind AS 116 "Leases" with effect from 01.04.2019 and applied to all lease contracts existing on 1 April 2019. Consequently, the Company recorded the lease liability at the present value of remaining lease payments discounted at the incremental borrowing rate applicable at the date of initial application and the right of use assets at its carrying amount, discounted at the Company's incremental borrowing rate at the date of initial application.

10. Inventories

- 10.1 Inventories mainly comprise of stores and spare parts to be used for operation and maintenance of Property, Plant and Equipment.
- 10.2 Inventories are valued at costs or net realizable value (NRV), whichever is lower. Cost includes cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Cost is determined using weighted average cost formula and NRV is the estimated selling price in the ordinary course of business less the estimated costs necessary to make the sale.
- 10.3 Value of scrap is adjusted in the account as & when sold/disposed-off and profit/loss, if any, is recognized in accounts in the year of sell/disposal.

11. Trade receivable

- 11.1 Trade receivables are amounts due from customers for goods sold or services performed in the ordinary course of business. If collection is expected to be made within a period of 12 months or less from the reporting date, they are classified as current assets otherwise as non-current assets. Trade receivables are measured at their transaction price.
- 11.2 As the entire sales are made to State Govt. utilities as well as power trading companies, the Company is not providing for allowance for expected credit loss.
- 11.3 Trade Receivable represents the Company's right to an amount of Consideration that is unconditional (i.e. only the passage of time is required before payment of the Consideration is due)

12. Financial Instruments

- 12.1 Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are initially measured at fair value. Transaction cost that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value measured on initial recognition of financial asset or financial liabilities.

12.2 Other Financial Assets (Contract Assets)

Accounts Receivables is the right to consideration in exchange for goods or services, transferred to the Customer. If the Company performs by transferring the goods or services to a Customer before the Customer pays consideration or payment is due, Accounts Receivables (in the nature of Contract Asset) is recognised for the Earned Consideration that is conditional.

Financial assets comprises of investments in joint venture, advances to employees, trade receivables, cash and cash equivalents, claims recoverable, security deposits etc.

i. Cash or Cash Equivalents:

The Company considers all short term Bank deposits, which are readily convertible in to known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consists of balances with banks which are unrestricted for withdrawal and usage in the balance sheet, bank overdrafts are shown within borrowings in current liabilities.

ii. Financial assets at amortized cost:

Financial assets which are initially measured at cost are subsequently measured at amortized costs if these financial assets are held within a business model whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial assets give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

iii. Financial assets at Fair value through Other Comprehensive Income (OCI)

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and contractual term of the financial assets give rise on specified days to cash flows that are solely payment of principals and the interest on principal amount outstanding.

iv. Financial assets at Fair value through Profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortized cost or at fair value through other comprehensive item on initial recognition. The transaction cost directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognized in the statement of profit or loss.

v. Derecognition of financial assets

The Company derecognizes a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity.

vi. Impairment of financial assets

At each reporting date, the Company assess whether the credit risk on a financial instrument has increased significantly since initial recognition

If, at the reporting date, the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses. If, the credit risk on that financial instrument has increased significantly since initial recognition, the Company measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses.

The amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date is recognized as an impairment gain or loss in the statement of profit and loss.

12.3 Financial liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company. The Company's financial liabilities includes loan & borrowings, trade and other payable etc.

- (i) The financial liabilities are initially measured at fair value, net of transaction costs, and are subsequently measured at amortised cost, using the effective interest rate method.

ii. De-recognition of financial liability

The Company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire.

13. Borrowing cost

- 13.1 Borrowing costs consist of interest and other costs that the Company incurs in connection with the borrowing of funds. Borrowing costs that are directly attributable to the acquisition, construction/development or erection of qualifying assets are capitalised to the cost of those assets, until such time substantially all the activities necessary to prepare the qualifying assets for their intended use are completed.
- 13.2 Investment income earned on the temporary investment of specific borrowings pending their expenditure on related qualifying assets is deducted from the borrowing costs eligible for capitalization.
- 13.3 All other borrowing costs are recognized in the statement of profit and loss in the period in which they are incurred. Borrowing cost includes exchange differences on foreign currency borrowings are adjusted to interest cost.
- 13.4 Prepayment charges on repayment of loan in full will be charged off to the IEDC / Profit & Loss account, as applicable, in the year of repayment itself.

14. Government grants

- 14.1 Government grants are recognized when there is reasonable assurance that the Company will comply with the conditions attaching to them and that the grants has actually been received.
- 14.2 The benefits of a government loan at a below market rate of interest is also treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the fair value of the loan based on prevailing market interest rates.
- 14.3 Government grants are recognised in the statement of profit and loss on a systematic basis over the periods in which the Company recognises as expenses the related costs for which the grants are intended to compensate. Government grants whose primary condition is that the Company should purchase, construct or otherwise acquire non-current assets are recognized in the balance sheet by setting up the grant as deferred income.
- 14.4 Other government grants (grants related to income) are recognized as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis. Grants related to income are presented under other income in the statement of profit and loss.

15. Employee Benefits

- 15.1 Employee benefits consist of provident fund, pension, gratuity, post-retirement medical benefit (PRMB), leave benefits and other terminal benefits.
- 15.2 Company's contribution paid/payable during the year to Employees Defined Contribution Superannuation Scheme for providing Pension benefit, Provident Fund and Gratuity are accounted for and paid to respective funds which are administered through separate trusts. The Company's liability is actuarially determined for Gratuity, Leave encashment and PMRB at the Balance Sheet date and any further accretion during the year for Gratuity is provided for and that for Leave encashment and PMRB are charged to IEDC or profit & loss, as the case may be.
- 15.3 When the benefit of a plan are improved, the portion of the increased benefit relating to past service by employees is recognized in profit or loss on a straight line basis over the average period until the benefits become vested. To the extent that the benefits vest immediately, the expenses is recognized immediately in statement of profit and loss.
- 15.4 Short term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognized for the amount expected to be paid under performance related pay if the company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.
- 15.5 The expenses incurred on terminal benefits in the form of ex-gratia payments are charged to IEDC or profit & loss, as the case may be in the year of incurrence of such expenses.

16. Income Taxes

Tax expense represents the sum of current tax and deferred tax.

16.1 Current income tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the statement of profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The current income tax charge is calculated by using tax rates that have been enacted or substantively enacted by the end of the reporting period.

16.2 Deferred tax

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Tax relating to items recognized directly in other comprehensive income forms part of the statement of comprehensive income.

Deferred tax is provided, using the balance sheet method, on all temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred Tax Assets include Minimum Alternate Tax (MAT) paid in accordance with the tax laws in India, which likely to give future economic benefits in the form of set off against future income tax liability. MAT is recognized as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realized.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company intends to settle its current tax assets and liabilities on a net basis.

17. Revenue

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable. Revenues are reduced for rebates and other similar allowances.

17.1 Revenue from Operations

a) Revenue from Sale of Power

- i. Revenue is recognised on transfer of control over the products or services to a Customer, based on the consideration that is specified in a contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties.
- ii. Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Revenue from sale of power includes sales delivered to customers but not yet billed, commonly referred to as "Unbilled revenue".
- iii. The incentives/disincentives are recognized based on norms notified by the Central Electricity Regulatory Commission.
- iv. Deferred tax liabilities till March, 2009, whenever materializes and recoverable from the beneficiaries as per the CERC tariff regulations, are accounted for on year to year basis
- v. Exchange difference on account of translation of foreign currency borrowings recognized upto 31st March 2016, to the extent recoverable from or payable to the beneficiaries in subsequent periods as per the CERC Tariff Regulations are accounted as "Deferred foreign currency fluctuation asset" with corresponding credit to "Deferred income from foreign currency fluctuation". Deferred income from foreign currency fluctuation account is amortized in the proportion in which depreciation is charged on such exchange differences and same is adjusted against depreciation expense.
- vi. Rebate allowed to beneficiaries for timely payments are netted off with the the revenue from operation on account of Sale of energy

b) Revenue from DSM, RRAS and NERLDC Fees

- i. Revenue from DSM is recognised based on the weekly Accounts issued by the North Eastern Regional Power Committee (NERPC) which is governed by the Central Electricity Regulatory Commission (Deviation Settlement Mechanism) Regulations 2014 and amendments thereto.
- ii. Revenue from RRAS is recognised based on the weekly Accounts issued by the North Eastern Regional Power Committee (NERPC) which is governed by the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations 2015 and amendments thereto.
- iii. NERLDC Fees and charges are recognised as revenue as claimed on Beneficiaries for reimbursement, governed by CERC (Terms & Conditions of Tariff) Regulations 2019 and amendments thereto.

17.2 Other Income

- i. Dividend income from investments are recognized when the right to receive the dividend is established.
- ii. Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.
- iii. Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.
- iv. Interest/Surcharge on late payment /overdue trade receivables for sale of energy is recognized when no significant uncertainty as to measurability or collectability exists.

18. Material prior period error

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

19. Earnings Per Share

19.1 Basic earnings per share is computed by dividing the net profit for the period attributable to the equity shareholders of the Company by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period and for all periods presented is adjusted for events, if any, other than the conversion of potential equity shares, if any that have changed the number of equity shares outstanding, without a corresponding change in resources.

19.2 For the purpose of calculating diluted earnings per share, the net profit for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

20. Miscellaneous

20.1 Each material class of similar items is presented separately in the financial statements. Items of a dissimilar nature or function are presented separately unless they are immaterial.

20.2 Liabilities for pending Capital works executed but not certified are not provided for, pending acceptance by the Company.

20.3 Physical verification of Fixed Assets and Inventories are undertaken by the management once in a year. The discrepancies noticed, if any, are accounted for in the year in which such differences are found.

21. Critical accounting judgements and key sources of estimation uncertainty

In the application of the Company's accounting policies, which are described in Note-B, the management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised.

22. Critical judgements in applying accounting policies

The following are the critical judgements, apart from those involving estimations (see point ii below), that the management have made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognized in the financial statements

i. Financial assets at amortized cost

The management has reviewed the Company's financial assets at amortized cost in the light of its business model and have confirmed the Company's positive intention and ability to hold these financial assets to collect contractual cash flows.

ii. Key sources of estimation uncertainty

The following are the key assumptions concerning the future, and other key sources of estimation of uncertainty at the end of the reporting period that may have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year

a. Impairment of investments

The Company reviews its carrying value of investments carried at amortized cost annually, or more frequently when there is indication for impairment. If the recoverable amount is less than its carrying amount, the impairment loss is accounted for.

b. Provisions

Provisions (excluding retirement benefits, leave encashment and Gold Coin) are not discounted to its present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date adjusted to reflect the current best estimates.

c. Assets held for sale

Significant judgement is required to apply the accounting of non-current assets held for sale under Ind AS 105- 'Noncurrent assets held for sale and discontinued operations'. In assessing the applicability, management has exercised judgment to evaluate the availability of the asset for immediate sale, management's commitment for the sale and probability of sale within one year to conclude if their carrying amount will be recovered principally through a sale transaction rather than through continuing use.

d. Contingent liabilities

Contingent liabilities arising from past events, the existence of which would be confirmed only on occurrence or non-occurrence of one or more future uncertain events, not wholly within the control of the Company or contingent liabilities where there is a present obligations but it is not probable that economic benefits would be required to settle the obligations are disclosed in the financial statements unless the possibility of any outflow in settlement is remote

e. Fair value measurements and valuation processes:

For financial reporting purposes, fair value measurements are categorized into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company can access at the measurement date;
- Level 2 inputs are other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

Note No. 2: Property, Plant and Equipment

(₹ In lakh)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
Freehold Land	2600.25	2600.25	2600.25
Right to Use (Leasehold Land)	5818.81	6019.26	6208.16
Buildings - Freehold			
Main Plant	114407.82	69257.11	70911.33
Others	15453.16	15459.80	14947.57
Right to Use	40.77	29.53	-
Plant & Equipments	1199089.73	503962.30	519251.70
Furniture & Fixture	603.81	627.68	654.85
Vehicles			
Owned	239.09	268.58	256.93
Right to use	685.53	905.14	-
Office Equipment	2289.27	2161.31	1957.37
Others :::			
Electrical Equipment	630.78	643.44	586.14
Road, Bridges, Culvert, Helipad	4051.77	3830.45	3397.78
Tools & Plants	3863.58	3985.19	2641.59
Misc. Equipment	32.88	28.53	27.85
Total	1349807.25	609778.57	623441.52

As at 31st March 2021

(₹ In lakh)

Particulars	Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Leasehold Land)	Total
Gross Block as at April 1, 2020	2600.25	121758.47	842653.74	1797.55	2131.80	6862.09	1727.90	6128.72	7610.34	187.62	8807.13	1002265.61
Additions	-	49997.86	753564.11	43.32	376.45	596.94	49.01	397.44	163.51	11.28	-	805199.92
Disposals/Ad-justment	-	(87.53)	(340.84)	(65.24)	(291.32)	(480.28)	(27.35)	-	(146.16)	(6.73)	-	(1445.45)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March, 31, 2021	2600.25	171668.80	1595877.01	1775.63	2216.93	6978.75	1749.56	6526.16	7627.69	192.17	8807.13	1806020.08
Impairment as at April 1, 2020												
Other re-classifications												
Impairment as at March, 31, 2021												
Accumulated Depreciation as at April 1, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Charge for the period	-	4860.16	58894.95	61.60	622.16	357.64	51.17	176.12	250.44	7.41	200.45	65482.10
Disposals	-	(105.14)	(799.11)	(59.65)	(287.93)	(368.94)	(16.85)	-	(111.48)	(7.21)	-	(1756.31)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March, 31, 2021	-	41767.05	396787.28	1171.82	1292.31	4689.48	1118.78	2474.39	3764.11	159.29	2988.32	456212.83
Total accumulated depreciation and impairment as at March, 31, 2021	-	41767.05	396787.28	1171.82	1292.31	4689.48	1118.78	2474.39	3764.11	159.29	2988.32	456212.83
Net block as at March, 31, 2021	2600.25	129901.75	1199089.73	603.81	924.62	2289.27	630.78	4051.77	3863.58	32.88	5818.81	1349807.25

As at 31st March 2020

(₹ In lakh)

Particulars	Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Lease-hold Land)	Total
Gross Block as at April 1, 2019	2600.25	119994.07	838495.51	1762.85	677.30	6467.57	1662.44	5640.34	6224.92	180.70	6208.16	989914.11
Additions	-	2662.95	24661.20	44.11	1463.50	517.21	116.34	644.03	1635.10	9.97	81.28	31835.69
Disposals/Ad-justment	-	(898.55)	(20502.97)	(9.41)	(9.00)	(122.69)	(50.88)	(155.65)	(249.68)	(3.05)	2517.69	(19484.19)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March, 31, 2020	2600.25	121758.47	842653.74	1797.55	2131.80	6862.09	1727.90	6128.72	7610.34	187.62	8807.13	1002265.61
Impairment as at April 1, 2019	-	-	-	-	-	-	-	-	-	-	-	-
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Impairment as at March, 31, 2020	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation as at April 1, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Charge for the period	-	3533.00	29940.63	62.99	545.81	306.76	50.24	159.02	204.50	8.94	270.17	35082.06
Disposals	-	(656.14)	(10493.00)	(1.12)	(8.10)	(116.18)	(42.08)	(103.31)	(162.68)	(2.70)	2517.70	(9067.61)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March, 31, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Total accumulated depreciation and impairment as at March, 31, 2020	-	37012.03	338691.44	1169.87	958.08	4700.78	1084.46	2298.27	3625.15	159.09	2787.87	392487.04
Net block as at March, 31, 2020	2600.25	84746.44	503962.30	627.68	1173.72	2161.31	643.44	3830.45	3985.19	28.53	6019.26	609778.57

As at April 01, 2019

(₹ In lakh)

Particulars	Free-hold Land	Buildings	Plant & equipments	Furniture & Fixture	Vehicle	Office Equip-ment	Electrical equip-ments	Road, Bridges, Culvert, Helipad	Tools & Plants	Misc Equip-ment	Right to Use (Lease-hold Land)	Total
Gross Block as at April 1, 2018	2566.88	118203.92	527539.68	1697.46	677.31	6155.50	1626.63	6329.43	6135.75	182.02	6417.05	677531.63
Additions	33.37	1792.36	311552.11	69.96	-	373.88	35.81	406.21	91.78	13.48	-	314368.96
Disposals/Ad-justment	-	(2.21)	(596.28)	(4.57)	(0.01)	(61.81)	-	(1095.30)	(2.61)	(14.80)	(208.89)	(1986.48)
Reclassified as held for sale	-	-	-	-	-	-	-	-	-	-	-	-
Gross Block as at March 31, 2019	2600.25	119994.07	838495.51	1762.85	677.30	6467.57	1662.44	5640.34	6224.92	180.70	6208.16	989914.11
Impairment as at April 1, 2018	-	-	-	-	-	-	-	-	-	-	-	-
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Impairment as at March 31, 2019	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation as at April 1, 2018	-	33332.48	284818.70	1046.17	383.91	4268.62	1029.95	2293.13	3398.20	150.62	-	330721.78
Charge for the period	-	802.81	34743.25	66.08	36.46	311.72	46.37	163.70	187.06	3.26	-	36360.71
Disposals	-	(0.12)	(318.14)	(4.25)	-	(70.14)	(0.02)	(214.27)	(1.93)	(1.03)	-	(609.90)
Other re-classifications	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation as at March 31, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Total accumulated depreciation and impairment as at March 31, 2019	-	34135.17	319243.81	1108.00	420.37	4510.20	1076.30	2242.56	3583.33	152.85	-	366472.59
Net block as at March 31, 2019	2600.25	85858.90	519251.70	654.85	256.93	1957.37	586.14	3397.78	2641.59	27.85	6208.16	623441.52

- i. Property, plant and equipment (including Capital work-in-progress) has been tested for impairment where indicators of impairment existed. Based on the assessment, the Company do not recognise any impairment charge during the previous year and also during the year ended March 31, 2021.
- ii. Present and future immovable properties of Construction and O&M projects are mortgaged for raising Secured, Redeemable Non-Convertible Bonds Eleventh to Twenty second issue valuing ₹524700.00 lakhs having Charge ID with ROC are 100394348 for ₹50000.00 Lakhs, 100334035 for ₹15000.00 Lakhs, 100239598 for ₹30000.00 Lakhs, 100179561 for ₹30000.00 Lakhs, 100151868 for ₹50000.00 Lakhs, 10603635 for ₹90000.00 lakhs, 10555356 for ₹48000.00 lakhs, 10534076 for ₹200000.00 lakhs, 10466275 for ₹2900.00 lakhs, 10411581 for ₹4800.00 lakhs, 10411580 for ₹4000.00 lakhs. Secured Medium & Long Term Loan amounting to ₹130000.00 lakhs. External Commercial Borrowing raised from SBI, Singapore for construction projects is secured by Hypothecation of all movable & immovable assets (including plant, machinery) created / to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects –Extension, Agartala. Foreign currency Loan received from KfW, Germany for construction of Pare Hydro Electric Project at Arunachal Pradesh is guranteed by Govt. of India.
- iii. The conveyancing of the title to 33.19 Acre of freehold land at Guwahati valued ₹4.41 crore purchased by NEEPCO Ltd. from Assam Tea Corporation Ltd is awaiting completion of mutation process, for which application already submitted to concerned department of the Govt. of Assam. In addition, land measuring 183.19 hectare acquired for Kopili Stage II valued ₹4.52 crore in under litigation due to the claim lodged by the 303 land owners with respect to enhancement of land compensation and the matter is pending before the Special Judge (Judicial), West Jaintia Hills, Meghalaya.
- iv. The loss due to mishap occurred in Kopili HEP (200 MW) on 7th October 2019 has been reassessed during the year and amount stands at ₹10366.72 lakhs (Net block). Of the said amount ₹10120.81 lakhs was accounted for as on 31.03.2020 & the balance has been recognised in the current financial year.
- v. Interest and finance charge, related to construction projects, amounting to ₹14835.19 lakhs (previous year ₹45149.26 lakhs) has been transferred to IEDC (Ref. Note No-34 B). The foreign exchange borrowings are un-hedged.
- vi. Exchange differences capitalized are disclosed in the 'Addition' column of Capital work-in-progress (CWIP) and allocated to various heads of CWIP in the year of capitalisation through 'Deductions/Adjustments' column of CWIP. Exchange differences in respect of assets already capitalised are disclosed in the 'Deductions/Adjustments' column of Property, plant and equipment. Asset-wise details of exchange differences and borrowing costs included in the cost of major heads of CWIP and property, plant and equipment through 'Addition' or 'Deductions/Adjustments' column are given below:

(₹ In lakh)

Particulars	For the year ended 31 st March 2021		For the year ended 31 st March 2020	
	Exchange Difference included in PPE/CWIP	Borrowing costs included in PPE/CWIP	Exchange Difference included in PPE/CWIP	Borrowing costs included in PPE/CWIP
Main Plant Building	23.82	922.97	906.18	-
Hydraulic works, reservoir, dam, tunnel	945.58	10908.40	783.84	-
Plant & Equipment	(202.74)	3001.89	3965.64	-
Others including pending allocation	-	1.92	-	45149.26
Total	766.66	14835.18	5655.66	45149.26

- vii. The net carrying amount of plant and machinery comprises of:

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 31 st March 2019
Assets held under Finance Leases			
Cost	-	-	-
Accumulated depreciation and impairment losses	-	-	-
Net carrying amount	-	-	-
Owned assets	1349080.95	608843.90	623441.52
Net carrying amount	1349080.95	608843.90	623441.52

The net carrying amount of PPE (Owned assets) above does not include Assets under "Right to use (Building and vehicles)" recognized in books as per Ind AS 116 amounting to ₹726.30 lakh (previous year ₹934.67 lakh).

viii. Deduction/adjustments from gross block and Depreciation for the year includes (₹ In lakh)

Particulars	Gross Block		Depreciation	
	for the year ended		for the year ended	
	31 st March 2021	31 st March 2020	31 st March 2021	31 st March 2020
Disposal of assets	(88.92)	(120.98)	(77.93)	(110.89)
Retirement of assets	(1705.06)	(21888.58)	(1267.82)	(11482.09)
Cost adjustments including exchange difference	766.66	-	-	-
Assets capitalised with retrospective effect/ Write back of excess capitalisation	(2.67)	-	-	-
Others	(415.46)	2525.37	(410.56)	2525.37
Total	(1445.45)	(19484.19)	(1756.31)	(9067.61)

Note No. 3: Details of CWIP

(₹ In lakh)

Particulars	As at 1 st April 2020	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Building	548.52	388.17	(12.92)	370.35	553.42	548.52	939.32
Roads, Bridges, Culverts & Helipads	22055.91	251.57	(21894.27)	213.36	199.85	22055.91	21687.22
Electrical Installation	1.09	-	(0.07)	1.02	-	1.09	130.43
Water Supply, Sewerage & Drainage	53.78	132.88	(9.79)	44.87	132.00	53.78	69.86
Hydraulic works incldg Dams, Dykes etc.	251931.09	7001.95	327847.75	584128.06	2652.73	251931.09	247685.77
Other Civil works	85.86	22.43	-	-	108.29	85.86	21.42
Power house	21209.72	562.68	27452.18	49108.32	116.26	21209.72	20429.05
Switchyard including cable connection	9685.24	150.32	12220.84	22017.69	38.71	9685.24	9436.72
Environment & Ecology	13083.93	33.00	(13091.60)	-	25.33	13083.93	12964.25
Transmission Lines	6.00	-	-	3.23	2.77	-	-
Transformer having a rating of 100 KV ampere and above	10903.82	245.90	14493.55	25401.35	241.92	10903.82	10799.93
Survey & Investigation	3850.42	28.69	79.75	-	3958.86	3850.42	3767.4
Communication equipment	-	0.99	-	-	0.99	-	2.48
Plant & Machinery in Generating station	47451.58	5831.10	63156.93	115242.48	1197.13	47457.58	44805.87
Gas Booster Station	-	2482.83	-	-	2482.83	-	77.80
EDP & WP Machine	-	17.04	(9.15)	4.09	3.80	-	-
Incidental Expenditure during Construction	398736.66	25380.59	(412824.76)	-	11292.49	398736.66	339056.56
	779603.62	42530.14	(2591.56)	796534.82	23007.38	779603.62	711874.08
Less : Provision for write off	6044.53	79.76	-	-	6124.29	6044.53	5376.08
Construction Store (net of provisions)	482.95	267.36	(687.20)	49.60	13.51	482.95	925.18
TOTAL	774042.04	42717.74	(3278.76)	796584.42	16896.60	774042.04	707423.18

Note No. 4: Intangible Assets Under Development

As at 31.03.2021

(₹ In lakh)

Particulars	As at 1 st April 2020	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Upfront Premium including Processing fee	10082.50	-	-	-	10082.50	10082.50	10082.50
Software	418.94	244.42	-	95.95	567.41	418.94	-
	10501.44	244.42	-	95.95	10649.91	10501.44	10082.50
Less : Provision for write off	10000.00	-	-	-	10000.00	10000.00	10000.00
Total	501.44	244.42	-	95.95	649.91	501.44	82.50

As at 31.03.2020

Particulars	As at 1 st April 2019	Additions during the year	Adjustments during the year	Capitalised during the year	As at 31 st March 2020	As at 31 st March 2019
Upfront Premium including Processing fee	10082.50	-	-	-	10082.50	10082.50
Software	-	418.94	-	-	418.94	-
	10082.50	418.94	-	-	10501.44	10082.50
Less : Provision for write off	10000.00	-	-	-	10000.00	10000.00
Total	82.50	418.94	0.00	0.00	501.44	82.50

Note No. 4A: Intangible Assets

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Carrying amounts of :			
Software	712.48	684.95	30.20
Right to use (Forest Land)	8,129.91	7914.68	9746.28
Total	8,842.39	8,599.63	9,776.48

As at 31st March 2021

(₹ In lakh)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2020	952.55	8,079.19	9,031.74
Additions	273.97	307.68	581.65
Adjustment for the period	-	-	-
Gross Block as at March 31, 2021	1,226.52	8,386.87	9,613.39
Accumulated Impairment as at April 1, 2020	-	-	-
Charge for the period	-	-	-
Accumulated Impairment as at March 31, 2021	-	-	-
Accumulated amortisation as at April 1, 2020	267.60	164.51	432.11
Charge for the period	246.44	92.45	338.89
Adjustment for the period	-	-	-
Accumulated amortisation as at March 31, 2021	514.04	256.96	771.00
Total accumulated amortisation and impairment as at March 31, 2021	514.04	256.96	771.00
Net block as at March 31, 2021	712.48	8,129.91	8,842.39

As at 31st March 2020

(₹ In lakh)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2019	247.93	9,836.06	10,083.99
Additions	712.28	-	712.28
Adjustment for the period	(7.66)	(1,756.87)	(1,764.53)
Gross Block as at March 31, 2020	952.55	8,079.19	9,031.74
Accumulated Impairment as at April 1, 2019			
Charge for the period			
Accumulated Impairment as at March 31, 2020			
Accumulated amortisation as at April 1, 2019	217.73	89.78	307.51
Charge for the period	57.53	74.73	132.26
Adjustment for the period	(7.66)	-	(7.66)
Accumulated amortisation as at March 31, 2020	267.60	164.51	432.11
Total accumulated amortisation and impairment as at March 31, 2020	267.60	164.51	432.11
Net block as at March 31, 2020	684.95	7,914.68	8,599.63

As at April 01, 2019

(₹ In lakh)

Particulars	Software	Right to use (Forest Land)	Total
Gross Block as at April 1, 2018	237.42	6,420.98	6,658.40
Additions	10.51	3,415.08	3,425.59
Gross Block as at March 31, 2019	247.93	9,836.06	10,083.99
Accumulated Impairment as at April 1, 2018			
Charge for the period			
Accumulated Impairment as at March 31, 2019			
Accumulated amortisation as at April 1, 2018	184.41	-	184.41
Charge for the period	33.32	89.78	123.10
Accumulated amortisation as at March 31, 2019	217.73	89.78	307.51
Total accumulated amortisation and impairment as at March 31, 2019	217.73	89.78	307.51
Net block as at March 31, 2019	30.20	9,746.28	9,776.48

- Compensation paid for forest land in possession/use (5967.24 Hectres) for setting up of projects (Kameng Hydro Electric Project, Pare Hydro Electric Project and Tuirial Hydro Electric Project) are treated as "Right to use".
- Expenses incurred on maintenance of software system payable annually are charged to revenue.

Note No. 5: Investment in subsidiary and Joint Venture companies

(₹ In lakh)

Particular	As at 31 st March, 2021		As at 31 st March, 2020		As at 1 st April, 2019	
	Quantity	Amount	Quantity	Amount	Quantity	Amount
Quoted Investments						
TOTAL AGGREGATE QUOTED INVESTMENTS (A)						
Unquoted Investments (all fully paid)						
Investments in Equity Instruments						
- of joint ventures - jointly controlled entities						
- KSK Dibbin Hydro Power (Equity Share Fully Paid up)	27930000	3238.99	27930000	3237.42	27930000	3233.08
TOTAL AGGREGATE UNQUOTED INVESTMENTS (B)	27930000	3238.99	27930000	3237.42	27930000	3233.08
Other Investment	-	-	-	-	-	-
TOTAL other investment (C)	-	-	-	-	-	-
TOTAL INVESTMENTS (A) + (B) + (C)	27930000	3238.99	27930000	3237.42	27930000	3233.08
Less : Aggregate amount of impairment in value of investments		2793.00		-		-
- of joint ventures - jointly controlled entities						
TOTAL IMPAIRMENT VALUE (D)						
TOTAL INVESTMENTS CARRYING VALUE (A) + (B) + (C) - (D)	-	445.99	-	3237.42	-	3233.08

INVESTMENT IN JOINT VENTURES

(i) The carrying amount and market value of unquoted investments is as follows:

Name of the Companies	Proportion of Ownership interest as at		
	31.03.2021	31.03.2020	01.04.2019
KSK Dibbin Hydro Power	30%	30%	30%

Particular	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
(a) Unquoted			
Aggregate carrying amount of unquoted investments	445.99	3,237.42	3,233.08
Total carrying amount	445.99	3,237.42	3,233.08

(i) The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.

(ii) **Investment in KSK Dibbin Hydro Power:** Joint venture between KSK Energy Ventures and NEEPCO Ltd for setting up of a hydro power plant at Arunachal Pradesh.

NEEPCO is under the process of exploring various scopes & opportunities for ensuring viability of M/s KSK Dibbin hydro Power Pvt Ltd, the Joint Venture Company, including engagement of legal expert to protect the Corporation's (NEEPCO's) interest for the investment made. However, considering commercial non viability of the project in its present form as observed by inter-disciplinary committee of the Company, provision of equivalent amount has been made for the said investment.

Note No. 6: Loans

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Loans and Advances to employees			
- Secured, considered good	-	-	-
- Unsecured, considered good	28.30	58.69	95.93
- Doubtful	-	-	-
Less: Allowance for bad and doubtful advances	-	-	-
TOTAL	28.30	58.69	95.93

- (i) Loan & Advances to employees includes Interest bearing Computer Advance and interest free Furniture Advance and Multipurpose Advance. Computer advance & Furniture advance are recovered from employees in 60 equal instalments whereas Multipurpose Advance is recovered in 12 installment.
- (ii) There are no outstanding debts from directors or other officers of the Company.
- (iii) The above loans and advances have been given as per the norms of the Corporation on recoverable basis.

Note No. 7: Deferred tax balances

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Deferred Tax Liability	108464.60	76916.47	73786.12
Difference in Book depreciation & Tax Depreciation			
Less : Deferred Tax Asset			
Unabsorbed depreciation	30546.32	-	-
Provisions	9781.56	9620.13	387.38
Statutory dues	1163.83	2966.20	10188.99
Leave encashment	5158.25	4630.65	1473.53
Deferred Tax of JV companies	94.34	93.85	92.50
Net Defer Tax (Asset)/ Liability	61908.98	59793.34	61828.72

Deferred Tax as on 31.03.2021

(₹ In lakh)

Deferred Tax Reconciliation	As at 31 st March 2021	As at 31 st March 2020	Effect in PL
Deferred Tax Liability as per Ind AS	(108464.60)	(76916.47)	31548.13
Deferred Tax Asset as per Ind AS	46649.96	17216.98	(29432.98)
Net Deferred Tax Liability	(61814.64)	(59699.49)	2115.15
Net (Liability)/Asset as per Ind AS	(61814.64)	(59699.49)	2115.15
Deferred Tax of JV companies	-	-	0.49
Effect in PL	-	-	2115.64

Deferred Tax as on 31.03.2020

(₹ In lakh)

Deferred Tax Reconciliation	As at 31 st March 2020	As at 31 st March 2019	Effect in PL
Deferred Tax Liability as per Ind AS	(76916.47)	(73786.12)	3130.35
Deferred Tax Asset as per Ind AS	17216.98	12049.90	(5167.08)
Net Deferred Tax Liability	(59699.49)	(61736.22)	(2036.73)
Net (Liability)/Asset as per Ind AS	(59699.49)	(61736.22)	(2036.73)
Deferred Tax of JV companies	-	-	1.35
Effect in PL	-	-	(2035.38)

- (i) North Eastern Electric Power Corporation (NEEPCO/ the Company) is in continuous profit (Profit before tax as well as Profit after tax) since the financial year 2003-04. During the current financial year, i.e. FY 2020-21, Kameng Hydro Electric Project (4X150 MW) (KaHEP) of the Company has been commissioned, resulting in substantial capitalization of Plant Assets. The said capitalization has resulted in accrual of considerable Deferred Tax Liability (DTL) for the Company during the year amounting to ₹31548.13 lakhs (which includes DTL amounting to ₹27093.07 lakhs for KaHEP, resulting in loss after tax to the Company).

NEEPCO is in the business of generation and sale of electricity. Electricity generated by various power plants of the Company are sold to various beneficiaries under long-term power purchase agreements. Tariffs for the generating stations are determined by the Central Electricity Regulatory Commission (CERC) in compliances to the CERC Tariff Regulations issued time to time on "Cost plus basis". Considering the CERC determined tariff for billing on NEEPCO's beneficiaries, as well as prevailing power market in India and Plant performances of the generating stations, it is expected that sufficient taxable profit will be available to the Company in future years.

In compliance to the Ind AS 12 - Taxes, the Company has recognised Deferred Tax Asset (DTA) amounting to ₹30546.32 lakhs during the FY 2020-21 in respect of "Unabsorbed depreciation" with convincing evidence that sufficient future taxable income will be available against which such DTA can be realized.

- (ii) MAT credit available for the Company as on 01.04.2020 amounts to ₹2342.50 lakhs, being the amount as per computation of tax credit under Sec 115 JAA for the A/Y 2020-21. Balance MAT credit available as on 31.03.2021 amounts to ₹2342.50 lakhs.
- (iii) Refer note no 49 for detailed disclosure.

Movement in deferred tax balances

As at 31st March 2021

(₹ In lakh)

Particulars	As at 1 st April 2020	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 31 st March 2021
Deferred tax liability					
Difference in book depreciation and tax depreciation	76916.47	31548.13	-	-	108464.60
Less: Deferred tax assets					
Unabsorbed depreciation	-	30546.32	-	-	30546.32
Provisions	9620.13	161.43	-	-	9781.56
Statutory dues	5119.05	(1802.37)	-	-	3316.68
Leave encashment	2477.80	527.60	-	-	3005.40
Deferred Tax of JV companies	93.85	0.49	-	-	94.34
Net tax (assets) / liabilities	59793.34	2114.66	-	-	61908.98

As at 31st March 2020

(₹ In lakh)

Particulars	As at 1 st April 2019	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 31 st March 2020
Deferred tax liability					
Difference in book depreciation and tax depreciation	73786.12	3130.35	-	-	76916.47
Less: Deferred tax assets					
Provisions	387.38	9232.75	-	-	9620.13
Statutory dues	10188.99	(5069.94)	-	-	5119.05
Leave encashment	1473.53	1004.27	-	-	2477.80
Deferred Tax of JV companies	92.50	1.35	-	-	93.85
Net tax (assets) / liabilities	61828.72	(2035.38)	-	-	59793.34

As at 1st April 2019

(₹ In lakh)

Particulars	As at 1 st April 2018	Recognised in statement of profit and loss	Recognised in OCI	Others	As at 1 st April 2019
Deferred tax liability					
Difference in book depreciation and tax depreciation	62794.06	10992.06	-	-	73786.12
Less: Deferred tax assets					
Provisions	525.61	(138.23)	-	-	387.38
Statutory dues	9670.30	518.69	-	-	10188.99
Leave encashment	3068.90	(1595.37)	-	-	1473.53
Deferred Tax of JV companies	89.38	3.12	-	-	92.50
Net tax (assets) / liabilities	49618.63	12210.09	-	-	61828.72

Note No. 8: Other non-current assets

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Capital Advances			
Secured :			
Un-Secured :			
Covered By Bank Guarantee	-	-	290.72
Others	13519.30	15558.61	15281.23
Considered Doubtful	39.64	41.28	41.28
Interest accrued on advances	383.36	460.87	-
Less: Allowances for bad & doubtful advances	39.64	41.28	41.28
	13902.66	16019.48	15571.95
Deferred Foreign Currency Fluctuation Assets	791.68	2051.34	(1794.48)
Advance tax refundable	4529.19	3108.19	3543.06
Advance tax paid including TDS	1321.46	6509.02	7921.45
Less : Current tax liabilities			
Current year	559.65	5378.86	6454.37
Adjustment for earlier years	793.03	(344.87)	1835.83
Other Comprehensive Income	(496.33)	(56.63)	113.90
Pertaining to regulatory deferral account balances	1020.78	2367.03	2684.21
MAT credit entitlement	-	(2453.92)	-
Current Tax Asset / Liabilities (Net)	(555.67)	1618.55	(3166.86)
Total	18667.86	22797.56	14153.67

- Capital advances comprises of Mobilisation Advance and advance against arbitral award deposited to escrow account in respect of Projects.
- Tax refundable relates to FY 2013-14 to 2015-16 & FY 2017-18 to FY 2019-20 are ₹333.48 lakhs, ₹439.85 lakhs, ₹872.26 lakhs, (₹1597.55) lakhs, ₹2250.66 lakhs and ₹2230.49 respectively for which appeals are pending with Income Tax Authorities.
- Current Tax assets relates to advance Tax paid during the year. Current Tax liabilities relates to Tax computed as per IT Act.
- Refer Note No-49 for detailed disclosure on Income Tax.

Note No. 9: Inventories (At lower of cost or Net Realisable value)

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Operational stores ::			
Stores & Spares	12053.08	11098.09	9633.36
Consumables	137.27	210.94	202.44
Others	1335.98	768.33	322.95
Obsolete/ Scrap	890.90	822.95	521.48
	14417.23	12900.31	10680.23
Less :: Provision for shortages	-	-	-
Provision for obsolete/ unservicable Items	890.90	822.95	521.48
Total Inventories	13526.33	12077.36	10158.75
Included above, goods-in-transit			
Stores & Spares	38.90	644.71	39.36
Total Goods in transit	38.90	644.71	39.36

Secured, Working Capital Demand Loan of ₹19174.67 lakhs (previous year ₹25769.90 lakhs) was drawn against hypothecation of the stocks of stores and spares and Book Debt of the Company to the extent of drawal.

Note No. 10: Trade receivables

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Trade Receivables considered good - Secured	-	-	-
Trade Receivables considered good - Unsecured	57710.73	66226.10	63453.60
Trade Receivables - credit impaired	-	-	-
Allowance for doubtful debts	-	-	-
TOTAL	57710.73	66226.10	63453.60

- Trade receivables are dues in respect of goods sold or services rendered in the normal course of business.
- Where no due date is specifically agreed upon, the normal credit period allowed by the Company is in compliance to the CERC regulations / Guidance.
- Where a trade receivable has been provided for, such provision could be dictated by prudence, but one could still expect to realise the amount within 12 months from the balance sheet date. Under such circumstances, the said trade receivable is classified as current. Where, however, there is no expectation to realise the amount within the next twelve months period, the same needs to be classified as non-current along with the provision made for the same.
- Change in trade receivables.

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Opening Balance	66226.10	63453.60	45836.76
Add:: Net Revenue Recognised but not realised during the year	(8515.37)	2772.50	17616.84
Closing Balance	57710.73	66226.10	63453.6

(v) Trade receivables are further analysed as :

(₹ In lakh)

As at March 31, 2021	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	25205.92	-	25205.92
More than 45 days upto six months	6319.30	-	6319.30
More than six months	26185.51	-	26185.51
TOTAL	57710.73	-	57710.73

(₹ In lakh)

As at March 31, 2020	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	14330.35	-	14330.35
More than 45 days upto six months	6942.72	-	6942.72
More than six months	44953.03	-	44953.03
TOTAL	66226.10	-	66226.10

(₹ In lakh)

As at April 01, 2019	Gross credit risk amount	Allowance for credit losses	Net credit risk amount
Amounts not yet due	25958.89	-	25958.89
More than 60 days upto six months	10575.67	-	10575.67
More than six months	26919.04	-	26919.04
TOTAL	63453.60	-	63453.60

The Company considers its maximum exposure to credit risk with respect to customers as at March 31, 2021 to be ₹57710.73 lakhs (March 31, 2020: ₹66226.10 lakhs), which is the fair value of trade receivables after allowance for credit losses. The Company's exposure to customers is diversified and except MeECL (Meghalaya), no single customer contributes to more than 10% of outstanding dues (i.e. more than 45 days) accounts receivable as at March 31, 2021.

Movement in allowance for credit losses in respect of trade receivables:

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Balance at the beginning of the period	-	-	-
Additions during the period	-	-	-
Utilised during the period	-	-	-
Balance at the end of the period	-	-	-

In determining the allowances for doubtful trade receivables the Company has used a practical expedient by computing the expected credit loss allowance for trade receivables based on a provision matrix. The provision matrix takes into account historical credit loss experience and is adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the receivables that are due and rates used in the provision matrix.

Note No. 11: Cash and Cash Equivalents

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
(a) Balances with banks			
Unrestricted Balance with banks			
(i) In Current Account	45.97	186.60	6899.80
(ii) In Deposit Account (original maturity less than 3 months)	-	-	-
(b) Cheques, drafts on hand	-	-	-
(c) Cash in hand	-	-	-
(d) Others	0.92	0.64	0.63
Cash and cash equivalents as per balance sheet	46.89	187.24	6900.43
(a) Earmarked Balances with banks			
(i) In Current Account	-	-	-
(ii) In Deposit Account	-	-	-
Total	46.89	187.24	6900.43

Note No. 12: Bank balances other than Cash and cash equivalents

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Restricted Money	171.24	318.15	2957.44
Total	171.24	318.15	2957.44

(i) Breakup of Restricted Money

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Margin Money against LC	-	104.40	387.47
DDUGVY scheme of GOI	160.23	160.87	174.94
SAUBHAGYA scheme of GOI	11.01	52.88	2395.03
Total	171.24	318.15	2957.44

- (ii) Bank balances other than Cash & cash Equivalent consists of restricted money for project relating to Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY) and Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA Scheme).
- (iii) The cash and bank balances as above are primarily denominated and held in Indian rupees.

Note No. 13: Others

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Other Receivables			
- Secured, considered good			
- Unsecured, considered good	1499.32	1347.02	1345.29
- Doubtful	-	-	-
Unbilled Revenue	36374.34	27440.80	8281.73
Advances to staff	63.83	114.04	507.06
Interest accrued on STDR	-	12.57	625.30
Security Deposits	108.16	85.86	101.89
TOTAL	38045.65	29000.29	10861.27

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Interest accrued on deposits and loans			
Unsecured, considered good	-	12.57	625.30
Unsecured, considered doubtful	-	-	-
Less: Allowance for credit losses	-	-	-
Other financial assets			
Advances to staff	63.83	114.04	507.06
Security Deposits	108.16	85.86	101.89

- (i) Unbilled Revenue comprises of Energy bills amounting to ₹15758.24 lakh, power trading ₹1430.41 lakhs, Electricity Duty ₹530.21 lakhs, provisional revenue ₹10729.69 lakhs, FERV ₹1429.91 lakhs, NERLDC fees & charges recoverable amounting to ₹34.37 lakh, Deferred Tax materialisation amounting to ₹1319.85 lakhs, Effective tax rate (FY 2016-17) ₹5123.77 lakhs, TDS & TCS ₹17.81 lakhs and Rent ₹0.08 lakhs.
- (ii) Accounts Receivables consists of amount receivable from REC towards implementation of DDUGJY scheme amounting to ₹1323.95 lakhs and amount receivable from PRMB trust ₹175.37 lakhs.
- (iii) Interest on Deposits and Loans include Interest on STDR and Interest accrued on Advances to Contractors.
- (iv) There are no outstanding debts due from directors or other officers of the Company.
- (v) Loan & Advances to employees includes Interest bearing Computer Advance and interest free Furniture Advance and Multipurpose Advance. Computer advance & Furniture advance are recovered from employees in 60 equal instalments whereas Multipurpose Advance is recovered in 12 installment.
- (vi) Security deposits are primarily consists of Deposit against BSNL Lines, Gas Connection, Cable Connection etc. which will be refunded on surrender of services provided by service providers.
- (vii) Changes in Other Receivables - Unsecured considered good and Unbilled revenue.

(₹ In lakh)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at March 31, 2019
Opening Balance	28787.82	9627.02	1894.81
Add : Addition during the year	27598.52	27442.52	9627.02
Less : Realised / Billed during the year	18512.68	8281.72	1894.81
Closing Balance	37873.66	28787.82	9627.02

Note No. 14: Other current assets

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Prepaid Expenses including prepaid insurance	2954.37	2158.09	1875.07
Advances to Suppliers & Contractors - Unsecured, considered good	795.94	574.34	635.69
Less : Allowances for doubtful	54.16	56.51	47.41
Scrap /Obsolete assets	10686.84	10368.59	352.38
Less : Provisions	10686.84	10368.59	352.38
	-	-	-
Assets held for disposal	174.89	174.89	76.86
Advance tax refundable	329.49	-	-
Total	4200.53	2850.81	2540.21

- (i) Prepaid Expenses consists of amount paid in advance in respect of prepaid insurance , License fee (pollution control) & BSNL leaseline for Internet, the benefit of which has not yet expired on reporting date. Prepaid expenses of items of ₹20000/- and below are charged to natural head of accounts.
- (ii) Advances to suppliers & contractors are the short term advances to be recovered within 12 months from the bills. The advances are given as stipulated under the work/supply order.
- (iii) Amounts of tax refundable relate to the AY 2009-10 and AY 2011-12 to 2013-14 are ₹4.87 lakhs, ₹3.13 lakhs, ₹153.60 lakhs and ₹19.07 lakhs respectively as assessed during the FY 2020-21 under "Vivad Se Vishwas Scheme". Further, ₹148.82 lakhs has been credited to the bank account of the assessee (NEEPCO on 22.04.2021 on assessment of tax for the AY 2019-20.

- (iv) Assets held for disposal consists of following items

(₹ In lakh)

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Plant & Equipments	306.25	306.25	105.69
Vehicles	8.71	8.71	8.71
Office Equipment			
Tools & Plants	56.20	56.20	56.20
Misc. Equipment	-	-	2.56
Gross value of Assets held for disposal	371.16	371.16	173.16
Less: Provision	196.27	196.27	96.30
NRV for Assets held for disposal	174.89	174.89	76.86

- (v) Scarp/Oboslete Assets

(₹ In lakh)

Unit	As on 31.03.2021	As on 31.03.2020	As on 01.04.2019
AGBPP	169.68	193.60	297.33
AGTPP	5.40	5.40	38.30
KHEP	10380.03	10134.13	13.32
RHEP	31.27	30.33	-
PARE	1.70	1.70	1.70
KAMENG	3.04	3.04	1.34
KOLKATA	0.39	0.39	0.39
TGBPP	0.08	-	-
RUPA (S&I)	0.21	-	-
SHILLONG	94.03	-	-
GUWAHATI	1.00	-	-
TOTAL	10686.84	10368.59	352.38
Less: Provision	10686.84	10368.59	352.38

Note No. 15: Regulatory Deferral Accounts Debit Balance

(₹ In lakh)

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
Regulatory deferral account Debit balance			
(i) Employees benefit expenses - gratuity			
Opening Balance	4793.47	4793.47	4793.47
Addition during the period	-	-	-
Closing balance	4793.47	4793.47	4793.47
ii) Depreciation - Turrial HEP			
Opening Balance	9842.54	5724.17	-
Addition during the period	4119.51	4118.37	5724.17
Closing balance	13962.05	9842.54	5724.17
(iii) Deferred Tax adjustment against deferred tax liabilities			
Opening Balance	23056.57	18937.43	4002.42
Addition during the period	1177.30	4119.14	14935.01
Closing balance	24233.87	23056.57	18937.43
(iv) Deferred Tax Recoverable			
Opening Balance	41254.63	44194.96	46030.19
Realized/Adjustment during the period	(1319.85)	(2940.33)	(1835.23)
Closing balance	39934.78	41254.63	44194.96
(v) Exchange difference			
Opening Balance	914.32	-	-
Addition during the period	647.34	914.32	-
Realized/Adjustment during the period	101.75	-	-
Closing balance	1459.91	914.32	-
Regulatory deferral account Debit balance	84384.08	79861.53	73650.03
Regulatory deferral account Credit balance			
(i) Estimated impact on AFC (tariff)	-	-	-
Opening Balance	-	(4420.59)	-
Addition during the period	-	4420.59	(4420.59)
Closing balance	-	-	(4420.59)
Regulatory deferral account Credit balance	-	-	(4420.59)

Deferral Regulatory Account Balance has been adjusted in line with **Accounting Policy No-6**. Refer Note No.37 for detailed disclosure.

Note No. 16: Equity Share Capital

(₹ In lakh)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April, 2019
Equity Share Capital	3,60,981.04	3,60,981.04	3,60,981.04
Total	3,60,981.04	3,60,981.04	3,60,981.04

Authorised Share Capital

(₹ In lakh)

Particulars	As at 31 st March, 2021	As at 31 st March, 2020	As at 1 st April 2019
5,00,00,00,000 nos. of equity shares of ₹ 10/- each (Previous year 5,00,00,00,000 nos. of equity shares of ₹10/- each)	5,00,000.00	5,00,000.00	5,00,000.00
Issued and Subscribed capital comprises :			
3,60,98,10,400 nos. (Previous period 3,60,98,10,400 nos.) of equity shares of ₹10/- each	3,60,981.04	3,60,981.04	3,60,981.04
Total	3,60,981.04	3,60,981.04	3,60,981.04

(i) The movement in subscribed and paid up share capital is set out below:

Particulars	As at March 31, 2021					
	Opening balance as on 01.04.2020		Movement during 2020-21		Closing Balance as on 31.03.2021	
	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
Total	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04

Particulars	As at March 31, 2020					
	Opening balance as on 01.04.2019		Movement during 2019-20		Closing Balance as on 31.03.2020	
	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
Total	3,60,98,10,400	3,60,981.04	-	-	3,60,98,10,400	3,60,981.04

Particulars	As at April 1, 2019					
	Opening balance as on 01.04.2018		Movement during 2018-19		Closing Balance as on 01.04.2019	
	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs	No. of shares	₹ in Lakhs
Ordinary shares of ₹10 each						
At beginning of the year	3,45,28,10,400	3,45,281.04	15,70,00,000	15,700.00	3,60,98,10,400	3,60,981.04
Shares allotted during the year	-	-	-	-	-	-
Total	3,45,28,10,400	3,45,281.04	15,70,00,000	15,700.00	3,60,98,10,400	3,60,981.04

(ii) Shares in the company held by each shareholder holding more than 5% shares

Particulars	As at March 31, 2021		As at March 31, 2020		As at April 01 2019	
	No. of Shares Held (Face value of ₹10 each)	% of Total Shares	No. of Shares Held (Face value of ₹10 each)	% of Total Shares	No. of Shares Held (Face value of ₹10 each)	% of Total Shares
Hon'ble President of India	Nil	Nil	Nil	Nil	3609809800	100
NTPC Ltd.	3,60,98,09,800	100	3609809800	100	Nil	Nil

(iii) The Corporation has only one class of shares referred to as equity shares having a par value of ₹10/- wholly owned by NTPC Ltd. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meetings of shareholders.

(iv) The Cabinet Committee on Economic Affairs, chaired by Prime Minister accorded in-principle approval for strategic disinvestment of Government of India shareholding of 100% in NEEPCO alongwith transfer of management control to an identified CPSE strategic buyer, namely NTPC.

Accordingly, acquisition of entire equity stake of Government of India in NEEPCO Ltd by NTPC Ltd completed on 27th March 2020 through share transfer in pursuant to share purchase agreement dt. 25th March 2020 between Government of India & NTPC Ltd. NTPC Ltd holds 100% ownership interest in NEEPCO Ltd including & as on 31st March 2021.

Note No. 16A: Investment in Joint Venture

(₹ In lakh)

31 st March 2021			30 th March 2020			31 st March 2019		
Name of the Joint Ventures	KSK Dibbin	Total	Name of the Joint Ventures	KSK Dibbin	Total	Name of the Joint Ventures	KSK Dibbin	Total
Percentage Holding	30%	30%	Percentage Holding	30%	30%	Percentage Holding	0.30	
Equity	9311.00	9311.00	Equity	9311.00		Equity	9311.00	
Reserve and Surplus	1485.63	1485.63	Reserve and Surplus	1480.41		Reserve and Surplus	1465.94	
Net Assets	10796.63	10796.63	Net Assets	10791.41		Net Assets	10776.94	
Share of Equity	3238.99	3238.99	Share of Equity	3237.42	3237.42	Share of Equity	3233.08	3233.08
Total Equity		3238.99	Total Equity		3237.42	Total Equity		3233.08
Cost in stand alone financials	2793.00	2793.00	Cost in stand alone financials	2793.00	2793.00	Cost in stand alone financials	2793.00	2793.00
Difference to Transition Reserve in CFS	445.99	445.99	Difference to Transition Reserve in CFS	444.42	444.42	Difference to Transition Reserve in CFS	440.08	440.08
Differential Entry	1.57	1.57	Differential Entry	4.34	4.34	Differential Entry	9.99	9.99
Defer Tax Entry	0.49	0.49	Defer Tax Entry	1.35		Defer Tax Entry	3.12	

Note No. 17: Other equity

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
General Reserve	197691.68	197691.68	197691.68
Retained earnings	21625.45	20152.67	5538.26
Bond redemption reserve	65054.17	65054.17	65054.17
Total	284371.30	282898.52	268284.11

17.1 General Reserve

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	197691.68	197691.68	197691.68
Balance at the end of the year/period	197691.68	197691.68	197691.68

17.2 Retained Earnings

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	20152.67	5538.26	5275.95
Profit attributable to owners of the Company	4791.23	19631.15	21112.89
Other comprehensive income arising from remeasurement of defined benefit obligation net of income tax	(818.45)	(315.08)	214.43
Payment of dividends on equity shares	(2500.00)	(3900.00)	(11500.00)
Excess provision written back	-	-	785.94
Related income-tax on Dividend	-	(801.66)	(2363.86)
Transfer to Bond Redemption Reserve	-	-	(7987.09)
Balance at the end of the year/period	21625.45	20152.67	5538.26

Retained Earnings are the profit of the Company earned till date net of appropriation.

17.3 Bond Redemption Reserve

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Balance at the beginning of the year/period	65054.17	65054.17	57067.08
Movement during the year/period	-	-	7987.09
Balance at the end of the year/period	65054.17	65054.17	65054.17

The nature of reserves are follows:

- General Reserve** : Under the erstwhile companies Act 1956, a general reserve was created through an annual transfer of net profit at a specified percentage in accordance with applicable regulations. Consequent to the introduction of Companies Act 2013, the requirement to mandatory transfer a specified percentage of net profit to general reserve has been withdrawn.
- Bond redemption reserve**: Ministry of Corporate Affairs has notified amendment to Companies (Share Capital and Debentures) Amendment Rules, 2019 on 16 August 2019. As per the amendment, Debenture Redemption Reserve (DRR) is not required to be created in case of listed companies. Accordingly, the Company has not created any Bonds/ Debenture Redemption Reserve during the year. Further, the outstanding balance of Bonds / Debenture Redemption Reserve created up to 31 March 2019 shall be written back as and when the respective bonds / debentures are redeemed.

Non-current liabilities

Financial Liabilities

Note No. 18: Long term borrowings

(₹ In lakh)

Particulars	As at March 31, 2021	As at March 31, 2020	As at April 1, 2019
1. SECURED BORROWINGS			
A. PRIVATELY PLACED PSU BONDS			
i. Twenty second Issue	50000.00	-	-
Less : Bond expense amortisation	34.89	-	-
Add: Interest accrued but not due	1158.36	-	-
Bond - Twenty second Issue (Net)	51123.47	-	-
8 years NEEPCO 7.55% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 10-12-2026, 10-06-2027, 10-12-2027 & 10-06-2028 with Call Option on 10-06-2025, 10-12-2025, 10-06-2026, 10-12-2026, 10-06-2027, 10-12-2027. The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been identified for creation of charge by way of mortgage through a Trust Deed with the appointed Debenture Trustee: Charge ID No.100394348			
ii. Twenty first Issue	15000.00	15000.00	-
Less : Bond expense amortisation	24.04	27.14	-
Add: Interest accrued but not due	21.43	21.37	-
Bond - Twenty first Issue (Net)	14997.39	14994.23	-
8 years NEEPCO 8.69% Secured, Redeemable, Non-Convertible, Taxable Bonds in the nature of debentures of ₹10,00,000 each, redeemable at 50% of face value on 26-09-2026, 26-09-2027 with Call Option on 26-09-2024, 26-03-2025, 26-09-2025, 26-03-2026, 26-09-2026 & 26-03-2027. The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee.			
iii. Twentieth issue	30000.00	30000.00	30000.00
Less : Bond expense amortisation	21.01	24.88	28.40
Add: Interest accrued but not due	960.41	965.57	960.41
Bond - Twentieth Issue (Net)	30939.40	30940.69	30932.01
7 years NEEPCO 9.50% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 29-05-2024, 29-11-2024, 29-05-2025 & 29-11-2025 with Call Option on 29-11-2023, 29-05-2024, 29-11-2024, 29-05-2025. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunchal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			

iv. Nineteenth issue	30000.00	30000.00	30000.00
Less : Bond expense amortisation	24.13	26.92	29.48
Add: Interest accrued but not due	359.59	365.78	359.59
Bond - Nineteenth issue (Net)	30335.46	30338.86	30330.11
10 years NEEPCO 8.75% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 25% of face value on 06-09-2026; 06-03-2027; 06-09-2027 & 06-03-2028 with call option on 06-03-2023, 10-08-2023, 10-02-2024, 10-08-2024, 10-02-2025, 10-08-2025, 10-02-2026, 10-08-2026, 10-02-2027, 10-08-2027, 10-02-2028. (The assets attached to the earth as well as other movable assets of the Pare Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
v. Eighteenth issue	50000.00	50000.00	50000.00
Less : Bond expense amortisation	24.63	28.84	32.73
Add: Interest accrued but not due	1441.32	1447.87	1441.32
Bond -Eighteenth issue (Net)	51416.69	51419.03	51408.59
8 years NEEPCO 7.68% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 50% of face value on 15-05-2025 & 15-11-2025 with call option on 15-11-2022, 15-05-2023, 15-11-2023, 15-05-2024, 15-11-2024, 15-05-2025. (The assets attached to the earth as well as other movable assets of the Pare Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
vi. Seventeenth issue	-	30000.00	30000.00
Less : Bond expense amortisation	-	5.22	15.10
Add: Interest accrued but not due	-	805.57	801.37
Bond -Seventeenth issue (Net)		30800.35	30786.27
3 years 2 months NEEPCO 7.80% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 27-05-2020. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			
vii. Sixteenth Issue	90000.00	90000.00	90000.00
Less : Bond expense amortisation	50.16	54.59	58.66
Add: Interest accrued but not due	2290.09	2283.83	2290.09
Bond -Sixteenth (Net)	92239.93	92229.24	92231.43
15 years NEEPCO 8.68% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 30-09-2026; 30-09-2027; 30-09-2028; 30-09-2029 & 30-09-2030. (The assets attached to the earth as well as other movable assets of the Tuirial Hydro Electric Project in Mizoram, Kopili Hydro Electric Project in Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee)			

viii. Fifteenth issue	48000.00	60000.00	60000.00
Add: Interest accrued but not due	84.23	105.00	105.29
Bond - Fifteenth (Net)	48084.23	60105.00	60105.29
10 years NEEPCO 9.15% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹ 10,00,000/- each, redeemable at 20% of face value on 25-03-2021; 25-03-2022; 25-03-2023; 25-03-2024 & 25-03-2025. (The assets of the Agartala Gas Turbine Project (original open-cycle plant) in Tripura, assets except the Gas Turbines & Steam Turbines in the Assam Gas Based Project, Assam, assets except Plant & Machinery in the generating station in the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
ix. Fourteenth issue	200000.00	250000.00	250000.00
Add: Interest accrued but not due	-	-	11967
Bond - Fourteenth (Net)	200000.00	250000.00	261967.00
10 years NEEPCO 9.60% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 20% of face value on 01-10-2020; 01-10-2021; 01-10-2022; 01-10-2023 & 01-10-2024 . (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			
x. Thirteenth issue	2900.00	4350.00	5800.00
Add: Interest accrued but not due	18.23	18.19	24.31
Bond - Thirteenth (Net)	2918.23	4368.19	5824.31
10 years NEEPCO 9.00% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹ 10,00,000/- each, redeemable at 20% of face value on 15-03-2019; 15-03-2020; 15-03-2021, 15-03-2022 & 15-03-2023. (The Steam Turbines of the Assam Gas Based Power Plant, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
xi. Twelfth issue	4800.00	7200.00	9600.00
Add: Interest accrued but not due	166.65	251.12	333.31
Bond -Twelfth (Net)	4966.65	7451.12	9933.31
10 years NEEPCO 9.25% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 27-06-2018; 27-06-2019;27-06-2020; 27-06-2021 & 27-06-2022. (All the Plant and Machinery in the Generating Station of the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).			
xii. Eleventh issue	4000.00	4000.00	4000.00
Add: Interest accrued but not due	84.95	85.84	84.95
Bond - Eleventh (Net)	4084.95	4085.84	4084.95
10 years NEEPCO 10.20% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 15-12-2021 with a put & call option on 15-12-2018. (The Gas Turbines of the Assam Gas Based Power Project, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			
Sub-total : Privately Placed PSU Bonds (A)	531106.40	576732.55	577603.27

B. SECURED TERM LOANS			
i. Rupee Loans:			
a. Medium Term Coporate Loan from Canara Bank	50000.00	40000.00	-
Add: Interest accrued but not due	130.89	136.59	-
Medium Term Coporate Loan from Canara Bank (Net)	50130.89	40136.59	
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in 16 structured quarterly installment after 1 year moratorium from first drawal on 03-02-2020.			
b. Corporate Term Loan from Punjab National Bank	80000.00	-	-
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in following quarterly installments after 2 years moratorium from first drawal: 12 equal installments of ₹25 crore each starting from 30.12.2022, 8 equal installments of ₹50 crore each starting from 30.12.2025 and 4 equal installments of ₹137.50 crore each starting from 30.12.2027.			
Foreign Currency Loan			
External Commercial Borrowing	20734.21	28996.44	33700.26
Add: Interest accrued but not due	13.55	25.48	50.15
External Commercial Borrowing (Net)	20747.76	29021.92	33750.41
[Secured by Hypothecation of all movable & immovable assets (including plant, machinery) created / to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects –Extension, Agartala. [SBI, Singapore has sanctioned 100 million US Dollar ECB loan @ interest rate of 3 months LIBOR plus 3.05% p.a. as margin (margin has been reduced to 2.75% p.a. w.e.f 20 th March 2018). The agreement was signed on 9.12.2013. The last drawal was on 4 th June 2014. The ECB loan is repayable in 39 equal quarterly installments w.e.f. 20.06.2014]			
Sub- Total Secured Loans (B)	150878.65	69158.51	33750.41
Total : Secured Borrowings (A+B)	681985.05	645891.06	611353.68
2.UNSECURED BORROWINGS:			
(i) Rupee Loan			
Subordinate Loans from Government of India	29196.42	29196.42	29196.42
Less : Loan expense amortisation	71.42	73.76	75.98
Subordinate Loans from Government of India (Net)	29125.00	29122.66	29120.44
(Govt of India has sanctioned subordinationate loan of ₹ 29196.42 lakhs at the interest rate of 1% p.a . The loan was sanctioned on various date with last drawal on 6 th July 2015. The loan is repayable in 15 equal annual installments from the 16 th year after commissioning of the Tuirial Hydro Electric Project, Mizoram) i.e from 30 th January 2018.			

(ii) Foreign Currency Loan			
Loan from KfW, Germany	50802.71	54263.75	54914.59
Less :: Fair Value (80 million & 20 Million)	(117.20)	(49.42)	-
Add: Interest accrued but not due	332.70	361.00	373.61
Loan from KfW, Germany (Net)	51252.61	54674.17	55288.20
(Guaranteed by the Govt. Of India)			
Loan sanctioned for construction of the Pare Hydro Electric Project (110 MW) at Arunachal Pradesh.			
(Loan of 80 million and 20 million EURO was sanctioned from KfW, Germany under the Indo-German Bilateral Development Cooperation Programme. The loan agreement 80 million and 20 million EURO was executed on 11 th December 2008 & 20 th December 2017 at fixed interest rate of 3.46% p.a. & 0.85% p.a. respectively. The loan is guranteed by Govt of India. The last loan installment of 80 million EURO was received on 03.03.2016 & 20 million EURO was received on 16.08.2018. The loans are repayable in 30 equal half-yearly installments w.e.f. 30-12-2013 & 20 equal half-yearly installments w.e.f. 30-12-2020 respectively.)			
Total Unsecured Borrowing (i + ii)	80377.61	83796.83	84408.64
3. Interest accrued but not due	-	-	-
4. Lease Liability - Asset under Lease	790.45	978.75	-
Total (1 + 2 + 3 + 4)	763153.11	730666.64	695762.32
Less : Current maturities of (Refer Note 23)			
Bonds	69850.00	95850.00	3850.00
Rupee Term Loan MTCL	12500.00	-	-
Foreign Currency Loan - Secured	7538.64	7731.58	7094.21
Foreign Currency Loan - unsecured	6314.50	5260.36	4144.65
Interest accrued but not due	7062.40	6873.21	18791.40
Lease Liability - Asset under Lease	522.66	592.10	-
GRAND TOTAL : Non-Current Liabilities	659364.91	614359.39	661882.06

The maturity profile of borrowings (Principal amounts) are as follows:

(₹ In lakh)

Contractual maturities	As at March 31, 2021	As at March 31, 2020	As at March 31, 2019
In one year or less or on demand	96,203.14	1,48,842.74	15088.86
Between one & two years	97,203.14	83,673.24	109421.09
Between two & three years	96,471.42	79,673.24	82643.49
Between three & four years	1,05,814.50	73,890.14	78643.49
Between four & five years	86,314.50	83,090.86	73019.79
More than five years	2,73,426.63	2,53,836.39	318394.55
Total contractual cash flows	755433.34	723006.61	677211.27
Less: Capitalisation of transaction costs	Nil	Nil	Nil
Total Borrowings	755433.34	723006.61	677211.27

Note No. 19: Long Term Provisions

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Provision for Leave encashment			
Medical benefit for retired employees	1070.55	6587.61	5550.27
Other retirement benefits	279.04	141.49	156.79
Total	1349.59	6729.10	5707.06

The provision for employee benefits includes gratuity, Leave Encashment, Post retirement medical benefit, Gold Coin at retirement. The increase/ decrease in the carrying amount of the provision for the current year is mainly on account of net impact of incremental charge for current year and benefits paid in the current year.

1. Defined Contribution Plan

The Company participates in a number of defined contribution plans on behalf of relevant personnel. Any expense recognised in relation to these schemes represents the value of contributions payable during the period by them at rates specified by the rules of those plans. The only amounts included in the balance sheet are those relating to the prior months contributions that were not due to be paid until after the end of the reporting period. The major defined contribution plans operated by the Company are as below:

a) Provident fund

In accordance with Indian law, eligible employees of the Company are entitled to receive benefits in respect of provident fund, a defined contribution plan, in which both employees and the Company make monthly contributions at a specified percentage of the covered employees' salary. Company pays fixed contribution at predetermined rates to the Provident Fund Trust, which invests the fund in permitted securities as per Government guidelines. The Companies contribution to the fund for the period was ₹3351.80 lakhs (previous year ₹3340.19 lakhs). The investment has earned sufficient interest to pay the same to the member as per the rate specified by the Government of India.

b) Superannuation fund

In terms of the Guidelines of Department of Public Enterprise (DPE), Govt. of India (GOI) issued vide O.M. no.2(70)/08-DPE (WC) / GL-xiv/08 dt. 26.11.2008 and OM. No. 2(70)/08-DPE (WC) / GL-vii/09 dt. 02.04.2009, the Company has formulated the NEEPCO Employees Defined Contribution Superannuation Benefit Scheme. The Companies contribution to the trust managing this scheme for the period was ₹2324.90 lakhs (previous year ₹2280.70 lakhs).

2. Defined benefit plans

a. Post-Retirement Medical Benefit scheme

The Company has a Contributory Scheme for Post-Retirement Medical Facilities for Superannuated Employees. Under the scheme the retired /deceased employee and spouse of retiree/deceased are provided medical facilities on contributory basis which is as follows:

Reimbursement of medical expenses incurred for indoor treatment restricted to the rates of nearest authorized/ approved hospital.

For out-patient/ domiciliary treatment taken in empanelled hospitals, reimbursement are allowed for clinical tests, examination, cost of medicines and other OPD expenses at actual subject to a ceiling of maximum of last basic per annum, whichever is less.. The liability for the same is recognized on the basis of actuarial valuation.

b. Other retirement benefit on Superannuation

To nurture a good organizational culture and appreciate the sincere services rendered by the employee, the Corporation is providing a Gold Coin to the retiring employee on the date of retirement. The liability for the same is recognized on the basis of actuarial valuation.

3. Other Employee benefit

Social Security Scheme

The Company has a Social Security Scheme in lieu of compassionate appointment. The Company makes a matching contribution to the scheme. The objective of the scheme is to provide cash benefits to the dependent beneficiaries in the event of the death of an employee of the Company while in service including permanent total disablement leading to cessation of employment.

Note No. 20: Disclosures As Per Ind AS19

Actuarial Valuation of Gratuity Liability

Summary of results:

(₹ In lakh)

	Assets / Liability	31-03-2020	31-03-2021
a	Present value of obligation	19,874.07	19,701.01
b	Fair value of plan assets	18,567.96	18,171.16
c	Net assets / (liability) recognized in balance sheet as provision	(-1,306.11)	(-1,529.85)

Summary of membership data:

	As at	31-03-2020	31-03-2021
a)	Number of employees	2163	2038
b)	Total Monthly Salary (Lakhs)	2167.42	2102.4
c)	Average Past Service (Years)		23.36
d)	Average Age (Years)		49.9
e)	Average remaining (Years) working life		10.1
f)	weighted average duration		9.06

Economic Assumptions:

	As at	31-03-2020	31-03-2021
i)	Discounting Rate	6.75	6.75
ii)	Future salary Increase	6.5	6.5

Demographic Assumption:

	As at	31-03-2020	31-03-2021
i)	Retirement Age (Years)	60	60
ii)	Mortality rates inclusive of provision for disability **	100% of IALM (2012-14)	100% of IALM (2012-14)
iii)	Attrition at Ages	Withdrawal Rate (%)	Withdrawal Rate (%)
	Up to 30 Years	0.01%	0.01%
	From 31 to 44 years	0.03%	0.03%
	Above 44 years	0.06%	0.06%

Scale of Benefits:

a)	Salary for calculation of gratuity	Last drawn qualifying salary.
b)	Vesting Period	5 years of service.
c)	Benefit on normal retirement	As per the provisions of payment of Gratuity Act 1972 as amended.
d)	Benefit on early retirement / withdrawal / resignation	Same as normal retirement benefit based on service upto the date of exit.
e)	Benefit on death in service	Same as normal retirement benefit based on service upto the date of death & no vesting conditions apply.
f)	Limit	20.00 Lakhs.

Plan Liability:

	Date Ending	31-03-2020	31-03-2021
	Present value of obligation as at the end of the period	19,874.07	19,701.01

Service Cost:

		31-03-2020	31-03-2021
a)	Current Service Cost	1,217.33	1,151.79
b)	Past Service Cost including curtailment Gains/Losses	-	-
c)	Gains or Losses on Non routine settlements	-	-
d)	Total Service Cost	1,217.33	1,151.79

Net Interest Cost:

		31-03-2020	31-03-2021
a)	Interest Cost on Defined Benefit Obligation	1,263.98	1,341.50
b)	Interest Income on Plan Assets	1,258.09	1,253.34
c)	Net Interest Cost (Income)	5.90	88.16

Change in Benefit Obligation:

		31-03-2020	31-03-2021
a)	Present value of obligation as at the beginning of the period	20,193.51	19,874.07
b)	Acquisition adjustment	-	-
c)	Interest Cost	1,263.98	1,341.50
d)	Service Cost	1,217.33	1,151.79
e)	Past Service Cost including curtailment Gains/Losses	-	-
f)	Benefits Paid	(2,935.68)	(2,828.70)
g)	Total Actuarial (Gain)/Loss on Obligation	134.93	162.35
h)	Present value of obligation as at the end of the period	19,874.07	19,701.01

Bifurcation of Actuarial Gain/Loss on Obligation:

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	699.58	-
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	(564.65)	162.35

Actuarial Gain/Loss on Plan Asset:

		31-03-2020	31-03-2021
a)	Expected Interest Income	1,258.09	1,253.34
b)	Actual Income on Plan Asset	1,310.14	1,125.79
c)	Actuarial gain /(loss) for the year on Asset	52.05	(127.54)

Balance Sheet and related analysis:

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	19,874.07	19,701.01
b)	Fair value of plan assets	18,567.96	18,171.16
c)	Unfunded Liability/provision in Balance Sheet	(1,306.11)	(1,529.85)

The amounts recognized in the income statement:

		31-03-2020	31-03-2021
a)	Total Service Cost	1,217.33	1,151.79
b)	Net Interest Cost	5.90	88.16
c)	Expense recognized in the Income Statement	1,223.23	1,239.95

Other Comprehensive Income (OCI):

		31-03-2020	31-03-2021
a)	Net cumulative unrecognized actuarial gain/(loss) opening	-	-
b)	Actuarial gain / (loss) for the year on PBO	(134.93)	(162.35)
c)	Actuarial gain /(loss) for the year on Asset	52.05	(127.54)
d)	Unrecognized actuarial gain/(loss) for the year	(82.88)	(289.90)

Change in plan assets :

		31-03-2020	31-03-2021
a)	Fair value of plan assets at the beginning of the period	18,638.31	18,567.96
b)	Actual return on plan assets	1,310.14	1,125.79
c)	Employer contribution	1,555.20	1,306.11
d)	Benefits paid	(2,935.68)	(2,828.70)
e)	Fair value of plan assets at the end of the period	18,567.96	18,171.16

Major categories of plan assets (as percentage of total plan assets):

		31-03-2020	31-03-2021
a)	Government of India Securities	-	-
b)	State Government securities	-	-
c)	High Quality Corporate Bonds	-	-
d)	Equity Shares of listed companies	-	-
e)	Property	-	-
f)	Funds Managed by Insurer	100%	100%
g)	Bank Balance	-	-
	Total	100%	100%

Change in Net Defined Benefit Obligation:

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	1,555.20	1,306.11
b)	Acquisition adjustment	-	-
c)	Total Service Cost	1,217.33	1,151.79
d)	Net Interest cost (Income)	5.90	88.16
e)	Re-measurements	82.88	289.90
f)	Contribution paid to the Fund	(1,555.20)	(1,306.11)
g)	Benefit paid directly by the enterprise	-	-
h)	Net defined benefit liability at the end of the period	1,306.11	1,529.85

Bifurcation of PBO at the end of year in current and non current:

		31-03-2021
a)	Current liability (Amount due within one year)	2,141.10
b)	Non-Current liability (Amount due over one year)	17,559.92
	Total PBO at the end of year	19,701.01

Expected contribution for the next Annual reporting period:

		31-03-2021
a)	Service Cost	1,060.19
b)	Net Interest Cost	103.26
c)	Expected Expense for the next annual reporting period	1,163.46

Sensitivity Analysis of the defined benefit obligation:

a) Impact of the change in discount rate		
	Present Value of Obligation at the end of the period	19,701.01
a)	Impact due to increase of 0.50%	(530.82)
b)	Impact due to decrease of 0.50 %	557.79
b) Impact of the change in salary increase		
	Present Value of Obligation at the end of the period	19,701.01
a)	Impact due to increase of 0.50%	185.00
b)	Impact due to decrease of 0.50 %	(193.85)

Maturity Profile of Defined Benefit Obligation:

	Year	Amount
a)	0 to 1 Year	
b)	1 to 2 Year	
c)	2 to 3 Year	
d)	3 to 4 Year	
e)	4 to 5 Year	
f)	5 to 6 Year	
g)	6 Year onwards	

Actuarial Valuation of Leave Encashment
Summary of results:

	Assets / Liability	31-03-2020	31-03-2021
a	Present value of obligation	13,251.63	14,761.46
b	Fair value of plan assets	-	-
c	Net assets / (liability) recognized in balance sheet as provision	(13,251.63)	(14,761.46)

Summary of membership data:

	As at	31-03-2020	31-03-2021
a)	Number of employees	2163	2038
b)	Total Monthly Salary for (Lakhs) leave encashment	2167.42	2102.40
c)	Total Monthly Salary for (Lakhs) leave availment	-	4204.8
d)	Average Past Service (Years)	-	23.36
e)	Average Age (Years)	-	49.9
f)	Average remaining (Years) working life	-	10.1
g)	Leave balance considered on valuation date	-	3,89,098
h)	Weighted average duration of PBO	-	9.06

Economic Assumptions:

	31-03-2020	31-03-2021
i) Discounting Rate	6.75	6.75
ii) Future salary Increase	6.5	6.5

Demographic Assumption:

i) Retirement Age (Years)	60	60
ii) Mortality rates inclusive of provision for disability **	100 % of IALM (2006-08)	100 % of IALM (2012-14)
iii) Ages	Withdrawal Rate (%)	Withdrawal Rate (%)
Up to 30 Years		0.1
From 31 to 44 years		0.3
Above 44 years		0.6
iv) Leave		
Leave Availment Rate		Nil
Leave Lapse rate while in service		Nil
Leave Lapse rate on exit		Nil
Leave encashment Rate while in service		Nil

Scale of Benefits:

a) Salary for calculation of Earned Leave	Last drawn qualifying salary
b) Vesting Period	Nil
c) Benefits	
1 Yearly accrual	30 days
2 Maximum accumulation	As per Company Policy
3 Total Leave Days	3,89,288
4 Availment in service (Compensated absence)	Yes
5 Leave encashment in service	No
6 Leave encashment on exit	Yes
7 Month to be treated as	30 days
8 Leave Lapse	Yes (above 300 days)
d) Benefit on normal retirement	Maximum upto 300 days or Actual Accumulation whichever is less
e) Benefit on early retirement/ withdrawal/ resignation/death	Same as normal retirement benefit.

Plan Liability:

Date Ending	31-03-2020	31-03-2021
Present value of obligation as at the end of the period	13,251.63	14,761.46

Service Cost:

	31-03-2020	31-03-2021
a) Current Service Cost	2,306.24	1,690.16
b) Past Service Cost including curtailment Gains/Losses	-	-
c) Gains or Losses on Non routine settlements	-	-
d) Total Service Cost	2,306.24	1,690.16

Net Interest Cost:

	31-03-2020	31-03-2021
a) Interest Cost on Defined Benefit Obligation	647.83	894.49
b) Interest Income on Plan Assets	-	-
c) Net Interest Cost (Income)	647.83	894.49

Table showing Change in Benefit Obligation:

		31-03-2020	31-03-2021
a)	Present value of obligation as at the beginning of the period	10,377.70	13,251.63
b)	Acquisition adjustment	-	-
c)	Interest Cost	647.83	894.49
d)	Service Cost	2,306.24	1,690.16
e)	Past Service Cost including curtailment Gains/Losses	-	-
f)	Benefits Paid	(1,560.36)	(1,093.84)
g)	Total Actuarial (Gain)/Loss on Obligation	1,480.22	19.03
h)	Present value of obligation as at the end of the period	13,251.63	14,761.46

Actuarial Gain/Loss on Obligation:

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	139.88	-
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	1,340.34	(180.97)

Actuarial Gain/Loss on Plan Asset:

		31-03-2020	31-03-2021
a)	Expected Interest Income	-	-
b)	Actual Income on Plan Asset	-	-
c)	Actuarial gain /(loss) for the year on Asset	-	-

Balance Sheet and related analysis:

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	13,251.63	14,761.46
b)	Fair value of plan assets	-	-
c)	Unfunded Liability/provision in Balance Sheet	(13,251.63)	(14,761.46)

The amounts recognized in the income statement:

		31-03-2020	31-03-2021
a)	Total Service Cost	2,306.24	1,690.16
b)	Net Interest Cost	647.83	894.49
c)	Net actuarial (gain) / loss recognized in the period	1,480.22	19.03
c)	Expense recognized in the Income Statement	4,434.29	2,603.67

Change in Net Defined Benefit Obligation:

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	10,377.70	13,251.63
b)	Acquisition adjustment	-	-
c)	Total Service Cost	2,306.24	1,690.16
d)	Net Interest cost (Income)	647.83	894.49
e)	Re-measurements	1,480.22	19.03
f)	Contribution paid to the Fund	-	-
g)	Benefit paid directly by the enterprise	(1,560.36)	(1,093.84)
h)	Net defined benefit liability at the end of the period	13,251.63	14,761.46

Bifurcation of PBO at the end of year in current and non current:

		31-03-2020	31-03-2021
a)	Current liability (Amount due within one year)	1,017.56	1,129.90
b)	Non-Current liability (Amount due over one year)	12,234.08	13,631.57
	Total PBO at the end of year	13,251.63	14,761.46

Expected contribution for the next Annual reporting period:

		31-03-2021
a)	Service Cost	1,734.48
b)	Net Interest Cost	996.40
c)	Expected Expense for the next annual reporting period	2,730.88

Sensitivity Analysis of the defined benefit obligation:

a) Impact of the change in discount rate

	Present Value of Obligation at the end of the period	14,761.46
a)	Impact due to increase of 0.50 %	(508.47)
b)	Impact due to decrease of 0.50 %	539.98

b) Impact of the change in salary increase

	Present Value of Obligation at the end of the period	14,761.46
a)	Impact due to increase of 0.50 %	537.66
b)	Impact due to decrease of 0.50 %	(509.22)

Actuarial Valuation of Post Retirement Medical Benefit Liability

Summary of results:

	Assets / Liability	31-03-2020	31-03-2021
a)	Present value of obligation	7,025.95	8,536.57
b)	Fair value of plan assets	-	7,024.04
c)	Net assets / (liability) recognized in balance sheet as provision	(7,025.95)	(1,512.53)

Summary of membership data:

	As at	31-03-2020	31-03-2021
	In Service Emp		
a)	Number of employees	2163	2038
c)	Average Past Service (Years)	-	23.36
d)	Average Age (Years)	-	49.9
e)	Average remaining (Years) working life	-	10.1
f)	Weighted average remaining working life	-	9.06
g)	Number of Retired Employee	1424	1539
h)	Average Age (Years)	-	65.92
	Yearly Cost per Reitee		
	(a) Out Patient treatment cost	-	25,400.00
	(b) In-patient treatment cost		

Economic Assumptions:

		31-03-2020	31-03-2021
a)	Discounting Rate	6.75	6.75
b)	Future Medical Cost Increase		
	a) Outdoor Treatment	Nil	2
	b) Indoor Treatment		

Demographic Assumption:

i)	Retirement Age (Years)	60	60
ii)	Mortality rates inclusive of provision for disability **	100% of IALM (2006-08)	100% of IALM (2012 - 14)
iii)	Ages	Withdrawal Rate (%)	Withdrawal Rate (%)
	Up to 30 Years	0.1	0.1
	From 31 to 44 years	0.3	0.3
	Above 44 years	0.6	0.6

Mortality & Morbidity rates:

a) While in service - 100% of IALM (2012-14) rates have been assumed which also includes the allowance for disability benefits

Age	Mortality Rate	Age	Mortality Rate
15	0.000698	40	0.00168
20	0.000924	45	0.002579
25	0.000931	50	0.004436
30	0.000977	55	0.007513
35	0.001202	60	0.011162

b) After Retirement - 100% of (1996-98) rates have been assumed

Age	Rate	Age	Rate
50	0.004243	80	0.070802
60	0.010907	85	0.106891
65	0.01389	90	0.151539
70	0.024301	100	0.266511
75	0.043272		

Plan Liability:

Date Ending	31-03-2020	31-03-2021
Present value of obligation as at the end of the period	7,025.95	8,536.57

Service Cost:

	31-03-2020	31-03-2021
a) Current Service Cost	696.93	581.54
b) Past Service Cost including curtailment Gains/Losses	-	-
c) Gains or Losses on Non routine settlements	-	-
d) Total Service Cost	696.93	581.54

Net Interest Cost:

	31-03-2020	31-03-2021
a) Interest Cost on Defined Benefit Obligation	386.12	474.25
b) Interest Income on Plan Assets	-	335.93
c) Net Interest Cost (Income)	386.12	138.32

Change in Present Benefit Obligation:

		31-03-2020	31-03-2021
a)	Present value of obligation as at the beginning of the period	5,902.82	7,025.95
b)	Interest Cost	386.12	474.25
c)	Service Cost	696.93	581.54
d)	Benefits Paid	(365.06)	(415.53)
e)	Total Actuarial (Gain)/Loss on Obligation	405.14	870.36
f)	Present value of obligation as at the end of the period	7,025.95	8,536.57

Actuarial (Gain)/Loss on Obligation:

		31-03-2020	31-03-2021
a)	Actuarial (Gain)/Loss on arising from Change in Demographic Assumption	-	-
b)	Actuarial (Gain)/Loss on arising from Change in Financial Assumption	444.63	1,207.75
c)	Actuarial (Gain)/Loss on arising from Experience Adjustment	(39.50)	(337.39)

Actuarial (Gain)/Loss on Plan Asset:

		31-03-2020	31-03-2021
a)	Expected Interest Income	-	335.93
b)	Actual Income on Plan Asset	-	237.88
c)	Actuarial gain /(loss) for the year on Asset	-	(98.04)

Balance Sheet and related analysis:

		31-03-2020	31-03-2021
a)	Present Value of the obligation at end	7,025.95	8,536.57
b)	Fair value of plan assets	-	7,024.04
c)	Unfunded Liability/provision in Balance Sheet	(7,025.95)	(1,512.53)
d)	Unfunded liability recognized in Balance Sheet	(7,025.95)	(1,512.53)

The amounts recognized in the income statement:

		31-03-2020	31-03-2021
a)	Service Cost	696.93	581.54
b)	Net Interest Cost	386.12	138.32
c)	Expense recognized in the Income Statement	1,083.05	719.87

Other Comprehensive Income (OCI):

		31-03-2020	31-03-2021
a)	Net cumulative unrecognized actuarial gain/(loss) opening	-	-
b)	Actuarial gain / (loss) for the year on PBO	(405.14)	(870.36)
c)	Actuarial gain /(loss) for the year on Asset	-	(98.04)
d)	Unrecognized actuarial gain/(loss) at the end of the year	(405.14)	(968.40)

Change in plan assets:

		31-03-2020	31-03-2021
a)	Fair value of plan assets at the beginning of the period	-	-
b)	Actual return on plan assets	-	237.88
c)	Employer contribution	-	7,025.95
d)	Benefits paid	-	(239.80)
e)	Fair value of plan assets at the end of the period	-	7,024.04

Major categories of plan assets (as percentage of total plan assets):

		31-03-2020	31-03-2021
a)	Government of India Securities	-	-
b)	State Government securities	-	-
c)	High Quality Corporate Bonds	-	-
d)	Equity Shares of listed companies	-	-
e)	Property	-	-
f)	Funds Managed by Insurer	100%	100%
	Total	100%	100%

Change in Net Defined Benefit Obligation:

		31-03-2020	31-03-2021
a)	Net defined benefit liability at the start of the period	5,902.82	7,025.95
b)	Service Cost	696.93	581.54
c)	Net Interest cost (Income)	386.12	138.32
d)	Re-measurements	405.14	968.40
e)	Contribution paid to the Fund	-	(7,025.95)
f)	Benefit paid directly by the enterprise	(365.06)	(175.74)
g)	Net defined benefit liability at the end of the period	7,025.95	1,512.53

Bifurcation of PBO at the end of year in current and non current:

		31-03-2020	31-03-2021
a)	Current liability (Amount due within one year)	-	441.98
b)	Non-Current liability (Amount due over one year)	-	8,094.59
	Total PBO at the end of year	-	8,536.57

Expected contribution for the next Annual reporting period:

		31-03-2020	31-03-2021
a)	Service Cost	-	-
b)	Net Interest Cost	-	-
c)	Expected Expense for the next annual reporting period	-	-

Sensitivity Analysis of the defined benefit obligation:

a) Impact of the change in discount rate

	Present Value of Obligation at the end of the period	8,536.57
a)	Impact due to increase of 0.50%	-
b)	Impact due to decrease of 0.50%	-

b) Impact of Medical Cost Rate

	Present Value of Obligation at the end of the period	8,536.57
a)	Impact due to increase of 0.50%	-
b)	Impact due to decrease of 0.50%	-

AWARD OF GOLD COIN ON RETIREMENT

Summary of results:

	Assets / Liability	31-03-2021
a	Present value of obligation	288
b	Fair value of plan assets	-
c	Net assets / (liability) recognized in balance sheet as provision	(288)

Summary of membership data:

	As at	31-03-2021
a)	Number of employees	2038
b)	Total Monthly Salary (Lakhs)	N/A
c)	Average Past Service (Years)	23.36
d)	Average Age (Years)	49.9
e)	Average remaining working life (Years)	10.1

Economic Assumptions:

	31-03-2021
i) Discounting Rate	6.75%
ii) Gold Coin Escalation rate	6.50%

Demographic Assumption:

i) Retirement Age (Years)	60
ii) Mortality Table	IALM(2012-14)
iii) Ages	Withdrawal Rate (%)
Up to 30 Years	0.01%
From 31 to 44 years	0.03%
Above 44 years	0.06%

Actuarial Value:

Present value of obligation as at the end of period (31/03/2021)	288.18
--	--------

Bifurcation of PBO at the end of year as per schedule III to the companies Act, 2013:

	31-03-2021
a) Current liability (Amount due within one year)	9.14
b) Non-Current liability (Amount due over one year)	279.04
c) Total PBO at the end of year	288.18

Note No. 21: Current Liabilities

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Short Term Loan for construction Projects			
Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The short term loan has been sanctioned by Canara Bank, Shillong on 25 th February 2019 at the rate of MCLR 1 year with annual reset. The last MCLR is at the rate of 8.65% pa. The loan is available for drawal upto one year from the date of sanction. Each tranche of the loan availed shall be repaid within 12 months from the date of its availment.	-	40000.00	10000.00
Add: Interest accrued but not due	-	80.58	33.18
Short Term Loan (Net)	-	40080.58	10033.18
Working capital Demand Loan			
(i) State Bank of India, Shillong			
Secured against hypothecation of book debts and all other inventories of the company both present and future to the extent of drawal. The Cash Credit (CC) sanctioned by SBI, Shillong on 17.06.2020 at the rate of 1 year MCLR months plus NIL margin. The last MCLR i.e. on 31.03.2021 is at the rate of 7.00% p.a. The tenure of the loan is up to 16.06.2021	6174.67	4319.90	-
Add: Interest accrued but not due	-	9.48	-
Working Capital Demand Loan (Net)	6174.67	4329.38	-
Secured against hypothecation of book debts and all other inventories of the company both present and future to the extent of drawal. The Working Capital Demand Loan (WCDL) sanctioned by SBI, Shillong on 17.06.2020 at the rate of 1 year MCLR months plus NIL margin. The last MCLR i.e. on 31.03.2021 is at the rate of 7.00% p.a. The tenure of the loan is up to 16.06.2021	13000.00	21450.00	11136.63
Add: Interest accrued but not due	23.08	45.30	-
Working Capital Demand Loan (Net)	13023.08	21495.30	11136.63
(ii) Axis Bank, Shillong			
The Working Capital Demand Loan (WCDL) sanctioned by Axis Bank, Shillong on 21.12.2020 This is Unsecured Loan at the rate of external benchmark plus spread i.e. 3M plus spread. The last 3M MIBOR plus spread i.e. on 31.03.2021 is at the rate of 6.00% p.a.	9100.00	13500.00	7100.00
(iii) ICICI Bank, Shillong			
The Working Capital Facilities in form of Short Term Loan (STL) sanctioned by ICICI Bank, Shillong on 12.11.2020. This is Unsecured Loan at the rate of external benchmark link rate. The last external benchmark link rate i.e. on 31.03.2021 is at the rate of 6.00% p.a.	8500.00	1500.00	-
Total	36797.75	80905.26	28269.81

Note No. 22: Trade Payables

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Total outstanding dues of micro enterprises and small enterprises	434.36	206.99	277.15
Total outstanding dues of creditors other than micro enterprises and small enterprises	8148.95	9483.71	7308.48
Total	8583.31	9690.70	7585.63

The trade payable includes payment for fuel cost for the month of 31st March 2021 and provisions made on contractors / suppliers for March 2021.

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Creditors for suppliers and services	8583.31	9690.70	7585.63

The amount due to Micro and Small Enterprises as defined in the “The Micro, Small and Medium Enterprises Development Act, 2006” has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as under:

(₹ In lakh)

Description	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
i. The principal amount remaining unpaid to supplier as at the end of the year	434.36	206.99	277.15
ii. The interest due thereon remaining unpaid to supplier as at the end of the year	-	-	-
iii. The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act	-	-	-
iv. The amount of interest accrued during the year and remaining unpaid at the end of the year	-	-	-

The amount payable to MSME as on 31st March 2021 is not outstanding for more than 45 days & accordingly no interest is due on the said outstanding amount.

Current Liabilities

Note No. 23: Other Financial Liabilities

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
I. SECURED BORROWINGS			
A. PRIVATELY PLACED PSU BONDS			
a. Seventeenth issue	-	30000.00	-
3 years 2 months NEEPCO 7.80% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 27-05-2020. (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).			

b. Fifteenth issue 10 years NEEPCO 9.15% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹ 10,00,000/- each, redeemable at 20% of face value on 25-03-2021; 25-03-2022; 25-03-2023; 25-03-2024 & 25-03-2025. (The assets of the Agartala Gas Turbine Project (original open-cycle plant) in Tripura, assets except the Gas Turbines & Steam Turbines in the Assam Gas Based Project, Assam, assets except Plant & Machinery in the generating station in the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	12000.00	12000.00	-
c. Fourteenth issue 10 years NEEPCO 9.60% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at 20% of face value on 01-10-2020; 01-10-2021; 01-10-2022; 01-10-2023 & 01-10-2024 . (The assets attached to the earth as well as other movable assets of the Kameng Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	50000.00	50000.00	-
d. Thirteenth issue 10 years NEEPCO 9.00% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000/- each, redeemable at 20% of face value on 15-03-2019; 15-03-2020; 15-03-2021, 15-03-2022 & 15-03-2023. (The Steam Turbines of the Assam Gas Based Power Plant, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	1450.00	1450.00	1450.00
e. Twelfth issue 10 years NEEPCO 9.25% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹ 10,00,000/- each, redeemable at 20% of face value on 27-06-2018; 27-06-2019; 27-06-2020; 27-06-2021 & 27-06-2022. (All the Plant and Machinery in the Generating Station of the Ranganadi Hydro Electric Project, Arunachal Pradesh and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of mortgage through a Trust Deed with the appointed Debenture Trustee).	2400.00	2400.00	2400.00
xii. Eleventh issue 10 years NEEPCO 10.20% Secured, Redeemable, Non-Convertible, Taxable Bonds of ₹10,00,000 each, redeemable at par on 15-12-2021 with a put & call option on 15-12-2018. (The Gas Turbines of the Assam Gas Based Power Project, Assam and the landed property of the Corporation in the District of Mehsana, Gujarat have been charged by way of pari passu mortgage through a Trust Deed with the appointed Debenture Trustee).	4000.00	-	-
B. SECURED TERM LOANS i. Rupee Loans: Medium Term Corporate Loan from Canara Bank Secured by pari passu charge over assets of the Kameng Hydro Electric Power Project (600 MW) situated at Arunachal Pradesh. The loan is repayable in 16 structured quarterly installment after 1 year moratorium from first drawal on 03-02-2020.	12500.00	-	-

Foreign Currency Loan			
External Commercial Borrowing			
[Secured by Hypothecation of all movable & immovable assets (including plant, machinery) created / to be created in respect of Tripura Gas Based Power Plant, Agartala and Agartala Gas Turbine Projects –Extension, Agartala. [SBI, Singapore has sanctioned 100 million US Dollar ECB loan @ interest rate of 3 months LIBOR plus 3.05% p.a. as margin (margin has been reduced to 2.75% p.a. w.e.f 20 th March 2018). The agreement was signed on 9.12.2013. The last drawal was on 4 th June 2014. The ECB loan is repayable in 39 equal quarterly installments w.e.f. 20.06.2014]	7538.64	7731.58	7094.21
Sub-Total	89888.64	103581.58	10944.21
II Unsecured Borrowings			
Foreign Currency Loan			
Loan from Kfw, Germany (Guranteed by the Government of India) (Loan of 80 million and 20 million EURO was sanctioned from KFW , Germany under the Indo-German Bilateral Development Cooperation Programme. The loan agreement 80 million and 20 million EURO was executed on 11 th December 2008 & 20 th December 2017 at fixed interest rate of 3.46 % p.a. & 0.85% p.a. respectively. The loan is guranteed by Govt of India. The last loan installment of 80 million EURO was received on 03.03.2016 & 20 million EURO was received on 16.08.2018. The loans are repayable in 30 equal half-yearly installments w.e.f. 30-12-2013 & 20 equal half-yearly installments w.e.f. 30-12-2020 respectively).	6314.50	5260.36	4144.65
Sub-Total	6314.50	5260.36	4144.65
Sub total of borrowings	96203.14	108841.94	15088.86
III Interest accrued but not due on:			
Bonds	6585.26	6350.14	18367.64
Loans from Kfw	332.70	361.00	373.61
External Commercial Borrowing	13.55	25.48	50.15
Medium Term Loan	130.89	136.59	-
Short term borrowing & Working Capital Loan	-	-	-
Sub-total	7062.40	6873.21	18791.40
IV. Other liabilities			
Payable for Capital Expenditure			
- micro and small enterprises	28.22	189.96	367.89
- other than micro and small enterprises	11864.92	11221.18	11384.82
Payables for employees Benefits	991.56	2142.45	23312.26
Other Provisions	2.74	4.61	213.85
Advance from Beneficiaries	2275.00	2147.92	-
Advance from REC for Deen Dayal Upadhaya Gram Jyoti Yojana & Pradhan Mantri Sahaj Bijli Har Ghar Yojana	204.27	275.31	2569.85
Lease Liability - Asset under Lease	522.66	592.10	-
Sub-Total	15889.37	16573.53	37848.67
Total	119154.91	132288.68	71728.93

Creditor for Capital expenditure represents amount payable to contractor in respect of work done & measured at the reporting date.

The amount due to Micro and Small Enterprises as defined in the “The Micro, Small and Medium Enterprises Development Act, 2006” has been determined to the extent such parties have been identified on the basis of information available with the Company. The disclosures relating to Micro and Small Enterprises are as under:

Description	As at 31 st March 2021	As at 31 st March 2020	As at 01.04.2019
i. The principal amount remaining unpaid to supplier as at the end of the year	28.22	189.96	367.89
ii. The interest due thereon remaining unpaid to supplier as at the end of the year	-	-	-
iii. The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act	-	-	-
iv. The amount of interest accrued during the year and remaining unpaid at the end of the year	-	-	-

The amount payable to MSME as on 31st March 2021 is not outstanding for more than 45 days & accordingly no interest is due on the said outstanding amount.

Note No. 24: Other Current Liabilities

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Retention money from Contractors & Others	10028.92	11577.76	11402.67
Other Statutory Dues ::			
Direct & Indirect Taxes Payables	780.57	749.06	2400.94
Other Statutory Dues (CPF, LIP NESSS etc)	1296.53	1336.62	2227.01
Total	12106.02	13663.44	16030.62

- Retention money received from Contractors & others relates to security deposit, earnest money deducted from works/supply bill which will be settled on completion of work after defect liability period as stipulated by the terms of contract/supply order.
- Direct & Indirect taxes includes TDS on provision as on 31st March 2021 & indirect tax like GST deducted from works / supply bill of March 2021 not due and not deposited upto the reporting date.
- Other Statutory Dues Payable includes Corporation contribution to Provident fund, LIC premium deducted, Pension contribution, employees contribution to Provident fund and other deduction made during March not due & not deposited upto the reporting date.

Note No. 25: Provisions

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
Employee benefits			
Gratuity	1529.85	1306.11	1560.89
Medical benefit for retired employees	441.98	438.34	352.55
Leave encashment	14761.47	13251.64	10377.70
Other retirement benefits	9.14	14.87	0.62
Total	16742.44	15010.96	12291.76

The provision for employee benefits includes gratuity, Leave Encashment, Post retirement medical benefit, Gold Coin at retirement. The increase/ decrease in the carrying amount of the provision for the current year is mainly on account of net impact of incremental charge for current year and benefits paid in the current year.

1. Defined Contribution Plan

The Company participates in a number of defined contribution plans on behalf of relevant personnel. Any expense recognised in relation to these schemes represents the value of contributions payable during the period by them at rates specified by the rules of those plans. The only amounts included in the balance sheet are those relating to the prior months contributions that were not due to be paid until after the end of the reporting period. The major defined contribution plans operated by the Company are as below:

a) Provident fund

In accordance with Indian law, eligible employees of the Company are entitled to receive benefits in respect of provident fund, a defined contribution plan, in which both employees and the Company make monthly contributions at a specified percentage of the covered employees' salary. Company pays fixed contribution at predetermined rates to the Provident Fund Trust, which invests the fund in permitted securities as per Government guidelines. The Companies contribution to the fund for the period was ₹3351.80 lakhs (previous year ₹3340.19 lakhs). The investment has earned sufficient interest to pay the same to the member as per the rate specified by the Government of India.

b) Superannuation fund

In terms of the Guidelines of Department of Public Enterprise (DPE), Govt. of India (GOI) issued vide O.M. no.2(70)/08-DPE (WC)/ GL-xiv/08 dt.26.11.2008 and OM. No. 2(70)/08-DPE (WC) / GL-vii/09 dt.02.04.2009, the Company has formulated the NEEPCO Employees Defined Contribution Superannuation Benefit Scheme.

The Companies contribution to the trust managing this scheme for the period was ₹2324.90 lakhs (previous year ₹2280.70 lakhs).

2. Defined benefit plans

a. Retiring gratuity

The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (15/26 x last drawn basic salary plus dearness allowance) for each completed year of service subject to a maximum of ₹20.00 lakhs, on superannuation, resignation, termination, disablement or on death. The liability for the same is recognized on the basis of actuarial valuation.

The Board of Directors in their meeting held on 01.04.2013 has approved the creation of Gratuity Fund Trust vide its Resolution No.195/16 dt.1.4.2013 in order to meet the requirement of funds for payment of Gratuity to the employees separated from the services of the Corporation. Accordingly NEEPCO Employees Group Gratuity Assurance Fund Trust has been constituted on 25th June, 2013 and a Master Policy, named as North Eastern Electric Power Corporation Ltd Employees Group Gratuity –cum- Life Assurance (cash accumulation) Scheme, has been taken from the Life Insurance Corporation of India on 5th August, 2013. Transactions with LIC during the FY 2020-21 for assessing fund balance as on 31.03.2021 are as per books of NEEPCO.

Details of Funded Assets with LIC

(₹ In lakh)

Particulars	31.03.2021	31.03.2020	31.03.2019
Opening Balance	18567.96	18638.31	11025.31
Transactions during the year (Net Debit)	1522.59	1380.49	6821.34
Interest earned during the year (Net Credit)	1125.79	1310.14	791.66
Closing Balance	18171.16	18567.96	18638.31

b. Post –Retirement Medical Benefit scheme

The Company has a Contributory Scheme for Post-Retirement Medical Facilities for Superannuated Employees. Under the scheme the retired /deceased employee and spouse of retiree/deceased are provided medical facilities on contributory basis which is as follows:

Reimbursement of medical expenses incurred for indoor treatment restricted to the rates of nearest authorized / approved hospital. For out-patient/ domiciliary treatment taken in empanelled hospitals, reimbursement are allowed for clinical tests, examination, cost of medicines and other OPD expenses at actual subject to a ceiling of maximum of last basic per annum, whichever is less. The liability for the same is recognized on the basis of actuarial valuation.

c. Other retirement benefit on Superannuation

To nurture a good organizational culture and appreciate the sincere services rendered by the employee, the Corporation is providing a Gold Coin to the retiring employee on the date of retirement. The liability for the same is recognized on the basis of actuarial valuation.

3. Other Employee benefit

a. Leave

The Company provides for earned leave benefits (including compensatory absences) and half pay leave to the employees of the Company which accrue annually at 30 days and 20 days respectively. Earned leave account is maintained in one section only i.e. en-cashable. On Superannuation/ separation of the employee from the Corporation, entire leave (Earned leave & Maximum 240 days Half Pay Leave) subject to a ceiling of 300 days will be en-cashable. Half pay leave cannot be commuted. The cash equivalent payable for Half Pay Leave would be equal to leave salary as admissible for half pay plus Dearness Allowance. The liability for the same is recognized on the basis of actuarial valuation.

b. Social Security Scheme

The Company has a Social Security Scheme in lieu of compassionate appointment. The Company makes a matching contribution to the scheme. The objective of the scheme is to provide cash benefits to the dependent beneficiaries in the event of the death of an employee of the Company while in service including permanent total disablement leading to cessation of employment.

Note No. 26: Deferred Revenue (Non- Current)

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
a) Deferred Revenue arising from Government Grant	26004.23	27614.95	29208.21
Less : Adjusted during the year	1610.72	1610.72	1593.26
Total	24393.51	26004.23	27614.95

Deferred Revenue (Current)

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020	As at 1 st April 2019
a) Deferred Revenue arising from Government Grant	1610.72	1593.26	1851.30
Add : Addition during the year	1610.72	1610.72	1593.26
Less : Adjusted during the year	<u>1610.72</u>	<u>1593.26</u>	<u>1851.30</u>
Sub- total	1610.72	1610.72	1593.26
b) Deferred Foreign Currency Fluctuation liabilities	6059.27	5601.45	509.55
Total	7669.99	7212.17	2102.81

Note on Government Grant (Ind AS 20)

NEEPCO's approved Accounting Policy includes policy of recognition and accounting of "Government grant" (para 14 of note 1 –Summary of Significant Accounting Policies).

Govt. of India has approved a Sub-ordinate loan amounting to ₹29196.42 Lakh to NEEPCO for implementation of Tuirial HEP with interest @1% per annum payable from the "Date of Commercial Operation" of the project. Of the aforesaid loan amount, NEEPCO has received ₹29096.42 lakh till 31.03.2015 and the balance ₹100.00 lakh has been received during the FY 2015-16. The loan amount (₹29096.42 lakh) received till 31.03.2015 has been recognized in books of NEEPCO as on 01.04.2015 (Ind AS Transition date) at its carrying value in compliance to the Ind AS 101 (Exception to the retrospective application). However, for the loan amount (₹ 100.00 lakh) received during the FY 2015-16, the benefit of the loan due to below market rate of interest (considered SBI base rate @9.70% effective as on Jun'15) amounting to ₹ 82.64 lakh has been treated as a govt. grant and recognized in the Books of NEEPCO accordingly.

Spares out of Grant in Aid

During the current year, repairs & maintenance has been debited and Stock of Spares has been credited by an amount of ₹26.72 lakhs (Previous year ₹9.26 lakhs) for spares purchased out of Grant-in-aid received from the Central Govt. An equivalent amount has been recognized as income in the statement of Profit & Loss.

Grant from Ministry of Development of North Eastern Region

As per the Investment Approval sanctioned vide the Ministry of Power's letter no.7/7/2009-H-I dated 14th January, 2011, an amount of ₹300.00 crores has been sanctioned by the Ministry of Development of North Eastern Region (MDONER) as a part of the approved funding pattern for the Tuirial Hydro Electric Project, Mizoram. The total amount of ₹300.00 crores are included in Grant in Aid which is subjected to amortisation during normative useful life of the project since its commissioning.

Note No. 27: Revenue from Operations

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Sale of Energy	203936.44	207394.26
Sale of Energy through trading	15776.03	2161.49
Electricity Duty	1564.69	1046.06
Revenue from DSM	2819.97	2971.54
Revenue from RRAS	892.46	488.94
Others ::		
CERC filling fee from the beneficiaries	-	145.41
FERV (Net) from the beneficiaries	1547.99	32.55
NERLDC Fees & Other Charges from the beneficiaries	319.56	738.24
Sale of Electricity (Net)	226857.14	214978.49
Other operating Revenue ::		
Interest from the beneficiaries	341.56	4.53
Recognition from deferred revenue - Govt. grant	1610.72	1593.26
Net Revenue from Operation	228809.42	216576.28

- Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. Revenue from sale of power includes sales delivered to customers but not yet billed, commonly referred to as "Unbilled revenue."
- Sale of energy includes ₹6903.18 lakhs (previous year ₹3826.51 lakh) being the revenue for the year recognised based on Annual Fixed Cost as per petition submitted to CERC pending issue of orders.
- Sale includes ₹576.68 lakhs (Previous year ₹Nil) on account of earlier years sales arising out of finalization of tariff in current year.
- In terms of regulation. 67 of the CERC (Terms and conditions of Tariff) Regulations, 2019, deferred tax liabilities for the period up to 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees or from the beneficiaries or long term transmission customers/DICs, as the case may be. Accordingly, current sales includes ₹1319.85 lakhs (Previous year ₹1281.85 lakhs) as deferred tax materialisation.
- Sale of energy is net of rebate to beneficiaries amounting to ₹848.64 lakh (previous year ₹1401.78 lakhs).
- DSM and RRAS is accounted upto the period of the financial year 2020-21, as per the weekly statements issued by the NERPC.
- On commissioning of the Kameng HEP (600 MW) during the current financial year, merchant power (345 MW) generated by the aforesaid plant has been sold/traded through NTPC Vidyut Vyapar Nigam Ltd. (NVVN) under bi-lateral agreement as well as on "Day ahead" and "Real time" markets. Further, NEEPCO has traded available power under "Un-requisitioned surplus (URS)" for its thermal power plants, namely, AGBP and AGTPCC and on imposition of regulation to Meghalaya Energy Corporation Ltd (MeECL), its beneficiary, on "Day ahead" and "Real time" markets.

Note No. 28: Other Income

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Other non-operating income (net of expenses directly attributable to such income)		
Interest on deposit with banks	9.76	39.08
Other Misc Receipts	1459.89	419.03
Liability/Provision written back		
Obsolete spares	-	53.42
Others	81.04	100.80
Delayed Payment Surcharge from the beneficiaries	25093.79	3465.46
Sub Total	26644.48	4077.79
Other gains and losses		
Gain /(loss) on disposal of PPE	1.73	3.55
	26646.21	4081.34
Less : Transferred to Expenditure during construction Note 34 (E)	11.35	50.27
TOTAL	26634.86	4031.07

- (i) Other Misc Receipts includes transit hostel recoveries, interest from contractors, liquidity damage recovered, recoveries of rents from residential/non residential building, interest from employees on loans, other recoveries from contractor/suppliers, sale of tender paper etc.
- (ii) Liability/Provision written back - others consists of excess provision in respect of Audit fees, accounts payable etc.
- (iii) Delayed payment surcharge includes ₹10365.52 lakh accounted for during the current financial year based on significant certainty of collectability from MeECL

Note No. 29: Fuel Cost

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Purchase of Gas	43645.89	63787.18
Transportation charges for Gas	5808.19	5214.07
TOTAL	49454.08	69001.25

Note No. 30: Employees Remuneration and Benefit Expenses

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Salary & Wages	38143.62	36608.63
Contribution to Provident Fund	3351.80	3340.19
Gratuity	1251.40	1223.26
Employees Pension	2324.90	2280.70
Leave Encashment	2603.67	4439.82
Staff welfare expenses	767.11	1187.26
Computer adv to emp. - fair valuation loss	-	0.54
Furniture adv to emp. - fair valuation loss	-	0.32
Total	48442.50	49080.72

Amount transferred to IEDC - Note 34(A)	5798.21	9855.45
Carried forward to Statement of Profit & Loss	42644.29	39225.27

- Interest subsidy on House Building Advance is payable to the eligible employees subject to submission of their application duly following the prescribed procedure & acceptance of the same by the competent authority. Accordingly interest subsidy are recognised in the books of accounts based on actual payment basis as allowed by the appropriate authority.
- Employees' remuneration and benefits include the following for the Directors including the Chairman & Managing Director.

Particulars	Current year (2020-21) (₹ in lakhs)	Previous year (2019-20) (₹ in lakhs)
Salary and allowances	130.15	150.73
Contribution to Provident Fund and other funds	10.68	17.11
Other benefits	34.86	12.43
Total	175.69	180.27

- Staff welfare expenses includes employees Post retirement medical benefits, other service welfare benefits (gold coin, interest subsidy on House building loan, lease accommodation etc.)

Note No. 31: Finance Costs

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
A. Interest Expenses		
i) Interest on Cash Credit & Working capital demand loan	2892.11	2634.30
ii) Interest on ECB Loan	840.47	1622.73
iii) Interest on Bonds	50164.27	51315.99
iv) Exchange Rate Fluctuation	647.34	1069.44
v) Interest on Kfwd Loan	1447.74	1465.26
vi) Interest on Short term Borrowing	2810.68	2934.20
vii) Interest on Loans from G.O.I	291.96	291.96
viii) Interest on Medium & Corporate Term Loan	5740.20	203.73
ix) Interest Expense - Asset under Lease	134.18	133.31
B. Finance Charges		
Guarantee fee on foreign Loan net of EIR	715.88	712.75
C. Other Borrowing Costs	82.97	75.57
Total	65767.80	62459.24
Amount transferred to IEDC - Note 34(B)	14835.19	45149.26
Amount carried forward to Statement of Profit & Loss	50932.61	17309.98

Note No. 32: Depreciation

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
PPE Depreciation (Note No - 2)	65482.10	35082.06
Intangible Assets (Note No - 4A)	338.89	132.26
Sub total	65820.99	35214.32
Amount transferred to IEDC - Note 34 (C)	206.46	911.72
Carried forward to Statement of Profit & Loss	65614.53	34302.60

Note No. 33: Other Expenses

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
GENERATION EXPENSES		
Repairs & maintenance :		
Roads & buildings	1824.58	1687.56
Power house	10051.41	7505.74
Hydraulic works	998.82	703.24
Line & sub-stations	159.72	185.41
Others	659.37	728.11
Stores & spares (against Grant-in-Aid)	26.72	9.26
Sub Total	13720.62	10819.32
ADMINISTRATION EXPENSES		
Travelling expenses	162.68	477.85
Advertisement expenses	35.82	39.06
Insurance charges	8474.48	3316.97
Rents	142.69	137.12
Rates & taxes	133.35	168.86
Entertainment expenses	1.96	1.18
Audit fees & expenses	17.95	23.06
Transport expenses	951.75	1132.43
Printing & stationery	47.06	72.34
Postage	3.22	6.86
Medical expenses	999.08	1451.77
Licence & registration	43.47	39.09
Newspaper & periodicals	0.49	2.27
Uniforms & liveries	6.86	11.01
Honorarium	0.50	2.88
Electricity charges	666.47	1301.12
Bank charges	25.17	15.06
Social welfare	988.17	892.86
Consultancy charges	143.88	251.99
Professional Charges	40.54	62.45
Security arrangement	4294.80	4531.87
Training expenses	158.23	85.90
Staff recruitment expenses	41.56	36.56
Hospital facilities	22.45	21.10
Subscription & membership fees	13.92	15.19
Communication expenses	289.45	416.30
Office furnishing	2.00	3.91
Miscellaneous expenses	200.65	233.98
I.B. expenses	324.94	292.43
Laboratory & meter testing charges	2.90	0.27
Environment & Ecology	210.63	110.43
Photographic records	0.06	0.20
Loss of Stock/Advance written off	0.46	0.90
EDP Expenses	388.62	282.12
Loss on sale of fixed Assets	3.77	5.82
Employee Family Economic Rehab Scheme	106.61	44.90
Incidental Expenditure Saubhaghya	0.08	2.36
Assets written off Damaged/un-traceable	1.64	0.30
Compensation	5.00	139.60
Board meeting expenses	8.88	42.09
Publicity expenses	42.92	157.82
Legal charges	119.33	316.59
Filing fees to CERC	90.66	69.89
NERLDC Fees & Charges	347.02	627.47
Research & Development Expenses	-	31.61
Corporate Social Responsibility & SD	1358.55	989.10

RRAS- Expenditure	106.94	811.07
Interest to beneficiary states	-	1200.57
Trading Expenses	1635.94	218.69
Energy Conservation expenses	0.01	0.42
Tender expenses	1.68	14.95
Covid 19 Expenses	71.96	-
Sub Total	22737.25	20110.64
Other Expenses		
Lubricants, oil etc	85.30	143.68
Electricity Duty	1579.99	1415.56
DSM payable	476.32	2157.34
Transmission Charges	804.19	35.87
Provision for Write off	3303.21	10953.08
Sub Total	6249.01	14705.53
Total	42706.88	45635.49
Less : Trasferred to Expenditure during Construction Note No -34 (D)	4552.08	4566.22
Total (Net)	38154.80	41069.27

Details in respect of Audit Expenses

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
As Auditor		
Audit Fees	10.28	9.77
Limited Review	6.05	8.14
Other expenses	1.62	5.15
Total	17.95	23.06

Provision for write off

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Assets	430.45	10267.96
Impairment of Investment	2793.00	-
Inventories	-	3.96
Unserviceable capital works	79.76	672.06
Doubtful advance	-	9.10
Total	3303.21	10953.08

Note No. 34: Incidental expenditure during construction

(₹ In lakh)

Particulars	Note No.	For the year ended 31-Mar-21	For the year ended 31-Mar-20
A. Employees benefit Expenses			
Salary & Wages		4765.32	7555.41
Contribution to Provident Fund		339.00	536.08
Gratuity		139.52	219.26
Employees Pension		245.44	367.63
Leave Encashment		290.01	1170.35
Staff welfare expenses		18.92	6.72
Total (A)	30	5798.21	9855.45
B. Interest and Finance expenses capitalized			
Interest on Bonds		12712.80	41937.16
Interest on Short term Borrowing		813.56	3137.93
Interest on Medium & Corporate Term Loan		1274.08	-
Interest Expense - Asset under Lease		4.59	28.24
Other Borrowing Costs		30.16	45.93
Total (B)	31	14835.19	45149.26

C. Depreciation	32	206.46	911.72
D. Adminstration & other expenses			
Travelling expenses		24.03	127.82
Rents		5.30	4.75
Rates & taxes		4.74	6.82
Transport expenses		137.91	256.33
Printing & stationery		3.03	11.16
Postage & telegram		0.17	1.09
Medical expenses		72.23	303.11
Licence & registration		2.38	12.11
Paper & periodicals		-	0.14
Uniforms & liveries		0.21	0.37
Honorarium		-	0.08
Electric & water charges		148.45	933.06
Bank charges		0.09	0.45
Social welfare		55.98	19.18
Consultancy charges		5.53	24.08
Security arrangement		150.00	551.48
Hospital facilities		1.23	1.70
Communication expenses		4.37	20.09
Office furnishing		-	0.47
Miscellaneous expenses		13.37	74.44
I.B. expenses		2.72	51.28
I T Expenses		4.50	32.91
Loss on sale of fixed Assets		-	0.02
Repairs & maintenance			
Roads & Building		0.89	65.33
Plant & equipment		2634.81	6.31
Others		23.39	110.04
Environment & Ecology		2.29	-
Filing fees to CERC		3.00	-
Energy Conservation expenses		0.01	0.42
Legal expenses		-	11.30
Insurance charges		1249.58	1924.69
Entertainment expenses		0.19	0.24
Tender expenses		1.68	14.95
Sub total (D)	33	4552.08	4566.22
Total (A + B + C + D)		25391.94	60482.65
E. Less : Non-operating receipts			
Interest from advances		1.45	11.36
Hire charges		0.11	0.75
Transit hostel recoveries		0.38	13.48
Recovery of Rent		0.98	15.38
Miscelleneous Income		8.43	9.30
Total (E)		11.35	50.27
Net Expenditure		25380.59	60432.38
Expenditure transferred to Capital Work-in-Progress	3	25380.59	60432.38

Miscelleneous income includes recoveries from contractor, sale of tender paper, amortisation of Computer advance & furniture advance etc.

Note No. 35: Earnings per Share

The following table reflects the income and shares data used in the basic and diluted earnings per share computations.

(₹ In lakh)

	Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
(a)	Profit after tax & before regulatory Deferral Accounts (₹ in lakhs)	1289.46	11366.09
(b)	Profit after tax & after regulatory Deferral Accounts (₹ in lakhs)	4791.23	19631.15
	Less: Amount to be paid for diluted portion (net of tax)		
	Profit attributable to ordinary shareholders - for Basic EPS	4791.23	19631.15
	Profit attributable to ordinary shareholders - for Diluted EPS	4791.23	19631.15
(c)	Weighted average no. of Ordinary Shares for Basic EPS	3609810400	3609810400
	Weighted average no. of Ordinary Shares for Diluted - EPS	3609810400	3609810400
(d)	Nominal value of Ordinary Shares (₹)	10	10
(e)	Earnings per equity share before regulatory Deferral Accounts :		
	(i) Basic (in ₹) (Not Annualised)	0.04	0.31
	(ii) Diluted (in ₹)	0.04	0.31
(f)	Earnings per equity share after regulatory Deferral Accounts :		
	(i) Basic (in ₹) (Not Annualised)	0.13	0.54
	(ii) Diluted (in ₹)	0.13	0.54

Note No. 36: Contingent liabilities and commitments (to the extent not provided for)

(₹ In lakh)

Particulars	As at	
	31-Mar-21	31-Mar-20
Contingent liabilities		
Claims against the Company not acknowledged as debt in respect of:		
- Capital Works	156610.00	153671.00
- Land compensation cases	2738.00	4818.00
- Disputed Income tax demand	46889.39	44506.69
- Others	3.49	22.48
Total	206240.88	203018.17
Commitments		
Estimated amount of contracts remaining to be executed on capital contracts and not provided for (net of advances and deposits)		
Property, Plant & Equipment	32640.30	22394.77

- Claims against the company not acknowledged as debts as on March 31, 2021 include demand from the Income tax authorities for payment of tax of ₹46889.39 lakhs upon completion of their tax assessment for the A.Y. 2012-13 amounting to ₹3821.34 lakhs, A.Y. 2013-14 amounting to ₹2142.98 lakhs, A.Y. 2014-15 amounting to ₹10872.61 lakhs, A.Y. 2015-16 amounting to ₹11381.61 lakh, A.Y. 2016-17 amounting to ₹9112.52 lakh, A.Y. 2018-19 amounting to ₹2891.40 lakh, Cases pending before High Court, Meghalaya amounting to ₹6659.73 lakh and demand from Customs, Excise and Service Tax Appellate Tribunal (CESTAT) for payment of ₹7.20 lakhs in respect of Service Tax.
- There are few cases pending before the Arbitration Tribunal/ Courts, for which amount of claims are yet to be ascertained.
- The company is contesting the demand and the management including its tax advisors believes that its position will likely be upheld in the appellate process. The management believes that the ultimate outcome of these proceedings will not have a material adverse effect on the Company's financial position and results of operations.
- The Company is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Company's management does not reasonably expect that these legal actions, when ultimately concluded and determined, will have a material and adverse effect on the Company's results of operations or financial condition.

Note No. 37: Movement in Regulatory Deferral Accounts Balances

Nature of Rate Regulated Activities

The company is primarily engaged in the business of generation and sale of electricity. The tariff based on which the Company bill to its beneficiaries for electricity sold to them is determined by the Central Electricity Regulatory Commission (CERC) in compliance to the CERC (Terms and Conditions of Tariff) Regulations, as applicable from time to time. The said regulations allow the Company to recover its costs for providing the goods or services plus a fair return.

Recognition and measurement

- During determination of Annual Fixed Cost (AFC) of the Tuirial Hydro Electric Project (TrHEP) of North Eastern Electric Power Corporation Ltd (NEEPCO) for the period of 30.10.2017 to 31.03.2019 by the Central Electricity Regulatory Commission (CERC), order for which issued on 09.10.2018, the Hon'ble Commission has allowed depreciation @2% based on the petition submitted by NEEPCO for the said purposes in line with the decision of the Public Investment Board (PIB) of the Govt. of India during meeting dated 04.06.2010 held for considering RCE of the project (TrHEP).
- The rates and methodology as per the CERC tariff regulations based on which depreciation for TrHEP has been calculated and charged to the Statement of Profit & Loss of NEEPCO for the period under consideration vary from that allowed to recover through tariff as per the CERC order. Due to higher rate of depreciation as per the CERC regulations, depreciation charged to the Statement of Profit & loss Account for the first 12 (twelve) years of operation TrHEP since its Date of Commercial Operation (COD) will be more than that of the depreciation recoverable through tariff, which will be reversed in future periods during remaining period of normative life of the generating station. Accordingly, the lower depreciation realized as "Revenue" for the generating station during the earlier period of its operation will be recovered/adjusted during later period.
- In view of above, the difference of depreciation to the extent recoverable/adjustable in future period has been recognized on an undiscounted basis as "Regulatory deferral account debit/credit balances" by credit/debit to the "Movement of Regulatory Deferral Account Balances"
- "Regulatory deferral account debit balances" recognized on account of the above during the period ended 31.03.2021 is as follows:

Particulars	Amount (₹ in lakhs)
Depreciation as per CERC Schedule of rates	6897.95
Depreciation @2% as allowed by CERC vide the tariff order dated 09.10.2018	2778.44
Difference (Recognized as "Regulatory Deferral balances")	4119.51

Regulatory Deferral Account balances in respect of Employees benefits expenses for Gratuity:

Ministry of Labour and Employment vide their Gazette notification dated the 29th March 2018 has notified the Payment of Gratuity (Amendment) Act, 2018 (12 of 2018) and thus has increased the limit of gratuity upto ₹ 20 (Twenty) lakh from the existing ₹ 10 (Ten) lakh.

Regulation 8 (3) of the CERC (Terms and conditions of Tariff) Regulations 2014 provides that "The Commission shall carry out truing up of tariff of generating station based on the performance of following Uncontrollable Parameters:

- Force Majeure;
- Change in Law; and
- Primary Fuel Cost.

The increase in gratuity expenses due to enhancement of limit upto ₹20.00 lakh as per the Payment of Gratuity (Amendment) Act, 2018 falls under the category of "Change in law",

Accordingly, an amount of ₹4793.47 lakh to the extent expected as recoverable from the beneficiaries in subsequent period as per CERC Tariff Regulations have been recognized as "Regulatory Deferral Account Balances" as on 31.03.2021 in books of NEEPCO. No movement on the aforesaid balances have occurred during the year ended 31.03.2021.

Regulatory Deferral Accounts Balances in respect of deferred adjustment on Deferred Tax Liabilities for projects under operation:

NEEPCO has long term Power Purchase Agreement (PPA) with the States of the North Eastern Region (referred to as the 'Beneficiaries') for selling electricity generated from its generating stations in operations. Tariff for generating stations of NEEPCO are determined by the Central Electricity Regulatory Commission (CERC) in compliance to their notified tariff regulations issued from time to time. As per the CERC Tariff Regulations 2014, ROE is grossed up with effective tax rate as

applicable for the respective financial year. Accordingly, deferred tax accrued during the year on income generated from sale of electricity and further adjustable/reversal in future periods when the related deferred tax liability will form a part of current tax & recoverable from the beneficiaries has been accounted as “Deferred tax adjustment against deferred tax liability”, which has been recognized as “Regulatory income” and presented as a movement in “Regulatory Deferral Accounts Balance” as a separate line item in compliance to the relevant provisions of Ind AS 114.

Regulatory Deferral Account balances due to reclassification of deferred tax recoverable from beneficiaries

As per Regulation 67 of the CERC (Terms and Conditions of Tariff Regulations) 2019, Deferred tax liabilities for the period upto 31st March, 2009 whenever they materialise shall be recoverable directly by the generating companies or transmission licensees from the then beneficiaries or long term customers, as the case may be. Till 31st March, 2019 the deferred tax recoverable from beneficiaries in future years was presented as an adjustment to deferred tax liability and was not recognised as “Regulatory Deferral Accounts balances”. The same has been reviewed during the FY 2019-20 in line with Ind AS 114 and has been reclassified as Regulatory Deferral Account balance. The regulated assets (+)/liability (-) recognized in the books to be recovered from or payable to beneficiaries in future periods are as follows:

(₹ In lakh)

Sl. No.	Particulars	Regulatory Deferral Account Balances
A	Opening balance as on 01.04.2020	41254.63
B	Addition during the year (assets (+)/ liability (-)	-
C	Amount collected (-)/refunded (+) during the year	(1319.85)
D	Regulatory income/(expense) recognized in the Statement of Profit and Loss (B-C)	(1319.85)
E	Closing balance as on 31.03.2021 (A+D)	39934.78

Regulatory Deferral Account balances in respect of exchange differences on Foreign Currency Monetary items

Para 28 of the Ind AS 21-“The Effects of Changes in Foreign Exchange Rates” provides that exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition during the period or in previous financial statements shall be recognised in profit or loss in the period in which they arise. Further, para D13 AA of the Ind AS 101 – “First-time Adoption of Indian Accounting Standards” provides for a first-time adopter may continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary items recognised in the financial statements for the period ending immediately before the beginning of the first Ind AS financial reporting period as per the previous GAAP. Accordingly, for periods beginning on or after 01.04.2016, all exchange differences arising on translation/ settlement of monetary items other than exchange difference on borrowings to the extent treated as an adjustment to interest cost during construction period are to be charged to the Statement of Profit and Loss. Regulation 69 of the CERC (Terms and Conditions of Tariff) regulations provides that every generating company and the transmission licensee shall recover the foreign exchange rate variation on year-to-year basis as income or expense in the period in which it arises.

In view of the above, exchange differences arising from settlement/translation of monetary items denominated in foreign currency to the extent recoverable from Or payable to the beneficiaries in subsequent period as per the relevant CERC Tariff regulations are recognized on an undiscounted basis as “Regulatory deferral accounts debit/credit balances” and adjusted from the year in which the same becomes recoverable from or payable to the beneficiaries.

The regulated assets (+)/liability (-) recognized in the books to be recovered from or payable to beneficiaries in future periods are as follows:

(₹ In lakh)

Sl. No.	Particulars	Regulatory Deferral Account Balances
A	Opening balance as on 01.04.2020	914.32
B	Addition during the year (assets (+)/ liability (-)	647.34
C	Amount collected (-)/refunded (+) during the year	101.75
D	Regulatory income/(expense) recognized in the Statement of Profit and Loss (B-C)	545.59
E	Closing balance as on 31.03.2021 (A+D)	1459.91

a) Regulatory deferral accounts debit balance - Note 15 recognized :

The regulatory assets recognized in the books to be recovered from the beneficiaries in future periods are as follows:

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020
A. Opening Balance	79861.53	69229.44
B. Movements during the year due to	4522.55	10632.09
(i) Turial Depreciation ₹4119.51 lakhs		
(ii) Deferred Tax Adjustment against Deferred Tax Liability ₹1177.30 lakhs		
(iii) Deferred Tax Recoverable ₹(1319.85) Lakhs		
(iv) Exchange difference ₹545.59 lakhs		
C. Amount Collected / refunded during the year	-	-
D. Regulatory Deferral Account Balances recognized in the Statement of Profit & Loss (B-C)	4522.55	10632.09
E. Closing Balance (A+D)	84384.08	79861.53
Net movements in regulatory deferral account balances (I)	4522.55	10632.09
Tax on net movements in regulatory deferral account balances (II)	1020.78	2367.03
Total amount recognised in the statement of profit & loss during the year (I - II)	3501.77	8265.06

Rate of return/Discounting rate considered for recognition of Regulatory Deferral Account Balance is “Zero” Risk/uncertainty associated with future recovery of Regulatory Deferral Account Balances

- **Demand risk:** Recovery of regulatory deferral balances are subjected to billing to its beneficiaries and accordingly associated with related normal risks, such as, attitude of the customers towards settlement of their dues, availability of alternate source of supply etc.
- **Regulatory risk:** On account of Changes, if any, in Regulations and submission or approval of a rate setting application or the entity's assessment on the expected future regulatory actions.

Period over which expected to recover

- Employees benefit expenses:** The Company expects to recover the carrying amount of regulatory deferral debit account balances over a period of 2(two) years.
- Others:** The Company is expected to recover/adjust the carrying amount of the regulatory deferral account balances over the period of normative useful life of the projects/generating stations.

Note No. 38: Additional disclosures

I. Disclosure on Kopili HEP (50X4 MW):

- Penstock I** - feeding 02 (two) units (50 MW each) of Kopili Hydro Power Station, Umrongso, Assam of the Company got ruptured on 07.10.2019 following a Load through off and tripping of Unit -I (50 MW). 03 (three) other units were in full load during the mishap. Rupture happend at three locations of Penstock including at location immediately downstream of Valve House. Penstock protection valve closing mechanism was damaged in the incident and therefore, the Valve could not be closed to isolate the Penstock, consequently thereafter, the Power House was flooded upto EOT Crane beam level within a very short period. At present, Kopili (4 X 50 MW) system in in shutdown condition. The value of damaged assets assessed & recognised in books till 31.03.2021 amounts to ₹10366.72 lakhs (Gross value ₹20670.50 lakhs & Accumulated depreciation ₹10303.78 lakhs), for which provision for an equivalent amount has been provided in books.
- The Corporation has lodged initial claim to the underwriter for an amount of ₹250.00 crore. Further action on this matter in under process with the underwriter.

II. Segment Reporting

NEEPCO is in the business of only one product, i.e., generation and selling of electricity. All the projects of NEEPCO are located with the North East Region, i.e., within the same geographical location. NEEPCO has no reportable segment and accordingly, Ind AS 108 – Operating Segment to disclose information about segments is not applicable.

III. During the year ended 31.03.2021, four units (each of installed capacity 150 MW) of Kameng Hydro Power Plant has been commissioned. Date of commercial operation of Unit # 1, Unit # 2, Unit # 3 and Unit # 4 of the said generating plant are 17th June 2020, 1st July 2020, 22nd January 2021 and 12th February 2021 respectively.

IV. Disclosure as per Ind AS 116 'Leases'

(A) Transition to Ind AS 116

The Company has applied the following practical expedients on initial application of Ind AS 116:

- Applied a single discount rate to a portfolio of leases of similar assets in similar economic environment with a similar end date.
- Applied the exemption not to recognize right-of-use assets and liabilities for leases with less than 12 months of lease term on the date of initial application.
- Excluded the initial direct costs, if any, from the measurement of the right-of-use asset at the date of initial application.

On transition to Ind AS 116, the weighted average incremental borrowing rate applied to lease liabilities recognised under Ind AS 116 is 8.69%. For agreements relating to the FY 2020-21 the weighted average incremental borrowing rate is taken as 7.55%.

(B) Company as Lessee

- The Company's significant leasing arrangements are in respect of the following assets:
 - Premises for guest houses/ transit camps which are not non-cancellable and are usually renewable on mutually agreeable terms.
 - The Company has taken electrical vehicles on operating lease for a period of five years, which can be further extended at mutually agreed terms. Lease rentals are subject to escalation of 10% per annum.
 - The Company has taken certain vehicles (other than electrical) on lease for periods more than 12 months.
- The following are the carrying amounts of lease liabilities recognised and the movements during the period:

(₹ In lakh)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Opening Balance	978.75	-
- Additions in lease liabilities	425.48	1537.21
- Interest cost during the year	134.18	133.31
- Payment of lease liabilities	747.96	691.77
Closing Balance	790.45	978.75
Current	522.66	592.10
Non Current	268.06	386.65

- The following are the carrying amounts of "Right to use Leased Assets" as on 31.03.2021:

(₹ In lakh)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Opening Balance	934.67	-
- Additions in lease liabilities	425.48	1537.21
- Amortization during the period	633.85	602.54
Closing Balance	726.30	934.67

(iv) The following are the amounts recognised in profit or loss:

(₹ In lakh)

Particulars	For the Year ended 31 st March 2021	For the Year ended 31 st March 2020
Depreciation expense for right-of-use assets	633.85	602.54
Interest expense on lease liabilities	134.18	133.31
Expense relating to short-term leases	-	-

(v) Details of Contractual Maturities of Lease Liabilities are:

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020
Less than one year	522.66	592.10
Between one and two years	194.48	286.72
Between two and three years	52.83	70.94
Between three and four years	14.96	13.07
Between four and five years	5.52	10.41
More than five years	-	5.52
Total	790.45	978.75

V. COVID-19 disclosure

- The Company is in the business of generation and sale of electricity which is an essential service as emphasized by the Ministry of Power (MoP), Govt. of India. Due to outbreak of COVID-19, the Company has ensured availability of its power plants to generate electricity and has continued to supply electricity during the period of lockdown. In line with the directions of MoP dated 15th & 16th May 2020 issued in accordance with the announcement of Govt. of India under the Atmanirbhar Bharat special Economic and Compensation package, to allow a rebate between 20% - 25% on the capacity charge during the lockdown period subject to approval of the Board of Directors, an amount of ₹4076.02 lakh has been approved by the Board, to be allowed during the financial year 2020-21, subject to fulfilling conditions stipulated. During the year ended 31st March 2021, the Company has accounted for a rebate of ₹4076.02 lakh in respect of beneficiaries fulfilling conditions approved by the Board and the same has been disclosed as exceptional items.

Further, Central Electricity Regulatory Commission (CERC) issued an order dated 3rd April 2020 wherein it was directed that "Late Payment Surcharge (LPS)" shall apply at a reduce rate of 12% p.a. instead of its normal rate of 18% p.a. on payments becoming overdue during the period from 24th March 2020 to 30th June 2020 to contain the impact of COVID-19. Further, under the Atmanirbhar Bharat package, the Company has deferred the capacity charges to DISCOMs for the lockdown period for the power not scheduled to be payable without interest after the lockdown period in three equal monthly installments. The impact on profit for the year due to reduction in LPS rate and deferment of capacity charges is not materials. The Company expects to fully recover the carrying amount of the assets including receivables, other financial and non-financial assets. The Company believes that the impact due to outbreak of COVID-19 is likely to be short-term in nature and does not anticipate any medium to long term risks in the Company's ability to continue as a going concern and meeting its liabilities as & when they fall due. The Company will continue to monitor any material changes to future conditions, considering the uncertainty involved there-in.

VI. Disclosure on Vivad Se Vishwas Scheme:

The Govt. of India vide notification no. S.O. 1129 (E) dated 18.03.2020 notified "Direct Tax Vivad Se Vishwas Rules, 2020" and deadline for filing declaration under the said scheme (VsVs) extended till 31.03.2021. During the FY 2020-21, the Company has settled the following pending Income Tax disputes by opting for the VsVs Scheme.

(₹ In lakh)

FY	AY	Forum	(Payable)/ Receivable under VsVs Scheme	Balance under “Advance tax refundable” as on 31.03.2020	Impact in the Statement of P&L A/c for the year ended 31.03.2021 (Dr)/ Cr
2008-09	2009-10	Commissioner (Appeals)	4.87	7.75	(2.89)
2009-10	2010-11	ITAT, Guwahati	(124.46)	116.66	(241.13)
2010-11	2011-12		3.13	414.29	(411.16)
2011-12	2012-13	High Court of Meghalaya	153.60	71.99	81.61
2012-13	2013-14		19.08	49.97	(30.89)
TOTAL			56.20	660.66	(604.46)

Accordingly, the Company has included net impact of the scheme during the FY 2020-21 amounting to ₹604.46 lakh in the Statement of Profit and Loss Account as Current Tax relating to the Previous Years under Vivas Se Vishwas Scheme.

VII. Note on Re-statement of Financial Statements:

During the Financial Year 2020-21, NEEPCO Ltd (the Company) has restated/modified its Financial Statements for the FY 2019-20 retrospectively in Compliance to “Ind AS 8 – Accounting Policies, Changes in Accounting Estimates & Errors”. The said restatement/modification was carried out on account of changes in Accounting Policy on “Revenue from operations - Revenue from sale of power” as follows:

“Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries.”

Accordingly, the Company has presented a third balance sheet at the beginning of the preceding period (i.e., as on 01.04.2019) in compliance to “Ind AS 1 - Presentation of Financial statements” for comparative information due to retrospective restatement in addition to the Balance sheet, Statement of Profit and loss, Cash flow and Statement of Changes in Equity and related notes for the year ended 31.03.2020 and 31.03.2021.

Impact of the aforesaid modification in policy are as follows:

i. As on 01.04.2019

No impact

ii. FY 2019-20

Revenue from operation and Total income increased by ₹3826.51 lakh

Current Tax liability increased by ₹668.57 lakh

Net worth increased by ₹3157.94 lakh

Note No. 39: Capital Management

The Company’s capital management is intended to create value for shareholders by facilitating the meeting of long term and short term goals of the Company.

The Company determines the amount of capital required on the basis of annual business plan, coupled with long term and short term strategic investing plan. The funding requirements are met through equity, convertible and non- convertible debt securities, and other short term and long term borrowings. The Company’s policy is aimed at combination of short term and long term borrowings.

The Company monitors the capital structure on the basis of net debt to equity ratio and maturity profile of the overall debt portfolio of the Company.

Note No. 40: Disclosure on Financial Instruments

This section gives an overview of the significance of financial instruments for the Company and provides additional information on balance sheet items that contain financial instruments.

The details of significant accounting policies, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognized, in respect of each class of financial asset, financial liability and equity instrument are disclosed in note no.1 to the financial statements.

Financial assets and liabilities

The following table presents the carrying amount and fair value of each category of financial assets & liabilities as at March 31, 2021 & March 31, 2020.

(₹ In lakh)

As at March 31, 2021	Fair value through statement of profit & loss	Fair value through OCI	Derivative instruments in hedging relationship	Derivative instruments not in hedging relationship	Amortised Cost	Total Carrying Value	Total Fair Value
Financial assets							
Cash and bank balances					218.13	218.13	218.13
Trade receivables					57710.73	57710.73	57710.73
Loans					28.30	28.30	28.30
Other financial assets					38045.65	38045.65	38045.65
Total					96002.81	96002.81	96002.81
Financial liabilities							
Trade and other payables					8583.31	8583.31	8583.31
Borrowings					799160.41	799160.41	799160.41
Other financial liabilities					22951.77	22951.77	22951.77
Total					830695.49	830695.49	830695.49

(₹ In lakh)

As at March 31, 2020	Fair value through statement of profit & loss	Fair value through OCI	Derivative instruments in hedging relationship	Derivative instruments not in hedging relationship	Amortised Cost	Total Carrying Value	Total Fair Value
Financial assets							
Cash and bank balances					505.39	505.39	505.39
Trade receivables					66226.10	66226.10	66226.10
Loans					58.69	58.69	58.69
Other financial assets					29000.29	29000.29	29000.29
Total					95790.47	95790.47	95790.47
Financial liabilities							
Trade and other payables					9690.70	9690.70	9690.70
Borrowings					810593.15	810593.15	810593.15
Other financial liabilities					23446.74	23446.74	23446.74
Total					843730.59	843730.59	843730.59

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Level 1 to Level 3, as described below:

Quoted prices in an active market (Level 1): This level of hierarchy includes financial assets that are measured by reference to quoted prices (unadjusted) in active markets for identical assets or liabilities. This category consists of investment in quoted equity shares, quoted corporate debt instruments and mutual fund investments.

Valuation techniques with observable inputs (Level 2): This level of hierarchy includes financial assets and liabilities, measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices). This level of hierarchy includes Company's over-the-counter (OTC) derivative contracts.

Valuation techniques with significant unobservable inputs (Level 3): This level of hierarchy includes financial assets and liabilities measured using inputs that are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part, using a valuation model based on assumptions that are neither supported by prices from observable current market transactions in the same instrument nor are they based on available market data. The main items in this category are investment in unquoted equity shares, measured at fair value.

(₹ In lakh)

Particulars	As at March 31, 2021			
	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
(i) Trade receivables	57710.73	-	-	57710.73
(ii) Cash and Cash equivalents	218.13	-	-	218.13
(iii) Loans	28.30	-	-	28.30
(iv) Others	38045.65	-	-	38045.65
Total financial assets measured at fair value	96002.81	-	-	96002.81
Financial liabilities measured at fair value				
(i) Borrowings	799160.41	-	-	799160.41
(ii) Trade & Other payables	8583.31	-	-	8583.31
(iii) Other financial liabilities	22951.77	-	-	22951.77
Total financial liabilities measured at fair value	830695.49			830695.49

(₹ In lakh)

Particulars	As at March 31, 2020			
	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
(i) Trade receivables	66226.10	-	-	66226.10
(ii) Cash and Cash equivalents	505.39	-	-	505.39
(iii) Loans	58.69	-	-	58.69
(iv) Others	29000.29	-	-	29000.29
Total financial assets measured at fair value	95790.47	-	-	95790.47
Financial liabilities measured at fair value				
(i) Borrowings	810593.15	-	-	810593.15
(ii) Trade & Other payables	9690.70	-	-	9690.70
(iii) Other financial liabilities	23446.74	-	-	23446.74
Total financial liabilities measured at fair value	843730.59			843730.59

The short-term financial assets and liabilities are stated at amortized cost which is approximately equal to their fair value.

The fair value in respect of the unquoted equity investments cannot be reliably measured.

Management uses its best judgment in estimating the fair value of its financial instruments. However, there are inherent limitations in any estimation technique. Therefore, for substantially all financial instruments, the fair value estimates presented above are not necessarily indicative of all the amounts that the Company could have realized or paid in sale transactions as of respective dates. As such, the fair value of the financial instruments subsequent to the respective reporting dates may be different from the amounts reported at each year end

There have been no transfers between Level 1 and Level 2 for the years ended March 31, 2021 and March 31, 2020.

Transfer of financial assets

There have been no transfers of financial assets during the 2020-21.

Financial risk management

In the course of its business, the Company is exposed primarily to interest rates, liquidity and credit risk, which may adversely impact the fair value of its financial instruments.

The Company has a risk management policy which covers the risks associated with the financial assets and liabilities such as interest rate risks and credit risks. The risk management policy is approved by the Board of Directors. The risk management framework aims to:

Create a stable business planning environment by reducing the impact of currency and interest rate fluctuations on the Company's business plan.

Achieve greater predictability to earnings by determining the financial value of the expected earnings in advance.

Market Risk :- Market risk is the risk of any loss in future earnings, in realizable fair values or in future cash flows that may result from a change in the price of a financial instrument. The value of a financial instrument may change as a result of changes in the interest rates, foreign currency exchange rates, equity price fluctuations, liquidity and other market changes. Future specific market movements cannot be normally predicted with reasonable accuracy.

Credit Risk :- Credit risk is the risk of financial loss arising from counterparty failure to repay or service debt according to the contractual terms or obligations. Credit risk encompasses both the direct risk of default and the risk of deterioration of creditworthiness as well as concentration risks.

Liquidity Risk: Liquidity risk refers to the risk that the Company cannot meet its financial obligations. The objective of liquidity risk management is to maintain sufficient liquidity and ensure that funds are available for use as per requirements.

The following table shows a maturity analysis of the anticipated cash flows including interest payable for the Company's non derivative financial liabilities on an undiscounted basis, which therefore differ from both carrying value and fair value.

(₹ In lakh)

Particulars	As at March 31, 2021				
	Carrying amount	Contractual cash flows	Less than 1 year	Between 1 - 5 years	More than 5 years
Non- derivative financial liabilities					
Borrowings	799160.41	799160.41	96203.14	385803.57	273426.63
Trade payables	8583.31	8583.31	8583.31	-	-
Other financial liabilities	22951.77	22951.77	22429.11	522.66	-
Total non- derivative financial liabilities	830695.49	830695.49	127215.56	386326.23	273426.63
Derivative financial liabilities					

(₹ In lakh)

Particulars	As at March 31, 2020				
	Carrying amount	Contractual cash flows	Less than 1 year	Between 1 - 5 years	More than 5 years
Non- derivative financial liabilities					
Borrowings	810593.15	810593.15	148650.81	320327.48	253836.39
Trade payables	9690.70	9690.70	9690.70	-	-
Other financial liabilities	23446.74	23446.74	22854.64	592.10	-
Total non- derivative financial liabilities	820283.85	820283.85	158341.51	320327.48	253836.39
Derivative financial liabilities					

The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.

Note No. 41: Related party disclosures

The required information with respect to Related Party Disclosure as per Ind AS-24 is given as under:

A. Joint Ventures :

KSK Dibbin Hydro Power Private Limited, 8-2-293/82/A/431/A, Road No.22, Jubilee Hills, Hyderabad – 500 033, India

B. Whole time Directors :

1. Sri V K Singh	Chairman & Managing Director
2. Sri Anil Kumar	Director (Personnel) holding additional charge of D(F) w.e.f 2.4.2020
3. Sri Hemanta Kumar Deka	Director (Technical) w.e.f. 6.7.2020

a) Parent entities

Government of India holds 100% ownership interest in NEEPCO Ltd till 26th March 2020. However, acquisition of entire equity stake of Government of India in NEEPCO Ltd by NTPC Ltd completed on 27th March 2020 through share transfer in pursuance to share purchase agreement dt. 25th March 2020 between Government of India & NTPC Ltd. NTPC Ltd holds 100% ownership interest in NEEPCO Ltd including & as on 31st March 2021.

(₹ In lakh)

Particulars	31-Mar-21	31-Mar-20
<i>Sales and purchase of goods and services</i>		
sale of goods to associates	-	-
purchase of raw materials	-	-
<i>Other transactions</i>		
Dividend paid to Ministry of Power, Govt of India	-	3900.00
Paid to NTPC Ltd towards dividend	2500.00	-
Paid to NVVN Ltd towards trading margin	907.33	-
Paid to PTC Ltd towards power exchange registration	8.26	-
Paid to NTPC Ltd towards consultancy	-	81.58

b) Key management personnel compensation

(₹ In lakh)

Particulars	31-Mar-21	31-Mar-20
Salary and allowances	202.46	140.78
Contribution to Provident Fund and other funds	16.08	16.00
Other benefits	41.73	9.16
Total	260.27	165.94

c) Terms and conditions

The advances to key management personnel are generally for periods which varies from 12 months to 60 months depending on the nature of advance, repayable in monthly instalments. No goods were sold to associates during the year based. All other transactions were made on normal commercial terms and conditions .

All outstanding balances are unsecured and are repayable in cash

d) Apart from the above there were no other related party transaction during the FY 2020-21.

Note No. 42: Operating Segment

- Electricity generation is the principal activity of the Corporation. Other operation like interest income does not form a reportable segment as per the Accounting Standard 108.
- The Corporation has power projects located within the country and therefore geographical segments are inapplicable.

Note No 43: Financial Risk Management

(i) Exposure to Credit Risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was :

(₹ In lakh)

Particulars	As at 31 st March 2021	As at 31 st March 2020
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Non-current investments		
Non-current loans	28.30	58.69
Other non-current financial assets	-	-
Cash and cash equivalents	46.89	187.24
Bank balances other than cash and cash equivalents	171.24	318.15
Current loans	63.83	114.04
Other current financial assets*	1607.48	1445.45
Total (A)	1917.74	2123.57
Financial assets for which loss allowance is measured using life-time Expected Credit Losses (ECL) as per simplified approach		
Trade receivables	57710.73	66226.10
Unbilled revenue	36374.34	27440.80
Total (B)	94085.07	93666.90
Total (A+B)	96002.81	95790.47

Excluding unbilled revenue (Refer Note 13)

(ii) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter-parties have sufficient capacity to meet the obligations and where the risk of default is very low. Accordingly, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life-time expected credit losses as per simplified approach

The Company has customers (State government utilities) with capacity to meet the obligations and therefore the risk of default is negligible or nil. Further, management believes that the unimpaired amounts that are past due by more than default is negligible or nil. Further, management believes that the unimpaired amounts that are past due by more than 30 days are still collectible in full, based on historical payment behaviour and extensive analysis of customer credit risk. Hence, no impairment loss has been recognised during the reporting periods in respect of trade receivables and unbilled revenue.

(iii) Ageing analysis of trade receivables

The ageing analysis of the trade receivables is as below:

(₹ In lakh)

Ageing	Not due	0 - 30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 st March 2021	25205.92	1850.79	2147.59	2097.57	221.17	26187.69	57710.73
Gross carrying amount as on 31 st March 2020	13989.23	3887.79	2667.54	3.48	0.71	45677.35	66226.10

Liquidity Risks

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company has an appropriate liquidity risk management framework for the management of short, medium and long term funding and liquidity management requirements. The Company manages liquidity risk by maintaining adequate cash reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The Company's Treasury department is responsible for managing the short-term and long-term liquidity requirements of the Company. Short-term liquidity situation is reviewed daily by the Treasury department. The Board of directors has established policies to manage liquidity risk and the Company's Treasury department operates in line with such policies. Any breaches of these policies are reported to the Board of Directors. Long-term liquidity position is reviewed on a regular basis by the Board of Directors and appropriate decisions are taken according to the situation.

Typically, the Company ensures that it has sufficient cash on demand to meet expected operational expenses for a month, including the servicing of financial obligations, this excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

As part of the CERC Regulations, tariff inter-alia includes recovery of capital cost. The tariff regulations also provide for recovery of energy charges, operations and maintenance expenses and interest on normative working capital requirements. Since billing to the customers are generally on a monthly basis, the Company maintains sufficient liquidity to service financial obligations and to meet its operational requirements.

(i) Financing arrangements

The Company had access to the following undrawn borrowing facilities at the end of the reporting period:

(₹ In lakh)

Particulars	As at 31-03-2021	As at 31-03-2020
Fixed-rate borrowings		
Foreign currency loans	-	-
Floating-rate borrowings		
Cash credit /WCDL	65925.33	42394.62
Term loans	45000.00	10000.00
Foreign currency loans	-	-
Total	110925.33	52394.62

(ii) Maturities of financial liabilities

The following are the contractual maturities of derivative and non-derivative financial liabilities, based on contractual cash flows:

31st March 2021

(₹ In lakh)

Contractual maturities of financial liabilities	Contractual cash flows					
	3 months or less	3-12 months	1-2 years	2-5 years	More than 5 years	Total
Non-derivative financial liabilities						
Secured bonds	2,400.00	67,450.00	65,850.00	2,04,000.00	1,85,000.00	524700.00
Rupee term loans from banks	3125.00	9375.00	17500.00	60000.00	40000.00	130000.00
Rupee term loans from others	-	-	-	-	29196.00	29196.00
Finance lease obligations	-	-	-	-	-	-
Foreign currency loans	1885.00	5653.00	7539.00	5657.00	-	20734.00
Unsecured foreign currency loans from banks and financial institutions	-	-	-	-	-	-
Unsecured foreign currency loans (guaranteed by GOI)	2296.00	4019.00	6315.00	18943.00	19230.00	50803.00
Cash credit /WCDL	44074.67	-	-	-	-	44074.67

31st March 2020

(₹ In lakh)

Contractual maturities of financial liabilities	Contractual cash flows					
	3 months or less	3-12 months	1-2 years	2-5 years	More than 5 years	Total
Non-derivative financial liabilities						
Secured bonds	32400.00	63450.00	69850.00	204850.00	200000.00	570550.00
Rupee term loans from banks	-	40000.00	10000.00	30000.00	-	80000.00
Rupee term loans from others	-	-	-	-	29196.00	29196.00
Finance lease obligations	-	-	-	-	-	-
Foreign currency loans	1933.00	5799.00	7732.00	13532.44	-	28996.44
Unsecured foreign currency loans from banks and financial institutions	-	-	-	-	-	-
Unsecured foreign currency loans (guaranteed by GOI)	2215.00	3045.00	6091.00	18273.00	24639.75	54263.75
Cash credit /WCDL	-	40769.90	-	-	-	40769.90

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

The Board of Directors is responsible for setting up of policies and procedures to manage market risks of the Company. All such transactions are carried out within the guidelines set by the risk management committee.

Currency risk

The Company is exposed to foreign currency risk on certain transactions that are denominated in a currency other than entity's functional currency, hence exposure to exchange rate fluctuations arises. The risk is that the functional currency value of cash flows will vary as a result of movements in exchange rates.

The currency profile of financial assets and financial liabilities as at 31 March 2021 and 31 March 2020 are as below :

31st March 2021

(₹ In lakh)

Particulars	USD	Others	Total
Financial Assets			
Trade other receivables	-	-	-
Cash and Cash equivalent	-	-	-
Other Financial Assets	-	-	-
Total	-	-	-
Financial Liabilities			
Secured Foreign Currency loans	20734.21	-	20734.21
Unsecured Foreign Currency loans from banks & financial institution	50802.71	-	50802.71
Trade payables & other financial liabilities	-	-	-
Total	71536.92	-	71536.92

31st March 2020

(₹ In lakh)

Particulars	USD	Others	Total
Financial Assets			
Trade other receivables	-	-	-
Cash and Cash equivalent	-	-	-
Other Financial Assets	-	-	-
Total	-	-	-
Financial Liabilities			
Secured Foreign Currency loans	28996.44	-	28996.44
Unsecured Foreign Currency loans from banks & financial institution	54263.75	-	54263.75
Trade payables & other financial liabilities	-	-	-
Total	83260.19	-	83260.19

Out of the above, no amount is hedged by derivative instruments. In respect of the balance exposure, gain/(loss) on account of exchange rate variations on all foreign currency loans and foreign currency monetary items (up to COD) is recoverable from beneficiaries. Therefore, currency risk in respect of such exposure would not be very significant.

Sensitivity analysis

Since the impact of strengthening or weakening of INR against USD, Euro, JPY and other currencies on the statement of profit and loss would not be very significant; therefore, sensitivity analysis for currency risk is not disclosed.

Interest Rate risk

The Group is exposed to interest rate risk arising mainly from non-current borrowings with floating interest rates. The Group is exposed to interest rate risk because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Group manages the interest rate risks by entering into different kinds of loan arrangements with varied terms (e.g. fixed rate loans, floating rate loans, rupee term loans, foreign currency loans, etc.).

At the reporting date the interest rate profile of the Group's interest-bearing financial instruments is as follows:

(₹ In lakh)

Particulars	31 st March 2021	31 st March 2020
Financial Assets		
Fixed Rate Instruments		
Bank Deposits	171.24	318.15
Total	171.24	318.15
Financial Liabilities		
Fixed Rate Instruments		
Bonds	531106.40	576732.55
Foreign currency loans	51252.61	54674.17
Rupee term loan	29125.00	29122.66
Lease obligations	790.45	978.75
	612274.46	661508.13
Variable-rate instruments		
Foreign currency loans	20747.76	29021.92
Rupee term loan	160753.97	116575.88
Cash Credit	6174.67	4329.38
	187676.40	149927.18
Total	799950.86	811435.31

Fair value sensitivity analysis for fixed-rate instruments

The Company's fixed rate instruments are carried at amortised cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Cash flow sensitivity analysis for variable-rate instruments

A change of 50 basis points in interest rates at the reporting date would have increased (decreased) profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for the previous year.

(₹ In lakh)

Particulars	Profit or loss	
	50 bp increase	50 bp decrease
31-Mar-21		
Foreign currency loans	(403.94)	403.94
Rupee term loans	(3403.69)	3403.69
Cash credit	(19.26)	19.26
Total	(3826.89)	3826.89
31-Mar-20		
Foreign currency loans	(369.86)	369.86
Rupee term loans	(3156.21)	3156.21
Cash credit	(13.17)	13.17
Total	(3539.24)	3539.24

Note No. 44: Fair value of financial assets and liabilities measured at amortised cost

(₹ In lakh)

Particulars	Level	As at 31 st March 2021		As at 31 st March 2020	
		Carrying amount	Fair value	Carrying amount	Fair value
Financial assets					
Loans	3	28.3	28.3	58.69	58.69
Trade receivables	3	57710.73	57710.73	66226.10	66226.10
Cash and cash equivalents	3	46.89	46.89	187.24	187.24
Bank balances other than cash and cash equivalents	3	171.24	171.24	318.15	318.15
Other financial assets	3	38045.65	38045.65	29000.29	29000.29
Financial liabilities					
Bonds	3	531106.40	560747.69	576732.55	606435.58
Foreign currency loans - KFW	3	51252.61	55931.33	54674.17	60588.25
Foreign currency loans - ECB	3	20747.76	20747.76	29021.92	29021.92
Rupee term loans	3	130130.89	130130.89	40136.59	40136.59
Government Subordinate Loan	3	29125.00	8446.15	29122.66	7850.54
Lease obligations	3	790.45	790.45	978.75	978.75
Borrowings - current	3	36797.75	36797.75	80905.26	80905.26
Trade payables and payable for capital expenditure	3	8583.31	8583.31	9690.7	9690.70
Other financial liabilities	3	119154.91	119154.91	132288.68	132288.68

The carrying amounts of current trade receivables, current trade payables, payable for capital expenditure, investment in subsidiary and joint venture companies, cash and cash equivalents and other financial assets and liabilities are considered to be the same as their fair values, due to their short-term nature.

The fair values for loans, borrowings, non-current trade payables and payable for capital expenditure were calculated based on cash flows discounted using a current discount rate. They are classified at respective levels based on availability of quoted prices and inclusion of observable/non observable inputs.

Note No. 45: Disclosure as per Ind AS 115, 'Revenue from Contracts with Customers'

Nature of goods and services

The revenue of the Company comprises of income from energy sales, sale of energy through trading and other services. The following is a description of the principal activities:

(a) Revenue from energy sales

The major revenue of the Company comes from energy sales. The Company sells electricity to bulk customers, mainly electricity utilities owned by State Governments Discoms operating in States. Sale of electricity is generally made pursuant to long-term Power Purchase Agreements (PPAs) entered into with the beneficiaries. Further, the Company sell electricity through Power Exchanges available with them under "Merchant Power".

Below are the details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for energy sales:

Product/ Service	Nature, timing of satisfaction of performance obligations and significant payment terms
Energy sales	The Company recognises revenue from contracts for energy sales over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from energy sales is determined in terms of CERC Regulations as notified from time to time. Sale of Power is accounted for based on tariff approved by the Central Electricity Regulatory Commission (CERC). In case of power stations where final tariff is yet to be approved by CERC, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the CERC through Tariff Petition as per the principles enunciated in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations 2019. For projects for which neither CERC approved tariff is available nor petition pending with the CERC, sale of energy is accounted for on the basis of tariff as agreed by the beneficiaries. The amounts are billed on a monthly basis and are payable within contractually agreed credit period.

(b) Revenue from energy trading, consultancy and other services

Sale of Energy through trading

Below are the details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for sale of energy through trading:

Product/ Service	Nature, timing of satisfaction of performance obligations and significant payment terms
Sale of energy through trading	The Company recognises revenue from contracts for sale of energy through trading over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from sale of energy through trading is determined as per the terms of the agreements. The amounts are billed as per periodicity specified in the Contract and are payable within contractually agreed credit period.

Note No. 46: Corporate Social Responsibility (CSR)

As per Section 135 of the Companies Act, 2013 read with guidelines issued by Department of Public Enterprises, GOI, the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy. The details of CSR expenses for the year are as under:

- (a) Gross amount required to spent by the Company during the year: **₹1358.55 Lakh**
 (b) Amount approved by the Board to be spent during the year : ₹728.18 Lakh
 (c) Amount spent during the year:

(₹ In lakh)

Sl No.	Particulars	FY 2020-21 #	FY 2019-20
(i)	Construction/acquisition of any asset	921.70	506.52
(ii)	On purposes other than (i) above	436.85	482.58

Included "On-going projects" amounting to ₹544.72 lakh

(d)	Details of related party transactions, e.g., contribution to a trust / society / section 8 company controlled by the company in relation to CSR expenditure as per Accounting Standard (AS) 18, Related Party Disclosures	-
(e)	Other details	

In case of Section 135 (5) Unspent amount

(₹ In lakh)

Amount deposited in Specified Fund of Sch. VII within 6 months	Amount required to be spent during the year	Amount spent during the year
-	-	-

In case of Section 135 (5) Excess amount spent

(₹ In lakh)

Amount required to be spent during the year	Amount spent during the year	Closing balance
-	-	-

Detail of ongoing projects along with

In case of Section 135 (6) (Ongoing Project)

(₹ In lakh)

Amount required to be spent during the year	Amount spent during the year		Closing balance	
	From Company's bank A/c	From Separate CSR Unspent A/c	With Company	In Separate CSR Unspent A/c
1358.55	813.83	-	-	544.72

- (f) Break-up of the CSR expenses under major heads is as under:

(₹ In lakh)

Particulars	FY 2020-21	FY 2019-20
1. Eradicating Hunger and Poverty, Health Care and Sanitation	876.81	512.10
2. Education and Skill Development	250.57	360.00
3. Sports	1.02	-
4. Rural Development	230.15	117.00
Total	1358.55	989.10

Note No. 47: Disclosure as per Ind AS 1 'Presentation of financial statement'

a) Changes in Accounting Policies:

During the year, following changes to the accounting policies have been made:

- Modification in Accounting Policy on "Revenue from operations - Revenue from Sale of Power", resulting in restatements of the Financial Statements for FY 2019-20 and has been disclosed under Note no. 38 (VII). Further, impact of the said modification on revenue from operation during the current financial year is to the tune of ₹6903.18 lakhs.
- Certain other changes have also been made in the policies nos. 1.6, 4 (x), 6.3, 11.2, 17.1 (a) (i), 17.1 (a) (iii), 17.1 (a) (v), 17.1 (a) (vi) 17.2 (iv), 18 and D (c) for improved disclosures. There is no impact on the financial statements due to these changes. However, the policy numbers have been rearranged in the current year as required.

(b) Reclassifications and comparative figures

Certain reclassifications have been made to the comparative period's financial statements to enhance comparability with the current year's financial statements.

As a result, certain line items have been reclassified in the balance sheet and statement of cash flows, the details of which are as under:

Items of balance sheet before and after reclassification as at 31st March 2020

(₹ In lakh)

Sl. No.	Particulars	Amount before reclassification	Reclassification	Amount after reclassification	Remarks	Reason for reclassification
	Assets					
1	Property Plant and equipment - Buildings (Note 2)	15489.33	69257.11	84746.44	Main Plant Buildings reclassified under “Buildings”	Groping/ reclassification made for aligning F. S. with NTPC, the holding company
2	Property Plant and equipment (Note 2)	573219.41	(69257.11)	503962.30		
3	Other non- current assets (Note 8)	18666.80	4130.76	22797.56	Grouped “Current tax assets (net) incl tax on OCI” ₹1618.55 lakh, “Interest accrued on deposits & loans” ₹460.87 lakh and “Deferred foreign currency fluctuation asset” ₹2051.34 lakh .	
4	Financial assets - Current - Others (Note 13)	27685.99	(2512.21)	25173.78	Grouped “Deferred foreign currency fluctuation asset” ₹2051.34 lakh and”Interest accrued on deposits & loans” ₹460.87 lakh under “Other Non current assets”.	
5	Current tax assets (Net)	2230.49	(2230.49)	-	Grouped under “Other non-current assets” at note 8 to the F.S.	
	Equity and Liabilities					
6	Provisons - non current (Note 19)	18963.18	(12234.08)	6729.10	Employees Leave encashment provision under “Non-current liability” has been reclassified under “Current liability”	
7	Provisions - Current (Note 25)	2776.88	12234.08	15010.96		
8	Deferred Tax Liabilities (Net) (Note 7)	59528.96	170.53	59699.49	Tax on “Other comprehensive income” grouped under “ Other non-current asset ”	
9	Borrowings - Current (Note 21)	80769.90	135.35	80905.26	Interest accrued but not due on Short term borrowings abd w.c. loan has been reclassified under “Current liabilities” with the individual short term borrowings and w.c. loan	
10	Other financial liabilities - Current (Note 23)	132424.04	(135.35)	132288.69		
11	Other current liabilities (Note 24)	13684.18	(20.74)	13663.44	Deferred foreign currency fluctuation liability has been reclassified under “Deferred revenue”	
12	Deferred revenue (Note 26)	33195.66	20.74	33216.40		

Items of balance sheet before and after reclassification as at 01st April 2019

(₹ In lakh)

Sl. No.	Particulars	Amount before reclassification	Reclassification	Amount after reclassification	Remarks	Reason for reclassification
Assets						
1	Property Plant and equipment - Buildings (Note 2)	14947.57	70911.33	85858.9	Main Plant Buildings reclassified under "Buildings"	Groping/ reclassification made for aligning F. S. with NTPC, the holding company
2	Property Plant and equipment (Note 2)	590163.03	(70911.33)	519251.70		
3	Other non- current assets (Note 8)	19115.01	(4961.34)	14153.67	Grouped "Current tax Asset/(liability) (net)" (₹3166.86 lakh) and "Deferred foreign currency fluctuation asset" (₹1794.48 lakh)	
4	Financial assets - Current - Others (Note 13)	9066.79	1794.48	10861.27	Grouped "Deferred foreign currency fluctuation asset" (₹1794.48 lakh) under "Other Non current assets".	
5	Current tax assets/(liability) (Net)	(3052.96)	3052.96	-	Grouped under "Other non-current assets/(liabilities)" at note 8 to the F.S. (₹3166.86 lakh) and Tax on OCI (DTL at Note 7) ₹113.90 lakh	
Equity and Liabilities						
6	Provisions - non current (Note 19)	15780.51	(10073.45)	5707.06	Employees Leave encashment provision under "Non-current liability" has been reclassified under "Current liability"	
7	Provisions - Current (Note 25)	2218.31	10073.45	12291.76		
8	Deferred Tax Liabilities (Net) (Note 7)	61850.12	(113.90)	61736.22	Tax on "Other comprehensive income" grouped under "Other non-current asset"	
9	Other current liabilities (Note 24)	16051.36	(20.74)	16030.62	Deferred foreign currency fluctuation liability has been reclassified under "Deferred revenue"	
10	Deferred revenue (Note 26)	29697.02	20.74	29717.76		

Note No. 48: Disclosure on Inventories

(a) Amount of inventories consumed and recognised as expense during the year is as under

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Fuel Cost	43645.89	63787.18
Others (included in Note 33 - Other expenses)	3107.30	2186.52
Total	46753.19	65973.70

Note No 49: Income Tax related disclosures

Disclosure as per Ind AS 12 "Income Tax"

Income Tax Expense

(i) Income tax recognised in the statement of Profit & Loss

(₹ In lakh)

Particulars	For the year ended 31-Mar-21	For the year ended 31-Mar-20
Current Tax expense		
Current year	559.65	2924.94
Taxes for earlier years	604.77	7447.67
Pertaining to regulatory deferral account balances (A)	1020.78	2367.03
Total current tax expense (B)	2185.20	12739.64
Deferred tax expense		

Origination and reversal of temporary differences (C)	2115.64	(2035.38)
Less : MAT credit entitlement		
Income Tax Expense (D= B+C-A)	3280.06	8337.23
Pertaining to regulatory deferral account balances	1020.78	2367.03
Total tax expense including tax on movement in regulatory deferral account	4300.84	10704.26

(ii) Income tax recognised in other comprehensive income

(₹ In lakh)

Particulars	For the year ended					
	31 st March 2021			31 st March 2020		
	Before Tax	Tax Expense	Net of Tax	Before Tax	Tax Expense	Net of Tax
Net actuarial loss on defined benefit plans	(1258.15)	(439.70)	(818.45)	(488.01)	(170.53)	(317.48)

(iii) Reconciliation of tax expense and the accounting profit multiplied by India's domestic tax rate

(₹ In lakh)

Particulars	For the year ended 31 st March 2021	For the year ended 31 st March 2020
Profit before tax including movement in regulatory deferral account balances	9092.07	30331.07
Tax using the Company's domestic rate of 17.472% (31 st March 2020 -34.944%	1588.57	10598.89
Tax effect of :		
Non deductible tax expense	(7.86)	(359.08)
Tax free income	-	-
Deferred Tax Expense	2115.64	(2036.73)
Previous year Tax liability	604.77	7447.67
Minimum alternate tax adjustments	-	(4947.84)
Total tax expense recognised in the statement of profit & Loss	4301.12	10702.91

Note No. 50: Confirmation of Balances

Balances shown under Capital advances to Contractors, Trade Payable and material in transit/with contractor/issued on loan, Trade receivables, Accounts receivable are subjected to confirmation/reconciliation and consequential adjustment, if any.

Note No. 51: Impairment loss

Property Plant and Equipment has been tested for impairment where indicators of impairment existed. Based on the assessment, the Company do not recognize any impairment impact during the previous year and also during the year ended March 31, 2021.

Note No. 52: Previous year figures

The previous year figures have been regrouped, re-casted and re-arranged wherever possible and considered necessary.

In terms of our report of even date

For and on behalf of the Board of Directors

For **L K Kejriwal & Co**
Chartered Accountants
F.R.N. 001368C

Date: **10-06-2021**
Place: **Shillong**

A. P. Rong
Company Secretary

Anil Kumar
Director (Finance)
DIN : 08376723

Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Naresh Kr Poddar
Partner
Membership No. 041717

Property, Plant & Equipment

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
A) ASSETS										
I. HYDRAULIC POWER PLANT, GAS PLANT & TRANSMISSION LINES :										
Building and civil engineering works containing generation plant & equipment, main plant	92947.98	49086.87	23.82	142058.67	23690.87	3959.98	-	27650.85	114407.82	69257.11
Hydraulic works including Dams Dykes, Reservoirs & Tunnels	365514.46	584175.10	945.55	950635.11	112821.90	36123.22	-	148945.12	801689.99	252692.56
Plant & Machinery in Generating Station	116862.13	115346.00	307.54	232515.67	38044.51	7294.86	-	45339.37	187176.30	78817.62
Transformer having a rating of 100 K.V. ampere and above	8449.67	25430.32	40.21	33920.20	3629.99	919.08	(24.86)	4524.21	29395.99	4819.68
Sub-station equipment and other fixed apparatus	880.82	-	2992.90	3873.72	463.35	189.42	1650.66	2303.43	1570.29	417.47
Switchgear including cable connections	26113.08	22498.12	(220.34)	48390.86	10230.05	1906.71	(160.53)	11976.23	36414.63	15883.03
Transmission Lines	3408.87	3.23	4286.42	7698.52	1031.58	374.01	2759.11	4164.70	3533.82	2377.29
PV modules including Mounting structures	2906.27	-	-	2906.27	860.24	169.44	-	1029.68	1876.59	2046.03
Inverters including Battery Bank (O & M)	270.08	-	-	270.08	80.00	15.75	(0.01)	95.74	174.34	190.08
Gas Turbine	162130.66	5545.58	(578.66)	167097.58	92390.86	5859.20	(355.88)	97894.18	69203.40	69739.80
Gas Booster Station	25233.47	295.88	(81.06)	25448.29	16217.30	1592.81	(42.92)	17767.19	7681.10	9016.17
Gas Pipeline	36.60	-	-	36.60	32.94	-	-	32.94	3.66	3.66
Gas Steam Turbine	112152.65	115.13	(352.72)	111915.06	52002.40	4071.66	(21.56)	56052.50	55862.56	60150.25
Gas Cooling Tower	4076.01	99.59	(3.35)	4172.25	2749.54	141.93	(3.01)	2888.46	1283.79	1326.47
Make-up Water System	5919.18	0.14	(10.94)	5908.38	2856.71	214.20	(0.02)	3070.89	2837.49	3062.47
Sub -Total	926901.93	802595.96	7349.37	1736847.26	357102.24	62832.27	3800.98	423735.49	1313111.77	569799.69

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
II GENERAL ASSETS										
(FOR PROJECTS UNDER OPERATION)										
Buildings	15161.24	712.96	4696.40	20570.60	5584.80	698.55	1297.39	7580.74	12989.86	9576.44
Right to use Leased Asset	13.69	-	-	13.69	4.69	4.70	-	9.39	4.30	9.00
Furniture & Fixtures	902.85	15.24	236.94	1155.03	583.73	37.39	163.31	784.43	370.60	319.12
Roads, Bridges, Culverts & Helipads	4761.09	397.44	1294.59	6453.12	2151.38	173.64	138.98	2464.00	3989.12	2609.71
Vehicles	532.18	-	26.59	558.77	352.71	18.44	15.54	386.69	172.08	179.47
Right to use Leased Asset	974.18	230.20	56.88	1261.26	347.30	506.61	(136.64)	717.27	543.99	626.88
Railway Siding	10.65	-	-	10.65	8.73	0.09	0.01	8.83	1.82	1.92
Electrical Installation	1245.06	47.57	273.07	1565.70	807.15	49.22	113.64	970.01	595.69	437.91
Temporary Buildings/Erections	2956.54	-	1482.81	4439.35	2956.54	-	1482.81	4439.35	-	-
Hospital Equipment	40.23	6.76	5.76	52.75	19.26	2.83	3.81	25.90	26.85	20.97
Tools & Plants	5669.29	160.63	1789.72	7619.64	2765.38	250.13	744.29	3759.80	3859.84	2903.91
Office Equipment	517.66	44.74	3.16	565.56	254.63	22.12	(2.99)	273.76	291.80	263.03
I T Equipment	1345.36	157.54	57.65	1560.55	1164.61	115.84	24.47	1304.92	255.63	180.75
Other Equipment	1490.64	164.99	306.47	1962.10	667.83	86.54	135.34	889.71	1072.39	822.81
Water supply, sewerage & drainage	1523.80	73.43	504.03	2101.26	691.38	78.07	129.52	898.97	1202.29	832.42
Plant & Machinery in Generating Station (Diesel Power House)	688.34	40.35	(14.97)	713.72	527.18	9.27	(13.47)	522.98	190.74	161.16
Communication Equipment	259.71	26.82	106.92	393.45	162.43	13.14	73.93	249.50	143.95	97.28
Lightning Arrestor (Pole Type Magazine Building)	186.84	-	-	186.84	117.02	3.26	-	120.28	66.56	69.82
Telephone Line	91.91	3.84	(27.49)	68.26	81.63	0.08	(24.74)	56.97	11.29	10.28
Solar Panel	119.86	-	-	119.86	24.85	6.99	-	31.84	88.02	95.01
Fixed Assets of Minor value	63.80	2.64	19.74	86.18	63.78	2.64	19.72	86.14	0.04	0.02
Energy Conservation Equipment	4.13	-	-	4.13	0.64	0.22	(0.01)	0.85	3.28	3.49
Free hold	2099.61	-	441.06	2540.67	-	-	-	-	2540.67	2099.61
Right to Use (Leasehold Land)	8049.03	-	-	8049.03	2594.13	175.21	-	2769.34	5279.69	5454.90
Sub -Total	48707.69	2085.15	11259.33	62052.17	21931.78	2254.98	4164.91	28351.67	33700.50	26775.91
TOTAL (A)	975609.62	804681.11	18608.70	1798899.43	379034.02	65087.25	7965.89	452087.16	1346812.27	596575.60

(₹ In lakh)

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	Carrying Amount 1 st April 2020	Additions	Adjustment	Carrying Amount 31 st March 2021	01.04.2020	Depreciation	Adjustment	Upto 31 st March 2021	31.03.2021	31.03.2020
B) ASSETS										
(FOR PROJECTS UNDER CONSTRUCTION & OTHER OFFICES)										
Building	7022.02	74.11	(4705.10)	2391.03	2362.37	80.48	(1297.39)	1145.46	1245.57	4659.65
Right to use Leased Asset	102.64	50.49	(102.64)	50.49	82.11	37.06	(105.15)	14.02	36.47	20.53
Furniture & Fixtures	894.71	28.08	(302.18)	620.61	586.14	24.21	(222.96)	387.39	233.22	308.57
Roads, Bridges, Culverts & Helipads	1367.63	-	(1294.59)	73.04	146.89	2.48	(138.98)	10.39	62.65	1220.74
Vehicles	178.74	-	(32.29)	146.45	89.63	11.63	(21.82)	79.44	67.01	89.11
Right to use Leased Asset	446.70	146.25	(342.50)	250.45	168.44	85.48	(145.01)	108.91	141.54	278.26
Electrical Installations	482.85	1.44	(300.42)	183.87	277.31	1.95	(130.49)	148.77	35.10	205.54
Temporary Buildings/Erections	1487.08	-	(1482.81)	4.27	1487.08	-	(1482.81)	4.27	-	-
Hospital Equipment	5.27	0.26	(5.27)	0.26	3.81	0.01	(3.81)	0.01	0.25	1.46
Tools & Plants	1941.05	2.88	(1935.88)	8.05	859.77	0.32	(855.77)	4.32	3.73	1081.28
Office equipment	587.65	6.56	(71.04)	523.17	441.43	14.18	(54.89)	400.72	122.45	146.22
I T Equipment	1434.05	183.30	(248.71)	1368.64	1329.78	76.83	(212.74)	1193.87	174.77	104.27
Water Supply,sewerage & drainage	543.47	-	(504.04)	39.43	152.19	1.32	(129.51)	24.00	15.43	391.28
Plant & Machinery in Generating Station (Diesel Power House)	45.02	0.51	-	45.53	21.52	2.48	-	24.00	21.53	23.50
Solar panel	7.14	-	-	7.14	1.83	0.42	-	2.25	4.89	5.31
Communication Equipment	183.86	4.31	(107.00)	81.17	129.81	2.05	(74.01)	57.85	23.32	54.05
Plant & Machinery	1.16	14.17	-	15.33	1.04	0.24	0.01	1.29	14.04	0.12
Transmission Line	4301.59	-	(4301.59)	-	2772.77	-	(2772.77)	-	-	1528.82
Transformer having a rating of 100 KV & Above	317.91	-	(317.91)	-	128.48	-	(128.48)	-	-	189.43
Substation Equipment	3031.92	-	(3031.92)	-	1685.38	-	(1685.38)	-	-	1346.54
Freehold	500.64	-	(441.06)	59.58	-	-	-	-	59.58	500.64
Right to Use (Leasehold Land)	758.10	-	-	758.10	193.74	25.24	-	218.98	539.12	564.36
Telephone Line	1.19	-	-	1.19	0.29	0.08	(0.01)	0.36	0.83	0.90
Other Equipment	950.06	4.84	(500.24)	454.66	467.70	26.78	(233.30)	261.18	193.48	482.36
Fixed assets of Minor value	63.54	1.62	(26.96)	38.20	63.51	1.62	(26.93)	38.20	-	0.03
TOTAL (B)	26655.99	518.82	(20054.15)	7120.66	13453.02	394.86	(9722.20)	4125.68	2994.98	13202.97
GRAND TOTAL (A + B)	1002265.61	805199.93	(1445.45)	1806020.09	392487.04	65482.11	(1756.31)	456212.84	1349807.25	609778.57

Assets/procured installed, whose individual cost is ₹5000/- or less but more than ₹750/- (hereinafter is called iv. Assets of minor value) and assets (excluding immovable assets) whose written down value is ₹5000/- or less at the beginning of the year are full depreciated during the year leaving a nominal balance of ₹1/- only. Depreciation is calculated from 01st day of the month following capitalization. For information on Property, Plant and Equipment pledged as security, please refer to note 2 (ii) of the Financial statements.


Independent Auditors Report on Emphasis of Matters (EOM) and Management Reply there-on

AUDITORS REPORT REF	AUDITORS REPORT	MANAGEMENT REPLY
EOM 1	Note No.7(i) regarding recognizing of Deferred Tax Assets (DTA) Rs.30546.32 lakhs during the FY 2020-21 in respect of "Unabsorbed depreciation".	The recognition has been made in compliance to the "Ind AS 12 – Taxes" in respect of "Unabsorbed depreciation" and necessary disclosure has been made at note 7(i) to the Financial Statements for the year ended 31.03.2021.
EOM 2	Note No. 27(b) read with Note No. 38 VII and Note No. 47(a) regarding sale of energy includes ₹6903.18 lakhs being the revenue for the year recognized and provided for on the basis of provisional rate due to modification in Accounting Policy on "Revenue from Operations-Revenue from sale of Power". Impact of the said modification on revenue from operation during the current financial year is to the tune of ₹6903.18 lakhs and previous year ₹3826.51 lakhs.	During the FY 2020-21, NEEPCO Ltd (the Company) has changed/modified its accounting policy on "Revenue from operations - Revenue from sale of power" and In case of power stations where final tariff is yet to be approved by Central Electricity Regulatory Commission (CERC) for the control period 2019-24, the sale of energy is provided for on the basis of provisional rate considering the Annual Fixed Cost submitted before the Ho'ble Commission through Tariff Petition as per the principles enunciated in the CERC (Terms & Conditions of Tariff) Regulations 2019. This has resulted in "Restatement of Financial Statements" for the FY 2019-20. Necessary disclosure for the same has been provided at note 38(VII) to the Financial Statements for the year ended 31.03.2021.
EOM 3	Note No. 50 regarding Balances shown under Capital advances to Contractors, Trade payable and materials in transit/ with contractor/ issued on loan, Trade receivables, Other receivable are subjected to confirmation/ reconciliation and consequential adjustment if any.	Noted

MANAGEMENT REPLY

For and on behalf of the Board of Directors


Anil Kumar
 Director (Finance)
 DIN : 08376723


Vinod Kumar Singh
 Chairman & Managing Director
 DIN : 07471291

Date: 26-08-2021
Place: New Delhi

Management Reply to the Independent Auditors' Opinion on Internal Financial Controls of NEEPCO Reported under Sec. on 143 (3) (i) of the Companies Act 2013

Independent Auditors' Opinion	Management reply
<p>According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at 31st March 2021:</p> <p style="padding-left: 40px;">the company has old information technology (IT) application system MATFIN, which is unable to cater the emerging needs and complete information consistent with financial reporting objectives. As informed to us, an ERP SAP Program is under implementation.</p> <p>This could potentially result into weakness in the internal financial controls over financial reporting of the company</p>	<p>North Eastern Electric Power Corporation Ltd (NEEPCO/ the Company) is in process for migration to ERP. Work for SAP s/4 HANA based ERP system awarded to M/s YASH Technologies on 28.08.2019. Substantial progress has already been achieved on ERP implementation in NEEPCO. As a matter of fact, Assam Gas Based Power Plant (291 MW), the biggest gas based power station and Guwahati office of NEEPCO have gone "Go-live" on 27.05.2021. Further, the ERP modules (ESS, FLM) have been implemented in all locations of NEEPCO. Thus migration to ERP is fully on track. With implementation of ERP in NEEPCO, which is expected to be functional during the next financial year (i.e., FY 2021-22), weakness in the internal financial controls over financial reporting of the company, if any, as reported by the Auditors will be addressed.</p>

For and on behalf of the Board of Directors



Anil Kumar
Director (Finance)
DIN : 08376723



Vinod Kumar Singh
Chairman & Managing Director
DIN : 07471291

Date: 26-08-2021
Place: New Delhi

Annexure - 7**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2021**

The preparation of financial statements of North Eastern Electric Power Corporation Limited for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under Section 139(5) of the Act is responsible for expressing opinion on these financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 10 June 2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of North Eastern Electric Power Corporation Limited for the year ended 31 March 2021 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143(6)(b) of the Act.

For and on the behalf of the
Comptroller & Auditor General of India

A handwritten signature in black ink, appearing to be 'Suparna Deb', is written over a horizontal line.

(Suparna Deb)

Director General of Audit (Mines)
KOLKATA

Place: Kolkata
Date: 03-08-2021

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2021

The preparation of consolidated financial statements of North Eastern Electric Power Corporation Limited for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under Section 139(5) read with section 129(4) of the Act is responsible for expressing opinion on these financial statements under section 143 read with section 129(4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 10 June 2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the consolidated financial statements of North Eastern Electric Power Corporation Limited for the year ended 31 March 2021 under Section 143(6)(a) read with section 129(4) of the Act. We conducted a supplementary audit of the financial statements of North Eastern Electric Power Corporation Limited for the year ended on that date. **Further, section 139(5) and 143(6)(a) of the Act are not applicable to its joint venture company M/s. KSK Dibbin Hydro Power Private Limited being private entity, for appointment of their Statutory Auditor and for conduct of supplementary audit. Accordingly, Comptroller and Auditor General of India has neither appointed the Statutory Auditors nor conducted the supplementary audit of this company.** This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143(6)(b) of the Act.

For and on the behalf of the
Comptroller & Auditor General of India

A handwritten signature in black ink, appearing to be 'Suparna Deb', is written over a horizontal line.

(Suparna Deb)

Director General of Audit (Mines)
KOLKATA

Place: Kolkata
Date: 03-08-2021

Form No. MR-3
SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST March, 2021

*[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No.9 of the Companies
(Appointment and Remuneration Personnel) Rules, 2014]*

To,
The Members,
M/s North Eastern Electric Power Corporation Limited,
Brookland Compound, Lower New Colony
East Khasi Hills
Shillong-793003, Meghalaya, India

I have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **M/s North Eastern Electric Power Corporation Limited (CIN: U40101ML1976GOI001658)** (hereinafter called "the Company"). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the Corporate Conducts and Statutory Compliances and expressing my opinion thereon.

Based on my verification of Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers and authorized representatives during the conduct of secretarial audit, I hereby report that in my opinion, the Company has, during the audit period covering the financial year ended on **31st March, 2021** complied with the statutory provisions listed hereunder and also that the Company has proper Board processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

Due to restriction of movement on account of COVID-19 pandemic we have examined returns filed and other provided to us through email as and when required at the time of audit for the financial year ended on 31st March, 2021 according to the provisions of:

- i. The Companies Act, 2013 (the Act) and the rules made thereunder;
- ii. The Memorandum and Articles of Association of the Company.

I further report that, having regard to the compliance system prevailing in the Company and on the examination of the relevant documents and records in pursuance thereof on test-check basis, the Company has complied with the following laws applicable specifically to the Company:

- a. The Electricity Act, 2003;
- b. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013

The Acts which are not applicable to the Company though forming part of the prescribed Secretarial Audit Report have not been considered while preparing this Secretarial Audit Report.

Further, I have also examined compliance with the applicable clauses of the following:

- (i) Secretarial Standards with regard to Meeting of the Board of Directors (SS-1) and General Meeting (SS-2) issued by The Institute of Company Secretaries of India and made effective from 1st July, 2015;

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc.

I further report that:

All the decisions taken at the Board Meetings and Committee Meetings are carried out unanimously as are recorded in the Minutes Book of the Meetings of the Board of Directors or Committee of the Board, as the case may be.

I further report that there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with all the applicable laws, rules, regulations and guidelines.

This Report is to be read with my letter of event date which is enclosed as **ANNEXURE 'I'** and forms integral part of this Report.

Date: 30-07-2021

Place: Guwahati

Biman Debnath
(Company Secretary)

FCS No.: 6717

C P No.: 5857

UDIN: F006717C000711234

ANNEXURE - I

**(TO THE SECRETARIAL AUDIT REPORT OF M/S NORTH EASTERN ELECTRIC POWER CORPORATION
LIMITED FOR THE FINANCIAL YEAR ENDED ON 31ST MARCH, 2021).**

To,
The Members,
M/s. North Eastern Electric Power Corporation Limited,
Brookland Compound, Lower New Colony
East Khasi Hills
Shillong - 793003, Meghalaya

My Report of event date is to be read along with this letter.

1. Maintenance of secretarial records is the responsibility of the management of the Company. My responsibility is to express an opinion on the secretarial records based on my audit.
2. I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on test basis to ensure that correct facts are reflected in the secretarial records. I believe that the processes and practices, I followed provide a reasonable basis for my opinion.
3. I have not verified the correctness and appropriateness of financial records and books of accounts of the Company.
4. Wherever required, I have obtained the management representation letter about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of corporate and other applicable laws, rules, regulations, standards is the responsibility of management. My examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Date: 30-07-2021
Place: Guwahati

Biman Debnath
(Company Secretary)
FCS No.: 6717
C P No.: 5857
UDIN: F006717C000711234

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO

Pursuant to Section 134 (m) of the Companies Act, 2013, read with Rule 8(3) of Companies (Accounts) Rules, 2014 the information on conservation of energy, technology absorption, foreign exchange earnings and outgo during the year 2020-21 are as under:

A. CONSERVATION OF ENERGY

I. Steps taken on energy conservation:

a. Energy Audits:

Plant / Project	Particulars
AGBPP	Auditor engaged to assist filing of energy return.
AGTCCPP	Energy Audit is being carried out through 3 rd party empaneled Energy Auditors.
TGBPP	Energy Audit completed.

b. Auxiliary power consumption (APC)

Step taken to reduce the auxiliary power consumption (APC) in the power stations is elaborated below:

ACs, Ceiling fans and exhaust fans with more than 3-star ratings have been installed in addition to installation of Energy Efficiency Luminaries for Power Stations.

Plant / Project	Particulars
AGTCCPP	20kW and 50kW off grid Solar Plant has been installed.
TGBPP	The Plant is implementing measures for reduction of APC as per suggestions/recommendations prescribed in the Energy Audit Report.
KaHEP	5-star inverter type split ACs (32 Nos) installed at permanent Administrative building at Kimi during the year 2020-21 and 5-star window ACs (4 Nos of 2 T and 4 Nos of 1.5 T capacity) installed in Power House electrical control panel enclosures.

c. Lighting

Conventional street light luminaries, power house & switchyard illumination, Colony lighting, Flood Lights, etc. have been replaced with energy efficient LED Luminaries in a phased manner.

Plant / Project	Particulars
KaHEP	The Power House illumination system is equipped with LED luminaries. Street lighting on Power House approach road, high masts at Permanent colony with LED luminaries were installed during the year 2020. Installation of illumination system at Bichom and Tenga dams with LED Luminaries is in progress.
TGBPP	60 numbers of 28 watts tube-lamps with 21 watts LED tube-lamps and 50 numbers of 18 watts CFL lamps with 9 watts LED lamps have since been replaced.

d. Heat energy

Plant / Project	Particulars
AGBPP	Chemical treatment of Cooling water, Erection and commissioning of Sulphuric Acid Storage tank and Sulphuric Acid Dosing System. Replacement of defective valves, Condenser cleaning are some of the measures taken for conservation of the Heat energy.
AGTCCPP	GT exhaust re-insulation and Boiler re-insulation has also been done to reduce heat loss in all boilers.
TGBPP	Thermal insulation of inlet duct of HRSG replaced.

- e. **Others:** Occupancy sensor has been installed in each office room to enable automatic switching off of ACs at AGTCCPP. Timer – switch for street light installed at non-plant area of TGBPP.

II. Steps taken by the Company for utilizing alternate sources of Energy

Various steps taken on utilization of solar energy carried out in the past years, are still delivering benefits now. The installed solar systems are as below:

- 5 kWp Solar PV plant and 500 litres Solar Hot water system in the Guest House of Kopili HEP. A 2 kWp Solar PV system with tracker has also been installed at KHEP.
- 15 kWp grid roof top Solar PV Power Plant at AGBPP. 6 kWp roof top solar PV system each and 1000 LPD Solar Hot Water system each, installed at Guest House 1 and Guest House 2 of AGBPP.
- 20 kWp and 50 kWp Solar PV plant in AGTCCPP.
- 10 kWp Solar PV plant and 1500 litres Solar Hot water system in the Guest House of 600 MW Kameng HE Project.

III. Additional investments and proposals for reduction in consumption of energy

Provision of ₹240.00 Lakh (approximately) has been kept in the BE 2021-22 for different schemes like:

- Renovation of Cooling Towers for Improvement of Steam Turbine efficiency at AGBPP.
- Installation of Sulphuric acid dosing system for circulating water for Improvement of Steam Turbine efficiency at AGBPP
- Installation of LED based High Mast Tower at Kopili Power Station.
- Installation of LED based Lighting at Khandong Dam.
- Installation of 5 Star rating AC at KHEP office complex.
- Replacement of conventional electric lamp with LED at AGTCCPP.
- Procurement and installation of energy efficient ceiling fans at AGTCCPP.
- Procurement of energy efficient 5-star rating ACs at AGTCCPP.
- Retrofitting of 18 W LED at Fourth Floor, Main building, new Four storied building NEEPCO Complex at Shillong.
- Installation of 3 Star Air Conditioning (AC) for IT Wing at Shillong.

IV. Impact of measures taken for energy conservation

Savings achieved on account of specific efforts on energy conservation in FY 2020-21.

Sl. No.	Area / Activities	Energy unit	Savings qty. of units	₹ (in Lakh)
1.	Electrical	kWh	4476055.52	165.00
2.	Heat Energy (Equivalent MCM of gas) *	MCM	1214.109	57.00

In AGTCCPP, steps were taken to minimize heat loss in Gas Turbine exhaust duct and by boiler by re-insulation. Heat loss was successfully minimized.

V. Capital Investment on Energy Conservation Equipment in the year 2020-21

₹120.00 Lakh (approximately)

- VI. PAT Cycle-II:** 64841 nos. Energy Savings Certificate is recommended by certifying Energy Auditor to be issued to AGTCCPP by BEE during PAT cycle II. TGBPP is not included in PAT Cycle – II but included in PAT Cycle – V.

B. TECHNOLOGY ABSORPTION

I. Efforts made toward technology absorption

- In KaHEP, Intrusive Type Ultrasonic Flow Rate Monitoring Device in the penstocks was installed and commissioned.
- Up-gradation of HMIs of Mark-Vie Control system of GT # 5 & 6 (M/s GE) has been done at AGBPP
- Replacement of SF6 Circuit Breaker (8 Nos.) with spring operated (M/S ABB) has been done at AGBPP.
- Procurement and Retrofitting of Numerical Protection Scheme of Generators, Generator Transformer, Unit Auxiliary Transformer, Station Supply Transformer, Bus Coupler, Distance & Back Up Protections of 132KV

lines, Protection of 33KV feeders, Implementation of LBB and Bus Bar protection, Integration of protection System and Energy Meters centralized disturbance recorder through Symphony Plus Software with operating license for life time along with supply of all associated materials from M/s ABB for Doyang HEP.

- v. Uprated Hot Gas Path components have been used to uprate the MW and lower the Heat Rate of GTG at TGBPP.
- vi. Module based CDM adopted to calibrate and measure the NOx level of GTG at TGBPP.

II. The benefits derived like product improvement, cost reduction, product development or import substitution

- i) In KaHEP, the Intrusive Type Ultrasonic Flow Rate Monitoring Device is used for accurate flow measurement ($\pm 0.5\%$ of actual flow rate) of water in Penstocks.
- ii) At AGBPP, the new up gradation system will reduce loss of production, more efficient delivery and safety.
- iii) In TGBPP, increased life of Hot Gas Path components will reduce downtime & expenditure of scheduled maintenance and will increase output.

III. Imported Technology (imported during the last three years reckoned from the beginning of the financial year)

2018-19:

- Order for new generator rotor (T190-290) for AGTCCPP was placed on 14.12.2018. The rotor was dispatch from Rotterdam, Netherlands on 28.12.2018. The rotor was commissioned in April, 2020.

2019-20:

- Detailed Work Order placed on 24.01.2019 for supply of new GE-Waukesha USA, Gas Engine (12V 275 GL+), and its auxiliaries for Renovation & Modernization of the 4th unit of the Gas Booster Station of AGBPP. Imported Gas Engine (12V275GL+) from GE-Waukesha USA commissioned on 1st February, 2020.
- Supply order of Intrusive Type Ultrasonic Flow Rate Monitoring Device for KaHEP was placed to M/s ADS LLC d/b/a Accusonic, Huntsville, Alabama on 08.11.2019. The device is installed and commissioned.

2020-21:

- Refurbished Gas Turbine Rotor of GTG Unit # 3 of AGBPP, from Mitsubishi Heavy Industries (MHI), Japan received at site on 03.05.2020.
- Uprated Hot Gas Path components for GT and Module based CDM was received from M/s BGGTS and utilized during HGPI (Hot Gas Path Inspection) at TGBPP.

IV) Expenditure incurred on Research and Development

Total expenditure against R&D during the year 2020-21 is Nil.

C. Foreign Exchange Earning & Outgo

Foreign Exchange Earning & Outgo	
Particulars	Amount in ₹ in Lakh
Foreign Exchange Earning	Nil
Foreign Exchange Outgo	15465.74

Note: The above figures represent actual inflow & actual outflow in foreign currency during the year 2020-21

For and on behalf of the Board of Directors



Vinod Kumar Singh
Chairman & Managing Director
DIN: 07471291

Dated: 26-08-2021

Place: New Delhi

PARTICULARS OF CORPORATE SOCIAL RESPONSIBILITY (AS PER COMPANIES ACT 2013)

1. Brief outline on CSR Policy of the Company

Since its inception, NEEPCO has always accorded top priority towards all round development of the people residing in and around its operational areas. As a responsible corporate entity NEEPCO has undertaken various community development activities particularly in the field of education, health, infrastructure development and other community needs.

Mission

To be a responsible corporate entity for nurturing human values with concern for society and environment.

Vision

To make sustainable impact on the planet and the communities we serve.

A brief outline of the CSR Policy of the Company as under:

- NEEPCO formulated a 'CSR and Sustainability Policy 2015' in accordance with the provisions of the Companies Act, 2013, the Companies (Corporate Social Responsibility Policy) Rules, 2014, MCA General Circular No. 21/2014 dated 18.06.2014 and revised DPE guidelines.
- NEEPCO CSR&S policy 2015, articulates the company's commitment to its stakeholders to conduct its business in an economically, socially and environmentally sustainable manner that is transparent and ethical. Accordingly, while determining CSR & Sustainability activities priority has been given to stakeholders in the neighborhood area around its area of operations i.e. projects/plants/offices.
- NEEPCO has put special emphasis on (a) Promotion of Education, (b) Promotion of Health Care, (c) Entrepreneurship and Skill Development, (d) Swachh Bharat Abhiyan, (e) Rural Area Development in line with its CSR policy.
- As per CSR policy, CSR and Sustainability initiatives are administered through a two-tier administrative set up comprising of:
 - a. Board Level Committee on CSR (Tier-I)
 - b. Standing Committee on CSR & Sustainability (Tier-II)

Standing Committee on CSR & Sustainability (Tier-II) is a committee comprising of representative from CSR, Technical and Finance Department which examine the proposals and submit its recommendations for consideration to nodal officer for further recommendations of the Board Level Committee and in-principle approval of the Board of Directors.

2. Composition of CSR Committee as on 31st March, 2021

Sl. No.	Name of Director	Designation/ Nature of Directorship	Number of meetings of CSR Committee held during the tenure of Director in the Committee	Number of meetings of CSR Committee attended during the year
1	Shri Vinod Kumar Singh	Chairman & Managing Director	3	3
2	Shri Anil Kumar	Director (Personnel)	3	3
3	Shri Hemanta Kumar Deka	Director (Technical)	3	3
4	Shri Ujjwal Kanti Bhattacharya	Director (Projects), NTPC	Nil	Nil
5	Smt. Mala Sinha	Independent Director	Nil	Nil

3. Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company.

a) Composition of CSR Committee: https://neepco.co.in/sites/default/files/reports/Annual_Report_2019_20_FINAL_0.pdf

(Page no. 273)

b) CSR Policy : <https://neepco.co.in/sustainable-developement/csr>

c) CSR projects approved by the board are disclosed on the website of the company:

https://neepco.co.in/sites/default/files/CSR_S_SchemessanctionedduringFY2020-21.pdf

4. Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social responsibility Policy) Rules, 2014, if applicable (attach the report):

Not Applicable.

5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any

Financial Year	Amount available for set-off from preceding financial years (in ₹)	Amount required to be set- off for the financial year, if any (in ₹)
2020-21	Nil	Nil

6. Average net profit of the company as per section 135(5) = ₹36409.22 Lakh

7. (a) Two percent of average net profit of the company as per section 135(5) = ₹728.18 Lakh.

(b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years = NIL

(c) Amount required to be set off for the financial year, if any = Nil

(d) Total CSR obligation for the financial year (7a+7b-7c) = ₹728.18 Lakh.

8. (a) CSR amount spent or unspent for the financial year

Total Amount Spent for the Financial Year (in ₹)	Amount Unspent (in ₹)				
	Total Amount transferred to Unspent CSR Account as per section 135(6)		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135(5)		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
8,13,86,370.00	5,44,72,174.00	30.04.2021	NA	Nil	NA

(c) Details of CSR amount spent against ongoing projects for the financial year:

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
1	Providing 15 nos. Single Bed (for orphanage child) and 15 nos. Crompton ceiling fan to Santikali Children Home for Tribal boys at Chachu Para, Mohanpur, Tripura (West)	Rural / Other backward area Development	Yes	Tripura	Tripura (West)	1 Year	245895.00	19800.00	NIL	Yes	N/A	
2	Providing Double Joint Benches, Ceiling Fan-Crompton Make to Lembuchhara S/B School, Jirenia, Tripura (West)	Promoting Education	Yes	Tripura	Tripura (West)	1 Year	134820.00	26400.00	NIL	Yes	N/A	
3	Providing 4 nos. ceiling fans to Chaitra Mohan Mukumu J.B. School, S.N. Colony, Jirania, Tripura (West)	Promoting Education	Yes	Tripura	Tripura (West)	1 Year	7975.00	5280.00	NIL	Yes	N/A	
4	Providing Desktop PC, UPS, Printer to Gandhigram H.S. School, Mohanpur, West Tripura	Promoting Education	Yes	Tripura	Tripura (West)	1 Year	51002.00	1560.00	NIL	Yes	N/A	
5	Meritorious Scholarship	Promoting Education	Yes	Nagaland	Wokha	1 Year	36000.00	36000.00	NIL	Yes	N/A	
6	Providing Flood fighting equipment to Deputy Commissioner, Golaghat for distributing among the villages at the downstream of Doyang Hydro Electric Project	Rural / Other backward area Development	Yes	Nagaland	Wokha	1 Year	566000.00	193640.00	NIL	Yes	N/A	
7	Providing financial assistance to Savera, Guwahati, Assam for providing coaching classes to unprivileged children	Promoting Education	Yes	Assam	Kamrup	1 Year	226000.00	19600.00	NIL	Yes	N/A	
8	Financial assistance for construction of Class Room at Srimanta Sanker Dev Senior Secondary School, Gerimari Village, Mangaldoi, Assam	Promoting Education	Yes	Assam	Mangaldoi	1 Year	900000.00	600000.00	NIL	Yes	N/A	
9	Providing 1 No. Mahindra Bolero Ambulance to Brahmakumari Rajyoga Centre, Guwahati (Registration and Other related cost)	Preventive Health Care	Yes	Assam	Kamrup	Extended from FY 2018-19	731377.00	14911.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
10	Construction of Boundary fencing and Gate around medical sub center building at Bich Camp Village, Khuppi	Preventive Health Care	Yes	Arunachal Pradesh	West Kameng	1 Year	477617.00	383429.00	NIL	Yes	N/A	
11	Construction of Protection wall of General Hospital Bomdila	Preventive Health Care	Yes	Arunachal Pradesh	West Kameng	1 Year	961396.00	961396.00	NIL	Yes	N/A	
12	Construction of protection wall at Mushaksing Village	Rural / Other backward area Development	Yes	Arunachal Pradesh	West Kameng	1 Year	970000.00	970000.00	NIL	Yes	N/A	
13	Construction of Ring well at Haplai Raji Village	Rural / Other backward area Development	Yes	Assam	Dima Hasao	1 Year	108715.00	10871.00	NIL	Yes	N/A	
14	Construction of Gorkha Cultural Complex-cum Community hall at New Tumbung Village, Umrongso	Rural / Other backward area Development	Yes	Assam	Dima Hasao	1 Year	996459.00	596928.00	NIL	Yes	N/A	
15	Construction of Footpath at Umrongso High School, Umrongso	Promoting Education	Yes	Assam	Dima Hasao	1 Year	81566.00	(49.00)	NIL	Yes	N/A	
16	Construction of Road (concrete block pavement) from main Road to Kopili High School	Promoting Education	Yes	Assam	Dima Hasao	1 Year	631211.00	(937.00)	NIL	Yes	N/A	
17	Construction of Ring well at Dima Raji English School, Umrongso	Promoting Education	Yes	Assam	Dima Hasao	1 Year	108715.00	10593.00	NIL	Yes	N/A	
18	Construction of public toilet at Umrangso Civil Hospital, Umrongso	Swachh Bharat Abhiyan	Yes	Assam	Dima Hasao	Extended from FY 2018-19	255833.00	(2266.00)	NIL	Yes	N/A	
19	Construction of Toilet at looksi Presbyterian Upper Primary School, looksi, West Jaintia Hills	Swachh Bharat Abhiyan	Yes	Meghalaya	West Jaintia Hills	Extended from FY 2018-19	582989.00	88930.00	NIL	Yes	N/A	
20	Construction of Public Toilet at Lanku, Umrongso	Swachh Bharat Abhiyan	Yes	Assam	Dima Hasao	1 Year	358597.00	268948.00	NIL	Yes	N/A	
21	Construction of Toilet and Bathroom at ITI, Hostel, Haflong	Swachh Bharat Abhiyan	Yes	Assam	Dima Hasao	1 Year	356023.00	284822.00	NIL	Yes	N/A	
22	Construction of Sanitary Toilet near Police check point tinali at Midpu Village, Doimukh	Swachh Bharat Abhiyan	Yes	Arunachal Pradesh	Papumpare	1 Year	362664.00	362638.00	NIL	Yes	N/A	
23	Construction of office building for Capital Complex Tribal Mishing Abar Welfare Society at Gumto-II, Doimukh	Rural / Other backward area Development	Yes	Arunachal Pradesh	Papumpare	1 Year	941729.00	941721.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
24	Construction of Toilets with water connection at Govt. Primary School, under Gumto Circle, Doimukh	Swachh Bharat Abhiyan	Yes	Arunachal Pradesh	Papumpare	1 Year	478716.00	478715.00	NIL	Yes	N/A	
25	Providing of 3 (three) nos of dustbins in the market areas in the vicinity of the NEEPCO Colony Complex at 43 Km.	Swachh Bharat Abhiyan	Yes	Arunachal Pradesh	Lower Subansiri	1 Year	394108.00	394108.00	NIL	Yes	N/A	
26	3 (three) nos. Medical Health Camp organized at Sepahijala Distt., Tripura	Preventive Health Care	Yes	Tripura	Sepahijala	1 Year	243000.00	1200.00	NIL	Yes	N/A	
27	Constructions of Boundary wall to Sahapur SB School, Sonamura	Rural / Other backward area Development	Yes	Tripura	Sepahijala	1 Year	435307.00	435307.00	NIL	Yes	N/A	
28	Providing 2 nos. Computer & 1 no. printer to N.C. Institution, Sonamura	EDP	Yes	Tripura	Sepahijala	1 Year	127987.00	93287.00	NIL	Yes	N/A	
29	Providing 2 nos. Computer & 1 no. printer to Sahapur SB School, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	127987.00	93287.00	NIL	Yes	N/A	
30	Providing 1 no. Computer to Sovapur Girls High School, Rabindranagar	Promoting Education	Yes	Tripura	Sepahijala	1 Year	59994.00	43500.00	NIL	Yes	N/A	
31	Providing 2 nos. Computer & 1 no. Printer to Mother Teresa Siksha Niketan, Kathalia English Medium, Kathalia, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	127987.00	93287.00	NIL	Yes	N/A	
32	Providing 20 nos. double joint bench to Chandraibari J.B. School, Kalapania	Promoting Education	Yes	Tripura	Sepahijala	1 Year	59472.00	59472.00	NIL	Yes	N/A	
33	Providing 20 nos. chair to Chandraibari J.B. School, Kalapania	Promoting Education	Yes	Tripura	Sepahijala	1 Year	52864.00	55821.00	NIL	Yes	N/A	
34	Providing 20 nos. double joint bench to Ananda Marg School, Debnagar, Melaghar	Promoting Education	Yes	Tripura	Sepahijala	1 Year	59472.00	62429.00	NIL	Yes	N/A	
35	Providing wooden table 05 nos. to Ananda Marg School, Debnagar, Melaghar	Promoting Education	Yes	Tripura	Sepahijala	1 Year	19765.00	22722.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
36	Providing wooden chair 5 nos. to Ananda Marg School, Debnagar, Melaghar	Promoting Education	Yes	Tripura	Sepahijala	1 Year	13216.00	16170.00	NIL	Yes	N/A	
37	Providing 70 nos. double joint bench to Sovapur Girls High School, Sovapur	Promoting Education	Yes	Tripura	Sepahijala	1 Year	208152.00	211109.00	NIL	Yes	N/A	
38	Providing 30 nos. Double joint bench to Utter Monarchak High School, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	89208.00	92165.00	NIL	Yes	N/A	
39	Providing 10 nos. Hand Chair to Uttar Monarchak High School, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	26432.00	29389.00	NIL	Yes	N/A	
40	Providing 10 nos. table to Uttar Monarchak High School, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	39530.00	42487.00	NIL	Yes	N/A	
41	Providing 30 nos. joint bench to President Secretary, Mother Teressa Siksha Niketan, Kathalia English Medium, Kathalia	Promoting Education	Yes	Tripura	Sepahijala	1 Year	89208.00	92165.00	NIL	Yes	N/A	
42	Providing 10 nos. ceiling fans to Sahapur SB School, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	29990.00	22000.00	NIL	Yes	N/A	
43	Providing 10 nos. ceiling fans to Tarini Sundari Girls High School, Monarchak, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	29990.00	22000.00	NIL	Yes	N/A	
44	Providing 24 nos. ceiling fans to Tarapukur JB School, Monarchak, Sonamura	Promoting Education	Yes	Tripura	Sepahijala	1 Year	71976.00	22000.00	NIL	Yes	N/A	
45	Construction of Toilet (2+2) Ananda Marg Primary School, Debnagar, Melaghar	Swachh Bharat Abhiyaan	Yes	Tripura	Sepahijala	1 Year	334282.00	334282.00	NIL	Yes	N/A	
46	Construction of Toilet (2+2) to Tarani Sundari Girls High School, Monarchak, Sonamura	Swachh Bharat Abhiyaan	Yes	Tripura	Sepahijala	1 Year	329619.00	329619.00	NIL	Yes	N/A	
47	Construction of Girls Toilet (2+2) and water Tank to Tarapukur J.B School, Monarchak, Sonamura	Swachh Bharat Abhiyaan	Yes	Tripura	Sepahijala	1 Year	403041.00	403041.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
48	Construction of Boys Toilet (2+2) and water Tank to Induria High School, Monarchak, Sonamura	Swachh Bharat Abhiyaan	Yes	Tripura	Sepahijala	1 Year	405577.00	405577.00	NIL	Yes	N/A	
49	Providing ambulance to Zoram Drivers Union (ZDU), Kolasib, Mizoram	Preventive Health Care	Yes	Mizoram	Kolasib	1 Year	763946.00	545861.50	NIL	Yes	N/A	
50	Provide ambulance to Sinlung Hills Council, Sakawrdai, Mizoram	Preventive Health Care	Yes	Mizoram	Kolasib	1 Year	763946.00	545861.50	NIL	Yes	N/A	
51	Construction of MUP Building at North Hlimen Village	Rural / Other backward area Development	Yes	Mizoram	Kolasib	1 Year	657354.00	657354.00	NIL	Yes	N/A	
52	Construction of toilet at High School, Saiphai	Promoting Education	Yes	Mizoram	Kolasib	1 Year	551570.00	551570.00	NIL	Yes	N/A	
53	Meritorious Scholarship	Promoting Education	Yes	Mizoram	Kolasib	1 Year	108000.00	108000.00	NIL	Yes	N/A	
54	Construction of toilet at Health sub-centre, Saipum	Swachh Bharat Abhiyan	Yes	Mizoram	Kolasib	1 Year	511603.00	511603.00	NIL	Yes	N/A	
55	Construction of Foot bridge at Weiphynnai Nala, Thieddieng Village	Rural / Other backward area Development	Yes	Meghalaya	East Khasi Hills	1 Year	459077.00	456995.00	NIL	Yes	N/A	
56	Renovation of Dorbar Hall at Thieddieng Village	Rural / Other backward area Development	Yes	Meghalaya	East Khasi Hills	1 Year	987842.00	987860.00	NIL	Yes	N/A	
57	Construction of toilet at J.J.M. Nichols Roy Secondary School, Mawsynram	Swachh Bharat Abhiyan	Yes	Meghalaya	East Khasi Hills	1 Year	341205.00	321612.00	NIL	Yes	N/A	
58	Construction of Toilet for the OPD at St. Francis Xavier’s Convent at Mawsynram	Preventive Health Care	Yes	Meghalaya	East Khasi Hills	1 Year	341205.00	322423.00	NIL	Yes	N/A	
59	Financial assistance to Iatylli Self Help Group, Amsotai Village, West Jaintia Hills For Food Processing Unit at RRPV	EDP	Yes	Meghalaya	West Jaintia Hills	Extended from FY 2017-18	711000.00	355500.00	NIL	Yes	N/A	
60	Financial assistance to Dorbar Shnong Pomlum, Upper Shillong for construction of Community Hall	Rural / Other backward area Development	Yes	Meghalaya	East Khasi Hills	1 Year	1000000.00	500000.00	NIL	Yes	N/A	
61	Construction of Classroom at Khadsawphra College, Mairang	Promoting Education	Yes	Meghalaya	East Khasi Hills	1 Year	1000000.00	500000.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District						Direct (Yes/No)	CSR Registration number
62	Fees towards Monitoring, Documentation & Evaluation of CSR Projects paid to 3 rd party Evaluator OKDISCD, Guwahati	Rural / Other backward area Development	Yes	States (All Project/Plants)	Districts (All Project/Plants)	1 Year	2420000.00	2420000.00	NIL	Yes	N/A	
63	Construction of toilet at Dorbar Maraikaphon, Sohra Syiemship, Cherrapunjee	Swachh Bharat Abhiyaan	Yes	Meghalaya	East Khasi Hills	1 Year	512000.00	512000.00	NIL	Yes	N/A	
64	Construction of toilet at St. Dominic School, Nongrah, Shillong	Swachh Bharat Abhiyaan	Yes	Meghalaya	East Khasi Hills	1 Year	450000.00	225000.00	NIL	Yes	N/A	
65	Financial assistance for procurement of hospital equipment to Civil Hospital, Nongpoh	Preventive Health Care & nutrition	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	12392789.00	12392786.00	NIL	Yes	N/A	
66	Construction/ Upgradation of 16 Nos. Anganwadi centres in Ri-bhoi District, Meghalaya	Preventive Health Care & nutrition	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	16000000.00	7000000.00	NIL	Yes	N/A	
67	Providing Financial assistance for construction of classrooms to Ri-bhoi Presbyterian Synod English Secondary School, Bhoiymbong	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
68	Providing Financial assistance for extension of classrooms UP School at Dorbar Shnong Pamlaban, Raid Nongtham	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
69	Providing Financial assistance for construction of classrooms at UP School to Dorbar Shnong Laiphew Dienggan, Raid Narlien, Myliem Syiemship	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
70	Providing Financial assistance for construction of classrooms Nongtyrlaw L.P. School to Dorbar Shnong Nongtyrlaw	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	485426.00	NIL	Yes	N/A	

1	2	3	4	5		6	7	8	9	10	11	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Project duration	Total amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in ₹)	Mode of Implementation	Mode of Implementation –Through Implementing Agency	
				State	District							
71	Providing financial assistance for construction of class room at Umta Secondary School to Dorbar Shnong Umta, Raid Narlein, Myllem Syiemship	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
72	Providing financial assistance for construction of class room at Mawphrow U.P. School, Nongpoh to Dorbar Shnong Mawphrow, Myllem Syiemship	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
73	Financial assistance for construction of classroom to Mount Olive Education Society, Kyrdekmlai 6 KM	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	485426.00	NIL	Yes	N/A	
74	Financial assistance for construction of classroom to Mawnohsynrum Upper Primary School, Raid Madan Kyrdem	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	485426.00	NIL	Yes	N/A	
75	Providing financial assistance for construction of classrooms at Umling Govt. LP School to Rangbah shnong Umling Raid Nongkhrah	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
76	Providing financial assistance for construction of classrooms at Mawiong LP School to Dorbar Shnong Mawiong, Raid Nonglyngdoh	Education	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	1 Year	970852.00	970852.00	NIL	Yes	N/A	
77	Providing 3 (three) Nos. Maruti EECO Ambulances to 3 (three) nos. Villages in Ri-bhoi District, Meghalaya	Preventive Health Care	Yes	Meghalaya	Ri-Bhoi (Aspirational District)	Extended from FY 2018-19	2194131.00	1661457.00	NIL	Yes	N/A	
		Total	-	-	-	-	66223651.00	48477479.00	-	-	-	-

(b) Details of CSR amount spent against other than ongoing projects for the financial year:

1	2	3	4	5		6	7	8
Sl. No.	Name of the Project	Item from the list of activities in schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (in ₹)	Mode of implementation - Direct (Yes/ No)	Mode of implementation - Through implementing agency
				State	District			Name and CSR registration number
1	Renovation works of School Building of Chi-Chia Tiniali L.P. School, P.O.: Bokuloni Chariali	Promoting Education	Yes	Assam	Dibrugarh	863985.00	Yes	N/A
2	Permanent internal wiring & electrification of Madhuting M.E. School, P.O.: Bhadoipanchali	Promoting Education	Yes	Assam	Dibrugarh	103042.00	Yes	N/A
3	Permanent internal wiring & electrification of Tipling Naoholia L.P. School, P.O.: Naoholia	Promoting Education	Yes	Assam	Dibrugarh	68647.00	Yes	N/A
4	Permanent internal wiring and electrification of Borkula L.P. School, P.O.: Naoholia	Promoting Education	Yes	Assam	Dibrugarh	68647.00	Yes	N/A
5	Permanent internal wiring and electrification of Mohabirbari Tea Garden L.P. School, P.O.: Bokuloni Chariali	Promoting Education	Yes	Assam	Dibrugarh	81936.00	Yes	N/A
6	Permanent internal wiring and electrification of Anandabari Tea Estate L.P. School, P.O.: Bokuloni Chariali	Promoting Education	Yes	Assam	Dibrugarh	75680.00	Yes	N/A
7	Permanent internal wiring & electrification of 130 No. Fakelajan L.P. School, P.O.: Bhadoipanchali, Dist. Dibrugarh	Promoting Education	Yes	Assam	Dibrugarh	90714.00	Yes	N/A
8	Permanent internal wiring & electrification of Conference Hall at Chichia Bokuloni M.V. School, P.O.: Bhadoipanchali	Promoting Education	Yes	Assam	Dibrugarh	133039.00	Yes	N/A
9	Construction of floor at Namghar and auditorium at Ushapur Borbam goan, P.O.: Ushapur	Rural / Other backward area Development	Yes	Assam	Dibrugarh	313055.00	Yes	N/A
10	Construction of Toilet, Floor and ceiling, door & window of Bhadoi Branch Sahitya Sobha, Bhadoi Panchali	Swachh Bharat Abhiyan	Yes	Assam	Dibrugarh	569993.00	Yes	N/A

1	2	3	4	5		6	7	8
Sl. No.	Name of the Project	Item from the list of activities in schedule VII to the Act	Local area (Yes/No)	Location of the project		Amount spent for the project (in ₹)	Mode of implementation - Direct (Yes/ No)	Mode of implementation - Through implementing agency
				State	District			Name and CSR registration number
11	Renovation and Development of the entire park of Sasoni Merbeel Eco Tourism Project	Rural / Other backward area Development	Yes	Assam	Dibrugarh	796786.00	Yes	N/A
12	Construction of green room of Rupjyoti Yubak Sangha & Community Centre, Tipam, Joypur	Rural / Other backward area Development	Yes	Assam	Dibrugarh	565978.00	Yes	N/A
13	Renovation works of School Building of Tipam Phakeyal M.V. School, P.O.: Tipam	Promoting Education	Yes	Assam	Dibrugarh	349545.00	Yes	N/A
14	Providing 2 Nos. water filter for Madhuting M.E. School, P.O.: Bhadoipanchali	Promoting Education	Yes	Assam	Dibrugarh	84440.80	Yes	N/A
15	Providing 5 pairs desk bench to Tiping Naoholia L.P. School, P.O.: Naoholia	Promoting Education	Yes	Assam	Dibrugarh	84440.80	Yes	N/A
16	Providing 5 pairs desk bench to Borkula L.P. School, P.O.: Naoholia	Promoting Education	Yes	Assam	Dibrugarh	84440.80	Yes	N/A
17	Providing 5 pairs desk bench to Mohabirbari Tea Garden L.P. School, P.O.: Bokuloni Chariali.	Promoting Education	Yes	Assam	Dibrugarh	84440.80	Yes	N/A
18	Providing 25 pairs Desk bench to Joypor Higher Secondary School, Joypor	Promoting Education	Yes	Assam	Dibrugarh	84440.80	Yes	N/A
19	Construction of Building for Poultry Farming by persons with disabilities at Mrinal Jyoti Rehabilitation Centre, Duliajan	EDP	Yes	Assam	Dibrugarh	359100.00	Yes	N/A
20	Construction of a Sunglup student's Union library building in the Sunglup Village	Promoting Education	Yes	Nagaland	Wokha	649867.00	Yes	N/A
21	Construction of a community toilet in New Riphym Village	Swachh Bharat Abhiyan	Yes	Nagaland	Wokha	146124.00	Yes	N/A
22	Providing One Ultrasonography to Urban PHC	Preventive Health Care	Yes	Nagaland	Wokha	946000.00	Yes	N/A
23	Construction of CC footpath and renovation of drinking water facilities in Japorigog High School, Guwahati	Promoting Education	Yes	Assam	Kamrup	277259.00	Yes	N/A
24	Providing PPE Kits/ Masks/ Face Shield/ Gloves to GMCH, Guwahati for COVID-19	Preventive Health Care	Yes	Assam	Kamrup	512574.00	Yes	N/A

1	2	3	4	5		6	7	8
Sl. No.	Name of the Project	Item from the list of activities in schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (in ₹)	Mode of implementation - Direct (Yes/ No)	Mode of implementation - Through implementing agency Name and CSR registration number
				State	District			
25	Construction of Toilet Block at Chhayagoan Higher Secondary School in Kamrup District	Swachh Bharat Abhiyan	Yes	Assam	Kamrup	324047.00	Yes	N/A
26	Financial Assistance to Deputy Commissioner and DDMA, Dima Hasao, Assam to fight COVID-19 pandemic affects	Preventive Health Care	Yes	Assam	Dima Hasao	1000000.00	Yes	N/A
27	Construction of CC work around periphery of St. Alphonso Catholic Church, Sopo	Rural / Other backward area Development	Yes	Arunachal Pradesh	Papumpare	495900.00	Yes	N/A
28	Construction of Protection wall at Amchi village and Rub village general ground, Yazali	Rural / Other backward area Development	Yes	Arunachal Pradesh	Lower Subansiri	862751.00	Yes	N/A
29	Construction of Public Toilet at Shree Siddheswar Nath Shiv Mandir, Kardo, Ziro	Swachh Bharat Abhiyan	Yes	Arunachal Pradesh	Lower Subansiri	635690.00	Yes	N/A
30	Construction of 2 nos. Boy's toilet at Govt. High School & 1 No. Girl's Hostel of Govt. High School, Yazali	Swachh Bharat Abhiyan	Yes	Arunachal Pradesh	Lower Subansiri	631435.00	Yes	N/A
31	Contribution to PM CARES Fund	Preventive Health Care	Yes	Meghalaya	East Khasi Hills	18400000.00	Yes	N/A
32	PPE such as Triple Layer Mask, Hand Sanitizers and Hand Wash for the populace in and around NEEPCO operational areas	Preventive Health Care	Yes	States (All Project/ Plants)	Districts (All Project/ Plants)	1125659.00	Yes	N/A
33	NEEPCO CSR Support for COVID-19 to NEIGRIHMS, Shillong	Preventive Health Care	Yes	Meghalaya	East Khasi Hills	562590.00	Yes	N/A
34	Cold Chain Equipments for COVID Vaccination Programme i.e Ice Line Refrigerators and Deep freezers to the State of Meghalaya (including transportation)	Preventive Health Care	Yes	Meghalaya	East Khasi Hills	949776.00	Yes	N/A
35	Hand Sanitisers for Schools and Colleges in Ri-Bhoi District, Meghalaya	Preventive Health Care	Yes	Meghalaya	East Khasi Hills	425238.00	Yes	N/A
36	Providing Cricketing Kits to Meghalaya Police Cricket Team	Promoting Sports	Yes	Meghalaya	East Khasi Hills	101630.00	Yes	N/A
Total		-	-	-	-	32908891.00	-	-

- (d) Amount spent in Administrative Overheads : Nil
 (e) Amount spent on Impact Assessment, if applicable : NA
 (f) Total amount spent for the Financial Year (8b+8c+8d+8e) : ₹8,13,86,370.00
 (g) Excess amount for set off, if any

Sl. No.	Particular	Amount (in ₹)
(i)	Two percent of average net profit of the company as per section 135(5)	7,28,18,000.00
(ii)	Total amount spent for the Financial Year	8,13,86,370.00
(iii)	Excess amount spent for the financial year [(ii)-(i)]	85,68,370.00
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	Nil
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	85,68,370.00

9. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135 (6) (in ₹)	Amount spent in the reporting Financial Year (in ₹)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial years. (in ₹)
				Name of the Fund	Amount (in ₹)	Date of transfer	
1.	2017-18	Nil	Nil	NA	NA	NA	Nil
2.	2018-19	Nil	Nil	NA	NA	NA	Nil
3.	2019-20	Nil	Nil	NA	NA	NA	Nil
	TOTAL	Nil	Nil	NA	NA	NA	Nil

(b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
1	AGTCCPP, Tripura	Providing 15 nos. Bed Single (for orphanage child) and 15 nos. Crompton ceiling fan to Santikali Children Home for Tribal boys at Chachu Para, Mohanpur, Tripura (West)	FY 2019-20	1 Year	245895.00	19800.00	233400.00	Completed
2	AGTCCPP, Tripura	Providing Double Joint Benches, Ceiling Fan- Crompton Make to Lembuchhara S/B School, Jirenia, Tripura (West)	FY 2019-20	1 Year	134820.00	26400.00	117608.00	Completed
3	AGTCCPP, Tripura	Providing 4 nos. ceiling fans to Chaitra Mohan Mukumu J.B School, S.N.Colony, Jirania, Tripura (West)	FY 2019-20	1 Year	7975.00	5280.00	5440.00	Completed
4	AGTCCPP, Tripura	Providing Desktop PC, UPS, Printer to Gandhigram H.S. School, Mohanpur, West Tripura	FY 2019-20	1 Year	51002.00	1560.00	44272.00	Completed
5	DHEP, Nagaland	Meritorious Scholarship	FY 2019-20	1 Year	36000.00	36000.00	36000.00	Completed
6	DHEP, Nagaland	Providing Flood fighting equipments to Deputy Commissioner, Golaghat for distributing among the villages at the downstream of Doyang Hydro Electric Project (2019-20)	FY 2019-20	1 Year	566000.00	193640.00	332088.00	Completed
7	Guwahati, Assam	Providing financial assistance to Savera, Guwahati, Assam for providing coaching classes to unprivileged children	FY 2019-20	1 Year	226000.00	19600.00	126970.00	Completed

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
8	Guwahati, Assam	Financial assistance for construction of Class Room at Srimanta Sanker Dev Senior Secondary School, Gerimari Village, Mangaldoi	FY 2019-20	1 Year	900000.00	600000.00	900000.00	Completed
9	Guwahati, Assam	Providing 1 No. Mahindra Bolero Ambulance to Brahmakumari Rajyoga Centre, Guwahati (Registration and Other related cost)	FY 2018-19	Extended from FY 2018-19	731377.00	14911.00	714901.00	Completed
10	KaHEP, Arunachal Pradesh	Construction of Boundary fencing and Gate around medical subcentre building at Bich Camp Village, Khuppi	FY 2019-20	1 Year	477617.00	383429.00	788802.00	Completed
11	KaHEP, Arunachal Pradesh	Construction of Protection wall of General Hospital Bomdila	FY 2019-20	1 Year	961396.00	961396.00	961396.00	Completed
12	KaHEP, Arunachal Pradesh	Construction of protection wall at Mushaksing Village	FY 2019-20	1 Year	970000.00	970000.00	970000.00	Completed
13	KHEP, Assam	Construction of Ring well at Haplai Raji village	FY 2019-20	1 Year	108715.00	10871.00	108715.00	Completed
14	KHEP, Assam	Construction of Gorkha Cultural Complex- cum Community hall at New Tumbung Village, Umrangso against Kopili H.E Plant, Umrangso	FY 2019-20	1 Year	996459.00	596928.00	995512.00	Completed
15	KHEP, Assam	Construction of Footpath at Umrangso High School	FY 2019-20	1 Year	81566.00	-49.00	81517.00	Completed
16	KHEP, Assam	Construction of Road (concrete block pavement) from main Road to Kopili High School	FY 2019-20	1 Year	631211.00	(937.00)	630271.00	Completed
17	KHEP, Assam	Construction of Ring well at Dima Raji English School	FY 2019-20	1 Year	108715.00	10593.00	108437.00	Completed
18	KHEP, Assam	Construction of public toilet at Umrangso Civil Hospital	FY 2018-19	Extended from FY 2018-19	255833.00	(2266.00)	253567.00	Completed
19	KHEP, Assam	Construction of Toilet at looksi Presbyterian Upper Primary School, looksi, West Jaintia Hills, Meghalaya (Balance Payment GST Provision)	FY 2018-19	Extended from FY 2018-19	582989.00	88930.00	582989.00	Completed
20	KHEP, Assam	Construction of Public Toilet at Lanku	FY 2019-20	1 Year	358597.00	268948.00	358597.00	Completed
21	KHEP, Assam	Construction of Toilet and Bathroom at ITI, Hostel, Haflong	FY 2019-20	1 Year	356023.00	284822.00	356028.00	Completed
22	PHEP, Arunachal Pradesh	Construction of Sanitary Toilet near Police check point tinali at Midpu Village, Doimukh, Arunachal Pradesh	FY 2019-20	1 Year	362664.00	362638.00	362638.00	Completed
23	PHEP, Arunachal Pradesh	Construction of office building for Capital Complex Tribal Mishing Abar Welfare Society at Gumto-II, Doimukh	FY 2019-20	1 Year	941729.00	941721.00	941721.00	Completed

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
24	PHEP, Arunachal Pradesh	Construction of Toilets with water connection at Govt. Primary School, under Gumto Circle, Doimukh	FY 2019-20	1 Year	478716.00	478715.00	478715.00	Completed
25	RHEP, Arunachal Pradesh	Providing of 3 (three) nos of dustbins in the market areas in the vicinity of the NEEPCO Colony Complex at 43 Km	FY 2019-20	1 Year	394108.00	394108.00	394108.00	Completed
26	TGBP, Tripura	3 (three) nos. Medical Health Camp organised at Sepahijala district, Tripura	FY 2019-20	1 Year	243000.00	1200.00	78229.00	Completed
27	TGBP, Tripura	Constructions of Boundary wall to Sahapur SB School, Sonamura	FY 2019-20	1 Year	435307.00	435307.00	435307.00	Completed
28	TGBP, Tripura	Providing 2 nos. Computer & 1 no. printer to N.C. Institution, Sonamura	FY 2019-20	1 Year	127987.00	93287.00	93287.00	Completed
29	TGBP, Tripura	Providing 2 nos. Computer & 1 no. printer to Sahapur SB School, Sonamura	FY 2019-20	1 Year	127987.00	93287.00	93287.00	Completed
30	TGBP, Tripura	Providing 1 no. Computer to Sovapur Girls High School, Rabindranagar	FY 2019-20	1 Year	59994.00	43500.00	43500.00	Completed
31	TGBP, Tripura	Providing 2 nos. Computer & 1 no. Printer to Mother Teresa Siksha Niketan, Kathalia English Medium, Kathalia, Sonamura.	FY 2019-20	1 Year	127987.00	93287.00	93287.00	Completed
32	TGBP, Tripura	Providing 20 nos. double joint bench to Chandraibari J.B. School, Kalapania	FY 2019-20	1 Year	59472.00	59472.00	59472.00	Completed
33	TGBP, Tripura	Providing 20 nos. chair to Chandraibari J.B. School, Kalapania	FY 2019-20	1 Year	52864.00	55821.00	55821.00	Completed
34	TGBP, Tripura	Providing 20 nos. double joint bench to Ananda Marg School, Debnagar, Melaghar	FY 2019-20	1 Year	59472.00	62429.00	62429.00	Completed
35	TGBP, Tripura	Providing wooden table 05 nos. to Ananda Marg School, Debnagar, Melaghar	FY 2019-20	1 Year	19765.00	22722.00	22722.00	Completed
36	TGBP, Tripura	Providing wooden chair 5 nos. to Ananda Marg School, Debnagar, Melaghar	FY 2019-20	1 Year	13216.00	16170.00	16170.00	Completed
37	TGBP, Tripura	Providing 70 nos. double joint bench to Sovapur Girls High School, Sovapur	FY 2019-20	1 Year	208152.00	211109.00	211109.00	Completed
38	TGBP, Tripura	Providing 30 nos. Double joint bench to Utter Monarchak High School, Sonamura	FY 2019-20	1 Year	89208.00	92165.00	92165.00	Completed
39	TGBP, Tripura	Providing 10 nos. Hand Chair to Uttar Monarchak High School, Sonamura	FY 2019-20	1 Year	26432.00	29389.00	29389.00	Completed
40	TGBP, Tripura	Providing 10 nos. table to Uttar Monarchak High School, Sonamura	FY 2019-20	1 Year	39530.00	42487.00	42487.00	Completed

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
41	TGBP, Tripura	Providing 30 nos. joint bench to President Secretary, Mother Teresa Siksha Niketan, Kathalia English Medium, Kathalia	FY 2019-20	1 Year	89208.00	92165.00	92165.00	Completed
42	TGBP, Tripura	Providing 10 nos. ceiling fans to Sahapur SB School, Sonamura	FY 2019-20	1 Year	29990.00	22000.00	22000.00	Completed
43	TGBP, Tripura	Providing 10 nos. ceiling fans to Tarini Sundari Girls High School, Monarchak, Sonamura	FY 2019-20	1 Year	29990.00	22000.00	22000.00	Completed
44	TGBP, Tripura	Providing 24 nos. ceiling fans to Tarapukur JB School, Monarchak, Sonamura	FY 2019-20	1 Year	71976.00	22000.00	22000.00	Completed
45	TGBP, Tripura	Construction of Toilet (2+2) Ananda Marg Primary School, Debnagar, Melaghar	FY 2019-20	1 Year	334282.00	334282.00	334282.00	Completed
46	TGBP, Tripura	Construction of Toilet (2+2) to Tarani Sundari Girls High School, Monarchak, Sonamura	FY 2019-20	1 Year	329619.00	329619.00	329619.00	Completed
47	TGBP, Tripura	Construction of Girls Toilet (2+2) and water Tank to Tarapukur J.B School, Monarchak, Sonamura	FY 2019-20	1 Year	403041.00	403041.00	403041.00	Completed
48	TGBP, Tripura	Construction of Boys Toilet (2+2) and water Tank to Induria High School, Monarchak, Sonamura	FY 2019-20	1 Year	405577.00	405577.00	405577.00	Completed
49	TrHEP, Mizoram	Provide ambulance to Zoram Drivers Union (ZDU) as recommended by DC Kolasib, Mizoram	FY 2019-20	1 Year	763946.00	545861.50	545861.50	Completed
50	TrHEP, Mizoram	Provide ambulance to Sinlung Hills Council, Sakawrdai, Mizoram	FY 2019-20	1 Year	763946.00	545861.50	545861.50	Completed
51	TrHEP, Mizoram	Construction of MUP Building at North Hlimen Village	FY 2019-20	1 Year	657354.00	657354.00	657354.00	Completed
52	TrHEP, Mizoram	Construction of toilet at High School, Saiphai	FY 2019-20	1 Year	551570.00	551570.00	551570.00	Completed
53	TrHEP, Mizoram	Meritorious Scholarship	FY 2019-20	1 Year	108000.00	108000.00	108000.00	Completed
54	TrHEP, Mizoram	Construction of toilet at Health sub-centre, Saipum	FY 2019-20	1 Year	511603.00	511603.00	511603.00	Completed
55	Wah Umiam St. III, Meghalaya	Construction of Foot bridge at Weiphynnai Nala, Thieddieng Village	FY 2019-20	1 Year	459077.00	456995.00	456995.00	Completed
56	Wah Umiam St. III, Meghalaya	Renovation of Dorbar Hall at Thieddieng Village	FY 2019-20	1 Year	987842.00	987860.00	987860.00	Completed
57	Wah Umiam St. III, Meghalaya	Construction of toilet at J.J.M. Nichols Roy Secondary School, Mawsynram	FY 2019-20	1 Year	341205.00	321612.00	321612.00	Completed

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
58	Wah Umiam St. III, Meghalaya	Construction of Toilet for the OPD at St. Francis Xavier's Convent at Mawsynram	FY 2019-20	1 Year	341205.00	322423.00	322423.00	Completed
59	Head Quarter, Meghalaya	Financial assistance to latylli Self Help Group, Amshati Village, West Jaintia Hills For Food Processing unit at RRP	FY 2017-18	Extended from FY 2018-19	711000.00	355500.00	711000.00	Completed
60	Head Quarter, Meghalaya	Financial assistance to Dorbar Shnong Pomlum, Upper Shillong for construction of Community Hall	FY 2019-20	1 Year	1000000.00	500000.00	1000000.00	Completed
61	Head Quarter, Meghalaya	Construction of Classroom at Khadsawphra College, Mairang	FY 2019-20	1 Year	1000000.00	500000.00	1000000.00	Completed
62	Head Quarter, Meghalaya	Fees towards Monitoring, Documentation & Evaluation of CSR Projects paid to 3 rd party Evaluator OKDISCD, Guwahati	FY 2019-20	1 Year	2420000.00	2420000.00	2420000.00	Completed
63	Head Quarter, Meghalaya	Construction of toilet at Dorbar Marakaphon, Sohra Syiemship, Cherrapunjee	FY 2019-20	1 Year	512000.00	512000.00	512000.00	Completed
64	Head Quarter, Meghalaya	Construction of toilet at St. Dominic School, Nongrah, Shillong	FY 2019-20	1 Year	450000.00	225000.00	450000.00	Completed
65	Aspirational District, Ri-Bhoi, Meghalaya	Financial assistance for procurement of hospital equipment to Civil Hospital, Nongpoh, Ri-bhoi District	FY 2019-20	1 Year	12392789.00	12392786.00	12392786.00	Completed
66	Aspirational District, Ri-Bhoi, Meghalaya	Construction/Upgradation of 16 Nos. Anganwadi centres in Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	16000000.00	7000000.00	7000000.00	Ongoing
67	Aspirational District, Ri-Bhoi, Meghalaya	Providing Financial assistance for construction of classrooms to Ri-bhoi Presbyterian Synod English Secondary School, Bhoirymbong, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
68	Aspirational District, Ri-Bhoi, Meghalaya	Providing Financial assistance for extension of classrooms UP School at Dorbar Shnong Pamlaban, Raid Nongtham, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
69	Aspirational District, Ri-Bhoi, Meghalaya	Providing Financial assistance for construction of classrooms at UP school to Dorbar Shnong Laiphew Diengngan, Raid Narlien, Myliem Syiemship, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
70	Aspirational District, Ri-Bhoi, Meghalaya	Providing Financial assistance for construction of classrooms Nongtyrlaw L.P. School to Dorbar Shnong Nongtyrlaw, Raid Nonglyngdoh, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	485426.00	970852.00	Completed


1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial Year (in ₹)	Status of the project - Completed / Ongoing
71	Aspirational District, Ri-Bhoi, Meghalaya	Providing financial assistance for construction of class room at Umta Secondary School to Dorbar Shnong Umta, Raid Narlein, Myllem Syiemship, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
72	Aspirational District, Ri-Bhoi, Meghalaya	Providing financial assistance for construction of class room at Mawphrow U.P. School, Nongpoh to Dorbar Shnong Mawphrow, Myllem Syiemship, Ri-bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
73	Aspirational District, Ri-Bhoi, Meghalaya	Financial assistance for construction of classroom to Mount Olive Education Society, Kyrdekulai 6 KM, Ri-Bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	485426.00	970852.00	Completed
74	Aspirational District, Ri-Bhoi, Meghalaya	Financial assistance for construction of classroom to Mawnohsynrum Upper Primary School, Raid Madan Kyrdek, Ri-Bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	485426.00	970852.00	Completed
75	Aspirational District, Ri-Bhoi, Meghalaya	Providing financial assistance for construction of classrooms at Umling Govt. LP School to Rangbah shnong Umling Raid Nongkhrah, Ri-Bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
76	Aspirational District, Ri-Bhoi, Meghalaya	Providing financial assistance for construction of classrooms at Mawiong LP School to Dorbar Shnong Mawiong, Raid Nonglyngdoh, Ri-Bhoi District, Meghalaya	FY 2019-20	1 Year	970852.00	970852.00	970852.00	Completed
77	Aspirational District, Ri-Bhoi, Meghalaya	Providing 3 (three) Nos. Maruti EECO Ambulances to 3 (three) nos. Villages in Ri-bhoi District, Meghalaya	FY 2018-19	Extended from FY 2018-19	2194131.00	1661457.00	1661457.00	Completed
		Total	-	-	66223651.00	48477479.00	55807940.00	-

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).


No capital/asset was created or acquired by the Company for the financial year 2020-21 through CSR spent.

11. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per section 135(5) :

Not Applicable.


(Vinod Kumar Singh)
Chairman & Managing Director
DIN: 07471291
Chairman of CSR Committee


(Anil Kumar)
Director (Personnel)
DIN: 08376723


(P. K. Bora)
Executive Director (CSR)
Nodal Officer - CSR

Dated: 26-08-2021

Place: New Delhi

Glimpses of CSR activities during 2020-21



Construction of classrooms at Ribhoi Presbyterian Synod English Secondary School, Bhoirymbong, Ribhoi District, Meghalaya



Handing over of PPE Kits and Face Masks to NEIGRIHMS, Shillong, Meghalaya



Construction of Community Hall at Pomlum, Upper Shillong, Meghalaya



Providing computers to Govt. Secondary School, Mani, Arunachal Pradesh



Providing School Furniture to the Schools at Agartala, Tripura



Construction of Road from Main road to Kopili High School, Dima Hasao, Assam



Combined Boys & Girls Toilet Block at Govt. Middle School, Thongree Village, Rupa, Arunachal Pradesh



Handing Over of Physiotherapy Equipment to DMMDCH, Wokha, Nagaland



North Eastern Electric Power Corporation Limited

Schedule-A, Miniratna Category - I, Government of India Enterprise)

Regd. Office: Brookland Compound, Lower New Colony, Shillong - 793 003, Meghalaya

Phone: 0364-2308582; Fax: 0364-2226417

e-mail: info@neepco.co.in, website: www.neepco.co.in

CIN: U40101ML1976GOI001658