

Parliamentary Questions and Reply - 2025-26

Sl No.	Diary No.	Questions	Replies
1	RSQ,-S1611 , NEEPCO's reply Dt. 16.07.2025.	a) How many Mega Infrastructure projects are setup in Arunachal Pradesh, Sikkim and Assam;	Details pertaining to NEEPCO are as under: Arunachal Pradesh: Commissioned 3 nos. of hydro projects with total installed capacity of 1115 MW; 2 nos. of hydro projects (426 MW) are under construction. Assam: Commissioned one hydro project (275 MW) and one gas-based thermal project (291 MW)
		b)How do these projects align with overall infrastructure development goals of the Central Government;	Besides power generation, the power projects of NEEPCO are located in the North Eastern Region and their development has facilitated in improving the infrastructure and connectivity in many remote areas. These include roads and bridges, telecommunication, transmission system etc. NEEPCO has also taken up with BRO for construction/ improvement of some part of the approach roads for its upcoming hydro projects in the Siyom basin in Arunachal Pradesh besides taking up the remaining approach roads through other contractors. Other infrastructure like transmission, telecommunication etc. shall also improve within the area. Basic amenities like schools, hospitals, banks, post offices etc. are also set up in respect of the projects which are open for use by the local people. These projects also help to some extent in security aspects.
		c)What role is the private sector playing in these projects, and what incentives are being provided;	Not pertaining to NEEPCO.
		d) How will these infrastructure projects contribute to economic growth and employment generation in the respective states; and	Home states receive 12% free power from the hydro projects of NEEPCO besides another 1% free power towards local area development fund. Besides aforesaid infrastructure connectivity, the power projects of NEEPCO also improve local infrastructures by setting up R&R villages, schools, hospitals, post offices, banks, market shades, community centers, drinking water facilities, playgrounds, vocational institutes/ skill development etc. and thereby uplifting the quality of life of the local people and bringing in economic growth around the areas. Various compensations, royalties, free power to the project affected families, scope for eco-tourism, CSR activities etc. also contribute to the economic growth in the region. These projects also generate significant direct and indirect employment opportunities during both construction and operational phases. Skill development trainings organised for the local people also facilitate their employment in different sectors.
		e) How is DPIIT monitoring and evaluating the progress of these projects to ensure timely execution?	The Project Monitoring Group (PMG), within the Department for Promotion of Industry and Internal Trade (DPIIT) is a dedicated body facilitating milestone-based monitoring and swift issue-resolution for infrastructure and other high-investment projects (₹500 Cr. and above) across India. It also acts as a single-window support system for investors and functions as the Secretariat to the Monitoring Group appointed by the Prime Minister's Office. PMG helps in clearing Union and State-level regulatory hurdles - ranging from environmental clearances, land acquisition, and industrial licensing to local permissions and law enforcement support. This proactive monitoring ensures timely course correction, reduces project delays, and helps drive India's infrastructure growth efficiently. Ministries and Departments are mandated to update the status of their respective projects on the Project Monitoring Group (PMG) portal by the 5th of each month. These updates include key monitoring parameters such as physical progress, new issues, if any, updates on existing issues, etc. Additionally, any revisions to the Targeted Date of Completion (TDC) or cost, milestones, etc., should be updated as soon as these changes occur. Currently, the following projects of NEEPCO are being monitored under the PMG Portal: •Tato - I HEP (186 MW), Arunachal Pradesh •Heo HEP (240 MW), Arunachal Pradesh •300 MW ISTS Connected Ground Mounted Solar PV Project, Bikaner, Rajasthan
		a)The major events and platforms organized in recent years to showcase the economic potential of the Northeast region and attract investment;	Nil

2	RSQ,-1141 , NEEPCO's reply Dt. 11.12.2025.	b)The investment-related interests or commitments generated from these initiatives, and the sectors in which notable interest has been observed;	Nil
		c)The steps taken by banking and financial institutions to improve credit access, branch expansion and digital payment coverage in the region; and	Not pertinent to NEEPCO.
		d)The role of NEDFi and other agencies in supporting enterprise development, start-ups and MSMEs in the North-East region?	Not pertinent to NEEPCO.
3	Rajya Sabha provisionally admitted Starred Question Dy. No.340	regarding "Status of DISCOMs".	In this regard, it may please be apprised that NEEPCO being a Generating Company (GENCOM), the part (D) of the said question does not pertain to NEEPCO and as such the possible information/inputs in respect of part (D) of the question may be consider as NIL.
4	Sabha provisionally admitted Unstarred Question Dy. No. 839		In this regard, it may please be apprised that NEEPCO does not have any Project in the State of Karnataka. Accordingly, said question does not pertain to NEEPCO and as such input in respect of the question No.839 may be consider as NIL.
5	Lok Sabha Unstarred Question with Dy. No 2672	"Delay in Under Construction Power Projects"- regarding.	(a) Presently, NEEPCO dose not have any delayed Construction project. (b) Presently, NEEPCO dose not have any delayed Construction project. (c) Not pertinent to NEEPCO (d) In view of requests received from several stakeholders seeking additional time to examine the provisions of the draft Bill in detail, the Government of India has extended the deadline for public comments on the Draft Electricity (Amendment) Bill, 2025 from 08.11.2025 to 30.11.2025. (e) Not pertinent to NEEPCO.

6	Rajya Sabha Question (Diary No. S1817)	regarding employment of Transgender Persons 1. The total number of transgender persons employed in various Ministries, departments, agencies, statutory bodies, and Central Government-run institutions as on date; 2. How many transgender persons have been recruited in Central Government bodies during the last five years, year-wise; 3. The number of these appointments that are permanent versus contractual; 4. What special measures or recruitment drives the Ministry has taken to increase representation, ensure retention, and provide equal opportunities to transgender persons in Government service?	It is to inform that no Transgender Persons have been recruited in NEEPCO during the last five years.
7	RSQ, 2314 NEEPCO's reply Dt. 16.07.2025.	1.How does the Ministry envision the synergistic alignment of digital connectivity, hydropower expansion, and skill-development programmes to create a self-reinforcing economic ecosystem in the North-East, what measurable milestones will be used to verify that the package delivers lasting, climate-resilient growth rather than a one-off infrastructure boost? 2.Which specific mechanism are being instituted to ensure that the skill development initiatives catalyse indigenous expertise in high-value sectors such as renewable-energy engineering and data-centre operations, how will the Ministry quantify technology transfer from foreign partners to local enterprises within the region?	Hydro power projects are generally remotely located. Most of such locations lack necessary infrastructure and connectivity. Development of these projects inherently necessitate creation of the enabling infrastructure including telecommunication. Strengthen the communication among the power plants for improving the digital eco-system within the organization, NEEPCO has put in place MPLS connectivity through OPGW network of Powergrid which connects all the power plants and other office locations through a high-speed optic fibre network. Also, for a few remote locations where Powergrid network is not available, BSNL and Jio links are being used. Further, VSAT-based communications are also used for a few remote locations, that brings up/ improves the digital connectivity. Government of India is providing budgetary support for development of the enabling infrastructure viz. roads & bridges, associated transmission, railway siding, ropeway and communication for construction of the hydro power projects. Development of the hydro power projects result in direct and indirect employment generation in the projects and also induce development of additional sectors and employment therein. Group C & D posts newly created in the hydro projects are generally filled amongst the local candidates. Skill development of the local youths is promoted by setting up ITIs and by sponsoring trainings in nearby ITIs. Total 339 nos of youths has been given training under Internship, Apprentice etc. for last 2 (two) years. Vendor Development Programs are conducted to bring up the awareness of local contractors to participate in different tenders. Entrepreneurship training are also imparted under CSR programs. Various compensations including R&R benefits, free power, Local Area Development Fund etc. apart from basic amenities like school, hospital, post office, bank, market complex, etc. also contribute significantly to creation of a self-relying ecosystem in and around the project areas. The commissioned Power Plants of NEEPCO located in the North East have caused overall development in the concerned areas. Road and digital connectivity have improved in those areas, some of the roads were also later converted to State Highways. Employment are given to numbers of local people. The benefits of hydro power projects are generally sustainable. The Kopili HPS has completed 40 years, Panyor Lower HPS has completed 24 years and the benefits are still percolating to the local populace. Being the cleanest source of energy, hydro projects with least emission have minimal impact on the climate. Implementation of CAT Plan, compensatory afforestation, e-flow etc. facilitate climate protection. Ability of hydropower plants to quickly adjust power output also helps stabilize the power grid during climate-related disruptions or fluctuations in variable energy supply, ensuring continuous electricity access, thus enhancing regional resilience to extreme weather events. The per capita income, per capita electricity consumption, literacy rate, access to basic amenities, etc. in the concerned areas may be considered as some of the measurable indicators. The following mechanism is being instituted to ensure that the ongoing skill-development initiatives lead to sustained indigenous capability creation, in high-value domains such as renewable-energy engineering, advanced hydro-power design, and data-centre operations. Learning with OEMs/Technology Partners: Specialised equipment and software, such as design software suites, weather stations with satellite & GSM/GPRS communication, or dam-safety instrumentation, etc., Vendor-provided on-site/off-site training during installation, commissioning and stabilization phases as part of the contract conditions by the D&E Wing.

8	Rajya Sabha Question Diary No. S1399	2.The text of the questions is reproduced below: (A) Provisional Rajya Sabha Question Diary No. S1399 for answer on 03.12.2025- Government initiatives for the welfare of tribal communities in Odisha, especially in Mayurbhanj district reg (a) whether the Government is expanding various schemes related to education, health, livelihood and skill development for the tribal communities of Odisha, particularly of Mayurbhanj district and whether positive outcomes are emerging from these initiatives; (b) whether the Government is considering to launch new initiatives or strengthen existing programmes in Mayurbhanj to further enhance tribal youth skill development, digital education, preservation of traditional art and culture and economic empowerment; and (c) whether the Government proposes to introduce additional support or special <u>programmes to promote the tribal culture of Mayurbhanj.</u>	
9	Rajya Sabha Question Diary No. U462	(B) Provisional Rajya Sabha Question Diary No. U462 for answer on 03.12.2025 - Beneficiaries of various tribal schemes in Maharashtra reg (a) the total number of tribal beneficiaries under various Central schemes in Maharashtra; (b) the steps taken to improve education and healthcare facilities in tribal dominated districts such as Gadchiroli, Nandurbar, and Palghar; and (c) the amount of funds released under the Tribal Sub-Plan?	It is to inform that the input pertinent to NEEPCO are as below: "Question No.2A & 2B : Not pertaining to NEEPCO. "Question No.2C: NIL

10	Rajya Sabha Question Diary No. U1229	(C) Provisional Rajya Sabha Question Diary No. U1229 for answer on 03.12.2025 - Implementation of Development Action Plan for Scheduled Tribes reg (a) Details of the contributions made by different Ministries and Departments under the Development Action Plan for Scheduled Tribes (DAPST) since the year 2023-24; (b) Details of the funds allocated and released by Ministry under the scheme state wise in the last two years; (c) the details of schemes covered under the education sub-component of DAPST, along with the details of funds allocated and released in the last two years.																																				
11	RSQ, No.265, NEEPCO's reply Dt. 26.11.2025.	The Expenditure on CSR for last 3 FY in pescribed format pertinent to NEEPCO	<table><tr><th colspan="5">Total Amount Spent by CPSUs under CSR in the last three years</th></tr><tr><th>Name of the CPSU</th><th>FY 2022-23 (In Rs Cr)</th><th>FY 2023-24 (In Rs Cr)</th><th>FY 2024-25 (In Rs Cr)</th><th>Total Amount Spent (In Rs Cr)</th></tr><tr><td>NEEPCO</td><td>5.19</td><td>7.63</td><td>11.86</td><td>24.68</td></tr><tr><td>Total</td><td>5.19</td><td>7.63</td><td>11.86</td><td>24.68</td></tr><tr><th colspan="5">Amount Spent by CPSUs under CSR in J&K in last three years</th></tr><tr><th>Name of the CPSU</th><th>FY 2022-23 (In Rs Cr)</th><th>FY 2023-24 (In Rs Cr)</th><th>FY 2024-25 (In Rs Cr)</th><th>Amount Spent</th></tr><tr><td>Total</td><td colspan="4">NA</td></tr></table>	Total Amount Spent by CPSUs under CSR in the last three years					Name of the CPSU	FY 2022-23 (In Rs Cr)	FY 2023-24 (In Rs Cr)	FY 2024-25 (In Rs Cr)	Total Amount Spent (In Rs Cr)	NEEPCO	5.19	7.63	11.86	24.68	Total	5.19	7.63	11.86	24.68	Amount Spent by CPSUs under CSR in J&K in last three years					Name of the CPSU	FY 2022-23 (In Rs Cr)	FY 2023-24 (In Rs Cr)	FY 2024-25 (In Rs Cr)	Amount Spent	Total	NA			
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12	RSQ, No. 154 , NEEPCO's reply Dt. 26.11.2025.	"Corporate Social Responsibility initiatives in chamba district" (a)the details of girls who have received self-employability kits trained under NHPC Corporate Social Responsibility (CSR) initiative in Chamba district; (b)Whether Government has made any strategy to scale up th	N.A. N.A.																																			

		(c)Whether Government has any plan to provide job opportunities or market linkages to the girls who received self-employability kits in order to prepare them for employment or entrepreneurship, if so, efforts made in this regard?	It is to inform that NEEPCO has not taken any initiative to provide job opportunities or market linkages to the girls who received self-employability kits in order to prepare them for employment or entrepreneurship under NEEPCO CSR initiative.																																																												
13	Lok Sabha Question Dy. No. 7032 NEEPCO's reply Dt. 26.11.2025.	regarding Commissioning of Pumped Storage Projects. (a) the manner in which the Government is ensuring timely commissioning of pumped storage projects including Pinnapuram and Tehri and coordinating land and water allocation with States;	Ministry of Power, Gol has brought out Guidelines to promote development of Pump Storage Projects in April 2023. CEA has also issued guidelines for preparation of DPR as well as for examination and concurrence of DPR for PSPs. Besides, different measures like budgetary support for enabling infrastructure, waiver of ISTS charges, bundling with Solar & wind power etc. have been extended by the Govt. for tariff etc. The national Hydro Power Policy presently under revision also emphasises PSPs with a separate section in the draft Policy. These guidelines and measures shall facilitate different aspects for timely commissioning of pumped storage projects in India. Presently, only one PSP has been allotted to NEEPCO viz. the Kopili Pumped Storage Project (320MW) in Assam at its existing reservoirs of Kopili Power station for which PFR is under preparation. Construction/ commissioning of the project is to be taken up in due course subject to techno-commercial viability after DPR preparation. However, NEEPCO is not involved in the development of the of Pinnapuram and Tehri Pumped storage Projects.																																																												
		(b) the reasons behind States being urged to waive local charges for pumped storage projects and the expected financial impact;	PSPs are energy storage schemes. They do not produce energy. They are net consumers of energy. Hence, the PSPs would be kept out of the liability of free power. Financial viability of the PSPs is another aspect for which no upfront premium is to be charged for project allocation. States shall also consider reimbursement of SGST on PSP project component, exemption of stamp duty and registration fee for land acquisition in off-the-river PSPs, providing government land at concessional rate on annual lease rent basis to reap long term benefits and socio-economic development of states due to PSPs. Further, PSPs have minimal environmental impact and R&R issues. Therefore, there will be no requirement of creation of a Local Area Development Fund.																																																												
		(c) the manner in which the renewable consumption obligation for energy storage will differ from previous voluntary obligations; and	<table><tr><td colspan="7">As per Renewable Consumption Obligation (RCO) notified by Ministry of Power, GOI dated 27.09.2025. RCO for different categories has been tabulated as below:</td></tr><tr><td>Sl. No</td><td>Year</td><td>Wind energy</td><td>Hydro energy</td><td>Distributed renewable energy*</td><td>Other renewable energy</td><td>Total renewable energy</td></tr><tr><td>1</td><td>2024-25</td><td>0.67%</td><td>0.38%</td><td>1.50%</td><td>27.36%</td><td>29.91%</td></tr><tr><td>2</td><td>2025-26</td><td>1.45%</td><td>1.22%</td><td>2.10%</td><td>28.24%</td><td>33.01%</td></tr><tr><td>3</td><td>2026-27</td><td>1.97%</td><td>1.34%</td><td>2.70%</td><td>29.94%</td><td>35.95%</td></tr><tr><td>4</td><td>2027-28</td><td>2.45%</td><td>1.42%</td><td>3.30%</td><td>31.64%</td><td>38.81%</td></tr><tr><td>5</td><td>2028-29</td><td>2.95%</td><td>1.42%</td><td>3.90%</td><td>33.09%</td><td>41.36%</td></tr><tr><td>6</td><td>2029-30</td><td>3.48%</td><td>1.33%</td><td>4.50%</td><td>34.02%</td><td>43.33%</td></tr></table>							As per Renewable Consumption Obligation (RCO) notified by Ministry of Power, GOI dated 27.09.2025. RCO for different categories has been tabulated as below:							Sl. No	Year	Wind energy	Hydro energy	Distributed renewable energy*	Other renewable energy	Total renewable energy	1	2024-25	0.67%	0.38%	1.50%	27.36%	29.91%	2	2025-26	1.45%	1.22%	2.10%	28.24%	33.01%	3	2026-27	1.97%	1.34%	2.70%	29.94%	35.95%	4	2027-28	2.45%	1.42%	3.30%	31.64%	38.81%	5	2028-29	2.95%	1.42%	3.90%	33.09%	41.36%	6	2029-30	3.48%	1.33%	4.50%
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			For hilly and North-Eastern States and Union territories, the Distributed renewable energy obligation shall be 50% of the level specified in the Table.			
		(d) whether the tariff based competitive bidding guidelines for pumped storage project energy procurement have been finalised, if so, the details thereof?	As per PSP guidelines of MoP dated April 2023, allotment of PSP through tariff based competitive bidding (TBCB) shall be dealt as under: "PSPs may also be awarded on a TBCB basis to developers. For this purpose, the task of carrying out S&I and preparation of DPR may be given to an SPV under a CPSU/State PSU. SPV may be responsible for pre-construction activities such as preparation of project report, land acquisition, environment and forest clearance, etc. Such a dispensation would ensure the possibility of tariff determination based on competitive bidding. The DPR may be subsequently bid out for construction and SPV transferred to the successful bidder on the basis of: a. Composite tariff (including the cost of input power) in case input power is arranged by the developer or b. Tariff for storage on a per Megawatt Hour basis if the input power is to be arranged by the procurer of the storage capacity.			
14	Rajya Sabha provisionally admitted Starred Question Dy. No.5200 Compliance".	regarding "State DISCOMs Financial Health, Reforms & Audit	In this regard, it may please be apprised that NEEPCO being a Generating Company (GENCOM), the part (D) of the said question does not pertain to NEEPCO and as such the possible information/inputs in respect of part (D) of the question may be consider as NIL.			
15	RS_Question_D iary no.5532	Answer on the Ministry Department - Power	a.The sanctioned strength is 1,231, while the total manpower as of date stands at 1,326. However, recruitment process has been done based on vacancy grade wise and cadre wise as per approval of MoP.			
			b.The category-wise and cadre-wise break-up of these vacancies as on date is shown below: -			
			GRADE (E2)	SANCTIONED	HELD	VACANCY
			CIVIL	83	79	4
			E/M	102	99	3
			SAFETY	6	3	3
			TOTAL	191	181	10
			GRADE (S1)	SANCTIONED	HELD	VACANCY
			JE(E/	114	73	41
			HINDI	9	8	1
				23	15	8
			TOTAL	146	96	50
			c.The timeline for filling up the above vacancy will be as per approval of MoP for FY-2025-2026 & 2026-2027.			
			d.As elaborated above at c.			
		NEEPCO Reply to Lok Sabha provisionally admitted Unstarred Question regarding "Adverse Impact of Revised Promotion Policy on SC/ST Officers in Power Sector"				

16	Lok Sabha Question_D.No. 1897_6539_NE EPCO	(a)whether the revised promotion policy introduced in PSUs including Power Finance Corporation (PFC) prescribed disproportionately high cut-off marks for SC/ST officers and whether a majority of the dropouts across levels belong to SC/ST categories, if so, the details thereof.	As per NEEPCO Promotion Policy & Rules wherever interview/test is prescribed the qualifying percentage in respect of SC/ST is fixed at 40% & 50% for General category for promotions from E-1 and below. The rules regarding reservation, relaxation & concession is being followed to ensure equal opportunity to the reserved category employees.
		(b)whether instances have been reported where the policy was subsequently altered to accommodate junior favoured officers, selectively promoting a small number of SC/ST officers while denying promotions to a large number of senior SC/ST officers and if so, the details thereof	No such alterations have been done in Policy. NEEPCO Promotion Policy adhered to the Govt. of India rules regarding reservation in promotion for reserved category employees.
		(c)whether there are cases where junior General Category officers were promoted in their first attempt while senior SC/ST officers were rejected and if so, the details of such cases;	Employees are promoted based on merit and the employees belonging to SC/ST category are timely promoted based on adhering to the reservation rules. Further, in NEEPCO there are no such cases as cited above.
		(d)whether the Ministry intends to investigate these issues and review or recall the revised promotion policy in the interest of fairness, transparency and adherence to reservation norms and if so, the details thereof?	NEEPCO Promotion Policy & Rules ensures fairness, transparency and adherence to reservation norms as per Govt. of India.
17	Lok Sabha Starred_Unstarred Question No. 1897 due for answer on 11.12.2025 reg. Revised Promotion Policy in Power Sector - reg_08.12.2025	(a)whether the revised promotion policy introduced in PSUs including Power Finance Corporation (PFC) prescribed disproportionately high cut-off marks for SC/ST officers and whether a majority of the dropouts across levels belong to SC/ST categories, if so, the details thereof.	As per NEEPCO Promotion Policy & Rules wherever interview/test is prescribed the qualifying percentage in respect of SC/ST is fixed at 40% & 50% for General category for promotions from E-1 and below. The rules regarding reservation, relaxation & concession is being followed to ensure equal opportunity to the reserved category employees.
		(b)whether instances have been reported where the policy was subsequently altered to accommodate junior favoured officers, selectively promoting a small number of SC/ST officers while denying promotions to a large number of senior SC/ST officers and if so, the details thereof	No such alterations have been done in Policy. NEEPCO Promotion Policy adhered to the Govt. of India rules regarding reservation in promotion for reserved category employees.
		(c)whether there are cases where junior General Category officers were promoted in their first attempt while senior SC/ST officers were rejected and if so, the details of such cases;	Employees are promoted based on merit and the employees belonging to SC/ST category are timely promoted based on adhering to the reservation rules. Further, in NEEPCO there are no such cases as cited above.
		(d)whether the Ministry intends to investigate these issues and review or recall the revised promotion policy in the interest of fairness, transparency and adherence to reservation norms and if so, the details thereof?	NEEPCO Promotion Policy & Rules ensures fairness, transparency and adherence to reservation norms as per Govt. of India.
		a)whether the Government is aware of serious irregularities in the revised promotion policy and assessment criteria formulated with the involvement of Boston Consulting Group (BCG) in power sector Public Sector Undertakings (PSUs) including the Power Finance Corporation (PFC) and if so, the details thereof; .	NEEPCO is not aware of such policy

18	Reply_Fwd_Lok Sabha_Question D. No. 10505 for engagement of BCG in Power Sector_Sent_08.12.25	b)whether the Ministry of Power (MoP) examined this revised policy and whether all independent Directors and Government Nominee Directors on the Boards of these PSUs consented to its adoption and if so, the due process followed and the basis of approval:	NEEPCO is not aware of such policy.			
		c)whether BCG was appointed without competitive bidding and if so, the reasons therefor;	NEEPCO is not aware of such bidding.			
		d)the reasons for prioritizing BCG's assessment model over the existing Memorandum of Understanding (MoU) and Department of Public Enterprises (DPE) prescribe appraisal parameters thereby undermining established norms; and	NEEPCO is not aware of such BCG's assessment model.			
		e)whether the MoP process to review the engagement of BCG and its role in policy formulation in PSUs under its administrative control and if so, the details thereof?	NEEPCO is not aware regarding engagement of BCG.			
19	18.1. Reply_LS_Q. Dy. No.9693_NEEPCO (2)25	(a) The present status of all major power projects under construction, testing/commissioning operated by the Central and State Governments across the country thermal, hydro, nuclear, solar, wind and battery storage;	The Status of Under Construction Power Projects are given below: 1)HEO HEP (240 MW), SHI YOMI DISTRICT, ARUNACHAL PRADESH – • Investment approval (CCEA Clearance) for the project accorded on Dec'2024 • Joint Venture with the Govt. of Arunachal Pradesh is under finalization. • Land Handed over to NEEPCO in May 2025. • Civil & HM works awarded in EPC mode. • Contractor has mobilized at site. • Construction of approach road to Heo barrage site is in progress. • Site levelling works and formation cutting of approach road to Power House Site is in progress. • Tender for EM package is in process 2)TATO – I HEP (186 MW), SHI YOMI DISTRICT, ARUNACHAL PRADESH – • Investment approval (CCEA Clearance) for the project accorded on Dec'2024 • Joint Venture with the Govt. of Arunachal Pradesh is under finalization. • 39.70 Ha out of 50 Ha of land handed over to NEEPCO in May 2025. • Civil works (Pkg-I) awarded. • HM works (Pkg-II) awarded. • Site development works and approach road to Weir site are in progress. • Design & Engineering works of HM components are in progress. • Tender for Electro-Mechanical & Switchyard works (Package-III) cancelled on 31.10.2025 due to high price quoted by L1 bidder. Re-tender is in process 3) ISTS CONNECTED GROUND MOUNTED SOLAR PV PROJECT (300 MW), BIKANER, RAJASTHAN – • Investment Approval (CCEA Clearance) for the project accorded on Feb'24 • Work awarded to M/s Waaree Renewable Technologies Ltd. on 29.02.2024. • 750 acres land out of total 1124 acres has been sub-leased to NEEPCO with Connectivity at Bikaner- II sub-station. • Piling works & Boundary wall erection under progress. • Approach road work to Project site and CMCS Building is Completed. • Transmission Line Works Completed. • Civil work of PSS is under progress.			
		(b) The installed capacities and the likely completion dates thereof;	SI No.	Name of Project	Installed Capacity (in MW)	likely completion dates
			1	Heo HEP, Arunachal Pradesh.	240	Feb-29
			2	Tato-I HEP, Arunachal Pradesh.	186	Feb-29

			3	ISTS Connected Ground Mounted Solar PV Project	300	200 MW by March'2026 and 100 MW by August 2026
		(c)The updated list, state-wise progress and funding/approval status of upcoming Multi GW National Projects;	At present NEEPCO does not have any such upcoming Multi GW National Projects.			
		(d)The district-wise capacity, implementing agency and commissioning status of power projects (specifically Solar Parks, BESS, Small-Hydro, Thermal) presently selected/under construction in Bihar; and	Not Pertinent to NEEPCO			
		(e)Whether the Union Government has approved any specific assistance/scheme to address renewable energy and grid-integration challenges in Bihar; and	Not Pertinent to NEEPCO			
		(f) If so, the details of its implementation thereof?	NIL			
20	Rajya Sabha provisionally admitted unstarred question Dy. No. 1141 regarding Investment and Financial Inclusion for answer on 11.12.2025-reg_12.12.2025	a)The major events and platforms organized in recent years to showcase the economic potential of the Northeast region and attract investment;	NIL			
		b)The investment-related interests or commitments generated from these initiatives, and the sectors in which notable interest has been observed;	Nil			
		c)The steps taken by banking and financial institutions to improve credit access, branch expansion and digital payment coverage in the region; and	Reply: Not pertinent to NEEPCO.			
		d)The role of NEDFi and other agencies in supporting enterprise development, start-ups and MSMEs in the North-East region?	Reply: Not pertinent to NEEPCO.			
21	Revised Lok Sabha provisionally admitted Unstarred Question Dy. No. 10672 for 18.12.2025 regarding Scheme to Support the Development of Hydropower Potential in Bihar and Chhattisgarh and North Eastern region.	(a)whether the Government has launched any scheme to support the development of hydropower potential in Chhattisgarh, Bihar and North Eastern States;	Ministry of Power, GoI in October 2024 approved the Scheme of Central Financial Assistance (CFA) towards equity participation by the State Governments for the development of Hydro Electric Projects in the North Eastern Region. Other measures extended to the hydro projects by the Govt. like budgetary support towards enabling infrastructure and flood moderation, ISTS waiver, bundling of hydro power, tariff rationalisation, HPO, etc. are also applicable to the North Eastern States as well as Chhattisgarh and Bihar.			
		(b)if so, the details thereof; and	Reply at (a) above may be referred. Important features of the CFA scheme are brought out below: The CFA for individual HEP would be limited to 24% of the equity subject to the upper limit of ₹ 750 crore per project. CFA would be limited to only viable projects. States would be required to waive/stagger free power and/or reimburse SGST to make the project viable. The total financial outlay for the Scheme is 4,136 crores, which will be funded through 10% Gross Budgetary Support (GBS) allocated for the North Eastern Region from the Ministry of Power's total budget.			
		(c) whether the said scheme is likely to facilitate investment and create significant direct employment opportunities for local people and if so, the details thereof?	Three ongoing hydro projects of NEEPCO in Arunachal Pradesh viz. Heo HEP, Tato-I HEP and Tato-II HEP totalling 1126 MW were approved utilising the above scheme. These projects shall facilitate total investment of about ₹ 11835 crores. The projects shall also provide direct and indirect employment opportunities for the local people in the projects and also induce employment in various other industries.			
			The total installed power capacity in the country including Maharashtra as on 31.10.2025 is 505023.07 MW. Detailed breakup of electricity generated are provided as below (Ref. National Power Portal)			
			Category	Source	Installed Capacity (MW)	Total Installed Capacity (MW)
			fossil fuels	Coal	218258.01	245599.63
				Lignite	6620	

22	23. Reply_to - Lok Sabha provisionally admitted Parliament Unstarred Question Dy. No. 10796 regarding_Electricity Generated from Fossil fuels and other Non-Fossil Fuel,Based Sources due for answer on 18/12/2025-reg.12.12.2025	(a)the present energy mix of the country in terms of installed power capacity, with a detailed breakup of electricity generated from fossil fuels, renewable energy sources and other non-fossil fuel-based sources in the country including Maharashtra;		Gas	20132.41																																																
			Diesel	589.2																																																	
		Renewable energy sources	Hydro	50348.16	250643.44																																																
			Small Hydro	5158.61																																																	
Solar	129923.83																																																				
Wind	53599.91																																																				
	Bio Power	11612.93																																																			
	Other non-fossil fuel-	Nuclear Power	8780	8780																																																	
	(b)the major power projects, across all sectors, that are currently sanctioned or under implementation and the manner in which the national energy mix is projected to evolve over the next five years;	Presently, NEEPCO has one ongoing Solar Project of 300 MW installed capacity at Bikaner Rajasthan. It is scheduled to be commissioned in the year 2026. Besides, three hydro projects viz. Heo HEP (240 MW), Tato-I HEP (186 MW) & Tato-II HEP (700 MW) of NEEPCO in Arunachal Pradesh have received investment approval, out of which, Heo HEP & Tato-I HEP are scheduled to be commissioned in the year 2029.																																																			
	(c)the steps taken by the Government to expand hydropower and nuclear power generation and the role envisaged for these sectors in strengthening grid stability and ensuring long-term energy security; and	The steps taken by the Government to expand/promote hydropower are as under- a)Grants for Flood moderation and Enabling Infrastructure such as roads, bridges, communication, railway siding, ropeway and associated transmission lines from the switchyard to the nearest pooling station. b)Central Financial Assistance (CFA) to the NER States towards 24% equity component of the State Govt. Under the Central Financial Assistance scheme, states may waive/ reimburse SGST and/or stagger free power to make the projects in NER viable. c)Declaring Large Hydro Projects (above 25 MW) as Renewable Energy Source d)Hydro Power Obligation (HPO) as separate entity within non-solar Renewable Purchase Obligation (RPO) e)Waiver of Inter State Transmission System (ISTS) Charge. f)Bundling of hydro power with Solar and Wind power g)Dispute Avoidance Mechanisms (DAM)—such as appointing an Independent Engineer (IE) and establishing a Conciliation Committee of Independent Experts (CCIE) to reduce time and cost overruns in hydroelectric projects. Hydro power can play a very useful role in complementing renewable sources of power by supplying Balancing Power to the Grid and Maintaining Grid Stability, due to its ability of increasing/decreasing generation at a very high ramp-up rate besides providing immediate black start, spinning reserves, reactive power support, meeting demand during peak hours, when RE (Solar & Wind) may not be available. The Life of Hydro power project is more than 40 years accordingly the benefits from HE projects are available for longer period ensuring long-term energy security																																																			
	(d)whether the Government is examining the feasibility of developing new hydropower assets in coordination with river-linking initiatives proposed under the National Perspective Plan and if so, the details thereof?	No Comment																																																			
		a.The sanctioned strength is 1,231, while the total manpower as of date stands at 1,326. However, recruitment process has been done based on vacancy grade wise and cadre wise as per approval of MoP. The category-wise and cadre-wise break-up of these vacancies as on date is shown below: - <table><tr><td></td><td></td><td></td><td></td><td colspan="5">Category-Wise Vacancy</td></tr><tr><td>GRADE (E2)</td><td>SANCTIONED</td><td>HELD</td><td>VACANCY</td><td>UR</td><td>OBC-NCL</td><td>ST</td><td>SC</td><td>EWS</td></tr><tr><td>CIVIL</td><td>83</td><td>79</td><td>4</td><td>3</td><td>1</td><td>0</td><td>0</td><td>0</td></tr><tr><td>E/M</td><td>102</td><td>99</td><td>3</td><td>1</td><td>1</td><td>0</td><td>0</td><td>1</td></tr><tr><td>SAFETY</td><td>6</td><td>3</td><td>3</td><td>1</td><td>1</td><td>0</td><td>1</td><td>0</td></tr></table>											Category-Wise Vacancy					GRADE (E2)	SANCTIONED	HELD	VACANCY	UR	OBC-NCL	ST	SC	EWS	CIVIL	83	79	4	3	1	0	0	0	E/M	102	99	3	1	1	0	0	1	SAFETY	6	3	3	1	1	0	1	0
				Category-Wise Vacancy																																																	
GRADE (E2)	SANCTIONED	HELD	VACANCY	UR	OBC-NCL	ST	SC	EWS																																													
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SAFETY	6	3	3	1	1	0	1	0																																													

	on "Power Projects"	(c) Whether the Government has identified the major administrative and technical obstacles that caused significant delays in these projects; and :	Reply/Input:N/A			
		(d) Whether there is any plan to implement such a monitoring system at the district level as well to coordination with the states in view of the success of the 'Pragati'.	Reply/Input:N/A			
26	NEEPCO_Rajya Sabha Dy no. 881_24.01.2026	a)the present energy mix of the country in terms of installed power capacity, with a detailed breakup of electricity generated from fossil fuels, renewable energy sources and other non-fossil fuel-based sources in the country including Karnataka	The total installed power capacity in the country including Karnataka as on 31.12.2025 is 5,13,729 MW. Detailed breakup of electricity generated are provided as below:			
			Category	Source	Installed Capacity (MW)	Total Installed Capacity (MW)
			fossil fuels	Coal	219610	246941
				Lignite	6620	
				Gas	20122	
				Diesel	589	
			Renewable energy sources	Hydro	50915	258008
				Small Hydro	5158	
				Solar	135810	
				Wind	54511	
				Bio Power	11614	
			Other non-fossil fuel-	Nuclear Power	8780	8780
						(Ref. National Power Portal)
		b) the major power projects, across all sectors that are currently sanctioned or under implementation and the manner in which the national energy mix is projected to evolve during the next three years	Presently, NEEPCO has one Solar Project in Rajasthan and three hydro projects in Arunachal Pradesh under implementation: •Solar Project (300 MW) •Heo HEP (240 MW) •Tato-I HEP (186 MW) •Tato-II HEP (700 MW) Three projects, i.e. Solar Project (300 MW), Heo HEP (240 MW) & Tato – I HEP (186 MW) are scheduled to be commissioned in the next three FYs.			
		c) the steps taken by the Government to expand hydropower and nuclear power generation and the role envisaged for these sectors in strengthening grid stability and ensuring long term energy security?	Steps taken by the Government to expand/promote hydropower include the following: •Budgetary support for Flood moderation and Enabling Infrastructure such as roads, bridges, communication, railway siding, ropeway and associated transmission lines from the switchyard to the nearest pooling station. •Central Financial Assistance (CFA) to the NER States towards 24% equity component of the State Govt. Under the CFA scheme, states may waive/ reimburse SGST and/or stagger free power to make the projects in NER viable. •Declared Large Hydro Projects (above 25 MW) as Renewable Energy. •Mandated Hydro Power Obligation (HPO) as a separate entity within non-solar Renewable Purchase Obligation (RPO). •Waiver of Inter State Transmission System (ISTS) Charge. •Bundling of hydro power with Solar and Wind power. •Dispute Avoidance Mechanisms (DAM) such as appointing an Independent Engineer (IE) and establishing a Conciliation Committee of Independent Experts (CCIE) to reduce time and cost overruns in hydroelectric projects. Hydro power projects provide operational flexibility with their ability of immediate start/ stop and operation with high ramping			

			rate as per requirement besides black start, spinning reserves, reactive power support. Thus, hydro power contributes significantly towards grid stability by providing the required flexibility in grid operation apart from meeting the peak demands, especially in view of the massive capacity addition going on from solar and wind power which are intermittent and seasonal in nature. Further, the Hydro power projects generally run for more than 40 years with minimal R&M and thus, the benefits from HE projects are available for longer period ensuring long-term energy security.
27	MDoNER's Provisionally Admitted Question in Rajya Sabha Starred Diary No. 551 for answer on 05.02.2026 regarding "Projects sanctioned various projects for Assam (NESIDS and others)"	(a) Whether it is a fact that there are many projects sanctioned by this Ministry for Assam for all-round development; (b) If so, the details thereof and the list of projects sanctioned for the last one year; (c) Whether it is also a fact that there are many projects not completed in the stipulated time period; (d) If so, the details thereof and the action taken by the Ministry for timely completion of the projects; stipulated time period; (e) Whether the ministry have implemented any monitoring mechanism for ongoing projects in association with State Government; (f) If so, the details thereof.	Not pertinent to NEEPCO N/A N/A N/A N/A N/A
28	Rajya Sabha provisionally admitted Unstarred Question Diary No. 2734 regarding "Corporate Social Responsibility Fund"	(a) the total amount allocated and spent under Corporate Social Responsibility(CSR) funds in Himachal Pradesh by public sector undertakings and other central public sector undertakings during the past three years,the year-wise and undertaking-wise details thereof; (b) the areas where the CSR fund has been utilized in Himachal Pradesh during this period, and the district-wise details thereof; (c) Whether the Government has established any monitoring and evaluation mechanism to ensure that the CSR fund in Himachal Pradesh is being used transparently, effectively, and in accordance with local needs and if so, the details thereof ?	NEEPCO's Corporate Social Responsibility Policy is framed as per the provision of the Companies Act 2013, CSR Rule-2014 and DPE guideline. All our CSR activities focused on socio-economic upliftment of the people residing in and around operational areas of NEEPCO. At present , NEEPCO does not have any projects in the state of Himachal Pradesh. Amount allocated and spent under Corporate Social Responsibility(CSR) funds in Himachal Pradesh by NEEPCO during the past three years may be considered as 'NIL'. N/A N/A
			The details of ongoing infrastructure projects of NEEPCO: 1)HEO HEP (240 MW), SHI YOMI DISTRICT, ARUNACHAL PRADESH – •Approved Cost : ₹ 1938.85 Cr •Date of Investment Approval: Dec'24 •Commissioning Schedule: 50 months (Feb-29) •Design Energy: 1000 MU •Present Status: • Joint Venture with the Govt. of Arunachal Pradesh is under finalization. • Land Handed over to NEEPCO in May 2025. • Park area:- Civil & HM works awarded in EPC mode

29	31.Provisionally Admitted Question in Rajya Sabha - Starred Diary No. 2440 for answer on 05.02.2026 regarding "Infrastructure Development in NER"	(a) The details of progress achieved in infrastructure projects in the North Eastern Region; (b) The details of allocation and utilization of funds under the central schemes; (c) The details of coordination with State Governments and local agencies; (d) how focused development is improving connectivity livelihoods and regional integration?	Package-I: Civil & HM works awarded in L1 mode. - Contractor has mobilized at site. - Construction of approach road to Heo barrage site is in progress. - Site levelling works and formation cutting of approach road to Power House Site is in progress. - Package – II: EM works: Tender cancelled due to non-participation. Re-tender for EPC execution of Power House EM Works published on 09.01.2026. 2)TATO – I HEP (186 MW), SHI YOMI DISTRICT, ARUNACHAL PRADESH – - Approved Cost : ₹ 1750.07 Cr - Date of Investment Approval: Dec'24 - Commissioning Schedule: 50 months (Feb-29) - Design Energy: 802.59 MU - Present Status: - Joint Venture with the Govt. of Arunachal Pradesh is under finalization. 39.70 Ha out of 50 Ha of land handed over to NEEPCO in May 2025. - Civil works (Pkg-I) awarded. - Package- II: HM works awarded. - Site development works and approach road to Weir site are in progress. - Design & Engineering works of HM components are in progress. - Package – III: EM works: Tender cancelled due to high quoted price by L1 bidder. Re-tender for EPC execution of Power House EM Works published on 08.01.2026. 3)TATO – II HEP (700 MW), SHI YOMI DISTRICT, ARUNACHAL PRADESH – - Approved Cost : ₹ 8146.21 Cr - Date of Investment Approval: Sept'25 - Commissioning Schedule: 72 months (Sept-31) - Design Energy: 2738.06 MU - Present Status: - Joint Venture with the Govt. of Arunachal Pradesh is under finalization. - Compliance reports to the conditions of IPA (FC-I) uploaded in PARIVESH on 25.11.2025. A set of EDS was raised by MoEFCC (HQ) to the State Secretary on 28.12.2025. FC-II expected shortly. - Land handed over to NEEPCO by District Authority. Two different litigations are sub-judice regarding undervaluation and under-survey of land as alleged by some landowners. - Package-I (Civil & Hydro-Mechanical Works of Diversion Tunnels): LOA issued for civil & Hydro Mechanical works of diversion Tunnel works awarded to M/S Mush Varaya Infrastructure Ltd. on 09.01.2026. - Package-III (Civil Works-Intake, HRT, HPT & Power House): Bid opened on 12.01.2026. and evaluation is under process N/A. N/A. N/A.
30	NEEPCO_Reply to Rajya Sabha question no 2440 (MOP Format)		Annexure_3 attached D:\Annexures\32.4. NEEPCO_Reply to Rajya Sabha question no 2440 (MOP Format).docx

31	34. Fwd_ Inputs for LSSQ D. No._ 4468 - Trade Dependence on China and Government Procurement Links_03.02.2026	Trade Dependence on China and Government Procurement Links (a) the total value of India's imports from and exports to China each year since 2014, and the percentage of total trade this constitutes in India's overall import-export balance; (b) the key product categories and sectors where India remains most dependent on Chinese imports, including electronics, pharmaceuticals, solar equipment, and telecom; (c) whether any Government Ministries, Departments, or Public Sector Undertakings have directly procured goods, parts, or services from Chinese companies since 2014, and if so, the details thereof; (d) the measures taken to reduce dependence on Chinese imports and promote domestic manufacturing under the "Atmanirbhar Bharat" initiative; (e) the targets and timelines fixed, if any, for indigenization or diversification of such imports	With reference to the trailing mail, I am directed to inform that NEEPCO has not directly imported any goods, parts, or services from Chinese companies since 2014. As such, inputs pertaining to NEEPCO may kindly be considered as "NIL".
32	35. Fwd_ Lok Sabha Provisionally Admitted Unstarred Q. Dy. No. 3286 for answer on 05.02.2026-reg_		At present, NEEPCO has neither existing nor in pipeline power project in the state of Bihar. Therefore, the input pertinent to NEEPCO may be treated as 'NIL'.
33	36.1. LS_ Question Dy. No. 7096_NEEPCO	a) Whether the Union Government has any proposal for setting up power generation projects in Mizoram;	Presently NEEPCO have neither any under construction project nor any pipeline project in Mizoram. However, 60 MW Turial HE Project in Kolasib district, Mizoram, was constructed and commissioned in the year 2017/2018.
		b) If so, the details thereof, including the location, type of Project and generation capacity (in Megawatts) and	N/A
		c) The present status of such proposal(s) and the extent of Union Government involvement or financial support therein?	N/A

34	37. Fwd_ Re_ Fwd_ Inputs for Lok Sabha Unstarred Question No.1646 - Trade Dependence on China and Government Procurement Links_005.02.2026	(a) the total value of India's imports from and exports to China each year since 2014, and the percentage of total trade this constitutes in India's overall import-export balance; (b) the key product categories and sectors where India remains most dependent on Chinese imports, including electronics, pharmaceuticals, solar equipment, and telecom; (c) whether any Government Ministries, Departments, or Public Sector Undertakings have directly procured goods, parts, or services from Chinese companies since 2014, and if so, the details thereof; (d) the measures taken to reduce dependence on Chinese imports and promote domestic manufacturing under the "Atmanirbhar Bharat" initiative; and (e) the targets and timelines fixed, if any, for indigenization or diversification of such imports?	With reference to the trailing mail, I am directed to inform that NEEPCO has not directly imported any goods, parts, or services from Chinese companies since 2014. As such, inputs pertaining to NEEPCO may kindly be considered as "NIL".
35	Rajya Sabha Unstarred Question Diary No. 3921 (admitted no. 1106) for reply on 09.02.2026 regarding "Cost of Renewable Energy Integration" -reg	(a) the average system-level cost per unit (₹/kWh) for integrating renewable energy into the national grid, including transmission, balancing and storage. (b) the year-wise trend in such costs since 2020; (c) the variation in integration costs across renewable-rich States; (d) whether any benchmarks have been prescribed for these costs; and (e) the measures taken or proposed to reduce renewable energy integration costs over time?	NEEPCO is a generating organisation and all the Operation & Maintenance (O&M) Power Stations of NEEPCO are Hydro and Gas based thermal. Further, at present 3(three) nos. Hydro and 1(one) no. Ground Mounted Solar projects are under various stages of construction. NEEPCO is yet to integrate any renewable energy project into the national grid.
36	Rajya Sabha provisionally admitted Starred Question Dy. No.5702 for 09.03.2026 regarding Assessment and Expansion of Hydro-Electric and Wind Energy Potential in Maharashtra.	(a) Whether the Government has assessed the remaining hydro-electric and wind energy potential in Maharashtra, including small hydro and pumped storage projects in the Western Ghats and wind potential in districts such as Satara, Sangli, Dhule and Ahmednagar;	At Present NEEPCO does not have any project in the State of Maharashtra. NEEPCO has also not assessed the remaining hydro-electric and wind energy potential in the State till date.
		(b) if so, the present level of utilisation, the major constraints such as environmental clearances, seismic concerns, land availability and transmission bottlenecks, and the steps being taken to address them; and	Not applicable
		(c) The roadmap for expanding hydro storage and wind-solar hybrid capacity in Maharashtra to meet the States growing industrial and urban power demand?	Not applicable

37	Lok Sabha provisionally admitted Unstarred Question Dy. No. 10205	regarding Land-Revenue Cess on Hydro Projects.	As desired, it is to inform that at Present NEEPCO does not have any Power Projects in the State of Himachal Pradesh and has also not assessed any power potential in the state till date. Accordingly, the input pertinent to NEEPCO may kindly be considered as NIL.
38	Rajya Sabha provisionally Starred/Unstarred Question Dy. No. U5773 for answered on 16.03.2026 regarding Roadmap of the CEA on PSP.	a)Whether it is a fact that the Central Electricity Authority (CEA) has brought out a roadmap on Pumped Storage Projects (PSPs) revealing the progress in translating the pumped storage potential into commissioned capacity has been uneven and slow;	Yes, the Central Electricity Authority (CEA) has brought out a roadmap to 100 GW of Hydro Pumped Storage Projects by 2035-36 in January 2026 while revealing the Potential and Status of Development of Pumped Storage projects.
		b)If so, what are the bottlenecks identified in executing the projects and what remedial measures are proposed to be taken in this regard?	As per the above stated roadmap, the bottlenecks/ challenges identified in executing the Pumped storage projects are long approval processes, land acquisition issues, high initial costs, and delays in creating essential infrastructure. To overcome these barriers and make PSPs more viable and faster to develop, the Government of India and CEA have introduced several policy measures, guidelines, financial supports, and procedural reforms. These steps aim to simplify clearances, reduce project costs, encourage investment, strengthen domestic capability, and improve coordination among agencies so that PSPs can be built quickly and operated efficiently. Accordingly, the Govt. of India has already taken the following measures to expedite the development of PSPs: •Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 •Guidelines to promote development of Pumped Storage Projects by MoP in April 2023 •Budgetary Support to Cost of Enabling Infrastructure (vide OM dated 30.09.2024 of MoP) •Waiver of ISTS charges for PSPs (MoP's order dated 10.06.2025) •Tariff Based Competitive Bidding Guidelines for Procurement of Storage Capacity/ Stored Energy from Pumped Storage Plants- Feb'2025 •Enhancement of the threshold limit for concurrence of the Central Electricity Authority (CEA) under Ease of Doing business- (vide MoP's order dated 01.08.2025 and 29.08.2025) •Energy Consumption Obligation (27.09.2025) •Utilization of exhausted mines to develop PSPs (MoP vide letter dated 15.03.2022) •Guidelines for Formulation of DPRs of PSPs (by CEA) •Guidelines for Examination and Concurrence of DPRs of PSPs (by CEA)
39	Lok Sabha provisionally Unstarred Question Dy. No. 14094 for 19.03.2026 regarding RMU and LE Projects in Maharashtra		As directed, it is to inform that at present, NEEPCO does not have any power project in the state of Maharashtra. Therefore, the input pertinent to NEEPCO may kindly be treated as 'NIL'.

40	Inputs required for M/o of Jal Shakti's LoK Sabha Starred PQ Dy. No. 12828	regarding PRAGATI Irrigation Projects.	As desired, it is to inform that NEEPCO is a Power Generating Organization and all the Hydro Power Stations are without having Irrigation facility. Therefore, input pertinent to NEEPCO against the questions as per attachment may kindly be considered as NIL.
41	Rajya Sabha Unstarred Question No.2869 (Diary no. S7912) due for 17.03.2026.-reg	a) Whether the Government has reviewed delays in solar and wind power projects due to land and grid connectivity issues;	The review of the delay of the 300 MW Bikaner Solar PV Project of NEEPCO is taken up periodically through the various review meetings between the concerned parties for the appraisal of the delay and also intimated to the Government through the PMG portal as well as in reports/documents submitted in various forums.
		(b) If so, the number of projects affected; and	Presently the sole project of 300 MW Bikaner Solar PV project of NEEPCO is affected.
		(c) The steps taken to resolve these bottlenecks?	The project was delayed mainly due to issues related to land. Since providing the land was the responsibility of the EPC contractor, the process took time. However, the land parcel has now been finalized, and upto 50% of the erection work on the land has been completed. NEEPCO is rigorously following up with the EPC contractor to ensure the project is completed as soon as possible. Another reason for the delay is the postponement of the connectivity date for the Solar Park where the project is being set up. The connectivity date was extended from 31-12-2025 to 31-12-2026. Although the Solar Park owner has repeatedly requested the concerned authorities to resolve the issue, the delay in connectivity is still continuing.
42	45. Fwd_ Rajya Sabha provisionally admitted Parliament Starred_Unstarred Question Dy. No. U5885	regarding power allocation and renewable energy development in Kerala	As directed, it is to inform that at present, NEEPCO does not have any power project in the state of Kerala. Therefore, the input pertinent to NEEPCO may kindly be treated as 'NIL'.
43	Rajya Sabha Starred Question Dy. No. 9456 scheduled for answer on 23.03.2026 regarding "Procurement restrictions on Chinese suppliers in Power and Coal equipment section"	a) Whether the government has relaxed post-2020 procurement restrictions on Chinese suppliers for power and coal equipment; If so, details of exemptions granted, including dates, value, and beneficiary entities;	NEEPCO does their procurement in terms of Govt. of India Procurement Guidelines. In all the procurement of NEEPCO, all the Govt. of India Guidelines including Order (Public Procurement No. 4) Dtd. 23.02.2023 of Ministry of Finance, Department of Expenditure, is strictly followed.
		b) Year-wise data on power-transmission and coal equipment imports from China since 2020, indicating impact on domestic manufacturing and project timelines.	NEEPCO is a power generation organization, not in the power-transmission and coal equipment import business. As such input in this regard is NIL.
		c) Whether an inter-ministerial mechanism has been constituted for case-by-case exemptions; details of its composition, criteria, and security safeguards; details	No comments from NEEPCO.
		d) Whether safeguards have been devised against dumping or under-pricing harming the domestic industry; provide details	In all the procurement of NEEPCO, all the Govt. of India Guidelines including Order (Public Procurement No. 4) Dtd. 23.02.2023 of Ministry of Finance, Department of Expenditure, is strictly followed.
		(a) whether it is a fact that in several North-Eastern states there have been complaints regarding delays in the implementation of road, rail, digital connectivity and other infrastructure projects;	No comments.

44	D. No: 17492	(b)if so, the details of the projects approved during the last three years along with the funds allocated for them, and the progress made so far, State/Union Territory-wise;	At present, the following Hydro Power Projects are being implemented by NEEPCO and progressing as per schedule. The details are given below:					
			Name of Projects	Approved in	Scheduled Date of Completion	State/ Union Territory	Fund allocated	Physical Progress in % (as on 28.02.2026)
			Heo HE Project (240 MW)	December 2024 (CCEA Clearance)	Feb-29	Arunachal Pradesh	₹ 1938.85 Cr.	3.45
			Tato – I HE Project (186 MW)	December 2024 (CCEA Clearance)	Feb-29	Arunachal Pradesh	₹ 1750.07 Cr.	2.2
			Tato – II HE Project (700 MW)	September 2025 (CCEA Clearance)	Sep-31	Arunachal Pradesh	₹ 8146.21 Cr.	0*
			*Stage-II Forest Clearance of Tato – II HE Project has been granted by MoEFCC on 17.03.2026. On receipt of formal letter from Govt. of Arunachal Pradesh, construction work shall be started at site.					
(c)whether the Government has reviewed the implementation of these projects and if so, the main reasons for the delays; and			The review of the progress of these Projects i.e. Heo and Tato-I HE Projects has been taken up periodically through several review meetings by various authorities including Ministry of Power, GOI. Further, the progress is also intimated to the Government of India through the various portals as well as periodical reports.					
(d) the details of the major steps taken by the Government to promote infrastructure development and employment opportunities in the North-East			Government of India is providing budgetary support for development of the enabling infrastructure viz. roads & bridges, associated transmission, railway siding, ropeway and communication for construction of the hydro power projects. Development of the hydro power projects result in direct and indirect employment generation in the project area and also induce development of additional sectors and employment therein. Group C & D posts, which are newly created in the hydro projects, are generally filled with the local candidates. Skill development of the local youths is promoted by setting up of ITIs and by sponsoring trainings in nearby ITIs. Vendor Development Programs are conducted to bring up the awareness of local contractors to participate in different tenders. Entrepreneurship training are also imparted under CSR programs.					
45	Lok Sabha provisionally admitted unstarred Dairy No. 20423	(a)The total number of officers and employees currently working in various undertakings under the Government including National Thermal Power Corporation Limited (NTPC), Power Grid Corporation of India Limited (PGCIL), National Hydroelectric Power Corporation Limited (NHPC) and Rural Electrification Corporation Limited (REC) and the number of officers and employees among them appointed under the reserved quota for Scheduled Castes and Scheduled Tribes;	As of March 23, 2026, the total organizational strength stands at 1,295 employees, comprising 620 Officers (including Board-level & CVO) and 675 Staff members (Supervisors and Workmen). Further, Total SC employees 121 and ST employees are 536 Nos.					
		(b) Whether some reserved posts are lying vacant in these corporations and if so, the details thereof, and	There are no reserved posts currently lying vacant in NEEPCO Ltd. All recruitment is conducted in compliance with the Reservation Roster as and when vacancies arises.					
		(c) The action being taken by the Government to select candidates from Scheduled Castes, Scheduled Tribes and Backward Classes for these posts?	Does not arise. Recruitment is done strictly in compliance with the Reservation Roster.					

46	Lok Sabha Question (Dy no.20300)	"Plant to Strengthen Cooperation with Neighbouring Countries in Power Sector"	it is to inform that at present, NEEPCO does not have any power project in operation, under construction or in pipeline in the neighboring countries . Therefore, the input pertinent to NEEPCO may kindly be treated as 'NIL'.
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