

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED																										
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING AUGUST 31ST, 2025 (PROVISIONAL)																										
(Rs. In Lakh)																										
SL.	NAME OF PROJECT	Original Sanctioned Project Cost	Approved Cost/Estimated Cost	Equity Received	RECEIPT of FUND				LOANS OUTSTANDING			AS ON 31.08.2025					EXPENDITURE								Balance of Expenditure from Internal Resource (IR)(17-25)	
					AS ON 31.03.2025				During 2025-26 upto 31.08.2025			Sub-ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL(LOAN)	GRAND TOTAL (Equity & Loans)										
					Subo ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL of FUND as on 31.03.2025	Sub-ordinate/ KFW Loan	Term Loans	PSU Bonds															
																	During 2025-26 upto 31.08.2025(Provisional)					UPTO 31.03.2025	Total-2025-26 (19+20+21+22 +23)	AS ON 31.08.2025 (18+24)		
																	Equity	IR	Bonds / Debentures	ECB	Others(Domestic Loans)					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
A	O & M : CAPEX																									
1	Kopili-Khangdong (50 MW)		26168.69	7674.00						15000			15000.00		15000	22674.00	47868.63					7314.00	7314.0	55182.63	(32508.63)	
2	Kopili Power Station-Khangdong- Stq- II (25 MW)		9501.93	4586												4586.00	30010.05		83.00				83.0	30093.05	(25507.05)	
3	Kopili HPS- RR&M (200 MW)		13448.00	12779.26		99172.16		99172.16		-9039.19			90132.97		90132.97	102912.23	124059.40		187.00				187.00	124246.40	(21334.17)	
4	Doyang HPS(75 MW)		75869.97	38815.19												38815.19	82222.14		548.00				548.0	82770.14	(43954.95)	
5	Panyor Lower HPS (405 MW)		145545.49	74765.00			7800.00	7800.00								7800.00	7800.00	82565.00	176937.65		1744.00		1744.0	178681.65	(96116.65)	
6	Assam Gas Based Power Station(291 MW)		153232.00	77525.50			3800.00	3800.00								3800.00	3800.00	81325.50	202934.83		988.00		988.0	203922.83	(122597.33)	
7	Kameng HPS (600 MW)	249690.14	249690.14	87170.00		254247.08	151455.02	405702.1	0.00	7643.26	-8477.51		261890.34	142977.51	404867.85	492037.85	855304.00		0.00		751.00		751.0	856055.00	(364017.15)	
8	Pare HPS(110 MW)	57399.71	57399.71	20620.25	27391.79		35300.00	62691.79	-746.81				26644.98		35300.00	61944.98	82565.23	191424.29	1711.00				1711.0	193135.29	(110570.06)	
9	Tripura Gas Based Power Station (5 MW)		62344.00			1194.83	2100.00	3294.83					1194.83	2100.00	3294.83	3294.83	127790.79		42.00				42.0	127832.79	(124537.96)	
10	Tuiriail H.E.Project.	91363.32	91363.32	16404.00	29196.42	10407.58	33044.98	72648.98		16673.08	-16522.49	29196.42	27080.66	16522.49	72799.57	89203.57	161590.27				71.00		71.0	161661.27	(72457.70)	
11	Agartala Gas Turbine CC Power Station(135 MW)		68779.61	16496.00			5100.00	5100.00						5100.00	5100.00	21596.00	97198.55		321.00				321.0	97519.55	(75923.55)	
12	Solar PP.Monarchak		4698.00			1578.39		1578.39		22.84				1601.23		1601.23	1601.23	3841.00				0.00	0.0	3841.00	(2239.77)	
	Total-A	398453.17	958040.86	356835.20	56588.21	366600.04	238600.00	661788.25	-746.81	30299.99	-25000	55841.4	396900.03	213600	666341.43	1023176.63	2101181.60		5624.00	0.00	0.00	8136.00	13760.00	2114941.60	(1091764.97)	
B	CONSTRUCTION & S&I: CAPEX																									
1	Kurung HEP (AP) Upfront fee						276.38	276.38						276.38	276.38	276.38	2041.95		404.00				404.00	2445.95	(2169.57)	
2	Wah Umiam Stage-III (85 MW)																5677.13		346.00				346.00	6023.13	(6023.13)	
3	Melling S&I																124.40							124.40	(124.40)	
4	Nafra HEP (120 MW), Arunachal																31.52							31.52	(31.52)	
5	Tato-II HEP (700 MW)		814621.00			26200.00		26200.00					26200.00		26200	26200.00	36947.24		2075.00				2075.00	39022.24	(12822.24)	
6	Tato-I HEP (240 MW)		175007.00			3000.00	1765.27	4765.27		5000			8000.00	1765.27	9765.27	9521.89		1221.00		5000.00			6221.00	15742.89	(5977.62)	
7	Heo HEP (240 MW)		193885.00			5200.00	1905.35	7105.35		5000			10200.00	1905.35	12105.35	12105.35	9698.90				511.00		511.00	10209.90	1895.45	
8	Naying		1036908.00														37.00		6.00				6.00	43.00	(43.00)	
9	300MW Grid Solar PV Project- Bikaner		163075.00			2000.00	17088.00	19088.00					2000.00	17088.00	19088.00	19088.00	22832.00		1042.00		0.00		1042.00	23874.00	(4786.00)	
10	S & I ,Guwahati/Others																0.00						0.00	0.00	0.00	
11	Salim S&I																0.00						0.00	0.00	0.00	
12	Upper Siang Stage II																128.86						0.00	128.86	(128.86)	
13	S & I, Leh			1737.84												1737.84	4.48						0.00	4.48	1733.36	
14	S&I Bichom Basin																616.33						0.00	616.33	(616.33)	
15	S&I Rupa																2.62						0.00	2.62	(2.62)	
16	Tipaimukh H.E.Project			408.00												408.00	253.52						0.00	253.52	154.48	
17	Tuivai H.E.Project			2000.00												2000.00	133.17						0.00	133.17	1866.83	
	Total-B		2383496.00	4145.84		36400.00	21035.00	57435.00	0.00	10000	0		46400.00	21035.00	67435.00	71580.84	88051.01		5094.00	0.00	0.00	5511.00	10605.00	98656.01	(27075.17)	
C	Corporate Office:							0.00	0.00	0	0				0	0	18288.91		193.00				193.00	18481.91	(18481.91)	
D	Short Term Loans-SBI							30000					30000		30000	30000										
	GRAND TOTAL(A+B+C+D)	398453.17	3341536.86	360981.04	56588.21	403000.04	259635.00	719223.25	-746.81	70299.99	(25000.00)	55841.40	473300.03	234635.00	763776.43	1124757.47	2207521.52	0.00	10911.00	0.00	0.00	13647.00	24558.00	2232079.52	(1137322.05)	