NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING JUNE 30TH, 2025 (PROVISIONAL)

(Rs. In Lakh)

SL.	NAME OF PROJECT	Original Sanctioned Project Cost	Approved Cost/Estimated Cost	Equity Received	RECEIPT of FUND AS ON 31.03.2025				LOANS OUTSTANDING During 2025-26 upto 30.06.2025			AS ON 30.06.2025					EXPENDITURE								Balance of Expenditure from Internal Resource (IR)(17-25)
					Subo ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL of FUND as on 31.03.2025	Sub-ordinate/ KFW Loan	Term Loans	PSU Bonds	Sub-ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL(LOAN)	GRAND TOTAL (Equity & Loans)	UPTO 31.03.2025	During 2025-26 upto 31.07.2025(Provisional) Loan					Total-2025-26	AS ON 30.06.2025	
																		Equity	IR	Bonds / Debentures	ECB	Others(Domestic Loans)	(19+20+21+22+23)	(18+24)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
A	O & M : CAPEX																								
1	Kopili-Khangdong (50 MW)		26168.69	950.00						15000			15000.00		15000	15950.00	47868.63					2549.00	2549.0	50417.63	(34467.63)
2	Kopili Power Station-Khangdong-Stg- II (25 MW)		9501.93	4586												4586.00	30010.05		75.00				75.0	30085.05	(25499.05)
3	Kopili HPS- RR&M (200 MW)		13448.00	19503.26		99172.16		99172.16		-4487.05			94685.11		94685.11	114188.37	124059.40		102.00				102.00	124161.40	(9973.03)
4	Doyang HPS(75 MW)		75869.97	38815.19												38815.19	82222.14		417.00				417.0	82639.14	(43823.95)
5	Panyor Lower HPS (405 MW)		145545.49	74765.00			7800.00	7800.00						7800.00	7800.00	82565.00	176937.65		1250.00				1250.0	178187.65	(95622.65)
6	Assam Gas Based Power Station(291 MW)		153232.00	77525.50			3800.00	3800.00						3800.00	3800.00	81325.50	202934.83		261.00				261.0	203195.83	(121870.33)
7	Kameng HPS (600 MW)	249690.14	249690.14	87170.00		254247.08	151455.02	405702.1	0.00	7180.61	-8477.51		261427.69	142977.51	404405.2	491575.20	855304.00		0.00			638.00	638.0	855942.00	(364366.80)
8	Pare HPS(110 MW)	57399.71	57399.71	20620.25	27391.79		35300.00	62691.79	-1274.06			26117.73		35300.00	61417.73	82037.98	191424.29		207.00				207.0	191631.29	(109593.31)
9	Tripura Gas Based Power Station (5 MW)		62344.00			1194.83	2100.00	3294.83					1194.83	2100.00	3294.83	3294.83	127790.79		28.00				28.0	127818.79	(124523.96)
10	Tuirial H.E.Project.	91363.32	91363.32	16404.00	29196.42	10407.58	33044.98	72648.98		16595.38	-16522.49	29196.42	27002.96	16522.49	72721.87	89125.87	161590.27					45.00	45.0	161635.27	(72509.40)
11	Agartala Gas Turbine CC Power Station(135 MW)		68779.61	16496.00			5100.00	5100.00						5100.00	5100.00	21596.00	97198.55		297.00				297.0	97495.55	(75899.55)
12	Solar PP,Monarchak		4698.00			1578.39		1578.39		11.06			1589.45		1589.45	1589.45	3841.00					0.00	0.0	3841.00	(2251.55)
	Total-A	398453.17	958040.86	356835.20	56588.21	366600.04	238600.00	661788.25	-1274.06	34300	-25000	55314.15	400900.04	213600	669814.19	1026649.39	2101181.60		2637.00	0.00	0.00	3232.00	5869.00	2107050.60	(1080401.21)
B	CONSTRUCTION & S&I: CAPEX																								
1	Kurung HEP (AP) Upfront fee						276.38	276.38						276.38	276.38	276.38	2041.95		231.00				231.00	2272.95	(1996.57)
2	Wah Umiam Stage-III (85 MW)																5677.13		106.00				106.00	5783.13	(5783.13)
3	Melling S&I																124.40							124.40	(124.40)
4	Nafra HEP (120 MW), Arunachal																31.52							31.52	(31.52)
5	Tato-II HEP (700 MW)		813073.00			26200.00		26200.00					26200.00		26200	26200.00	36947.24		263.00				263.00	37210.24	(11010.24)
6	Tato-I HEP (240 MW)		175007.00			3000.00	1765.27	4765.27		5000			8000.00	1765.27	9765.27	9765.27	9521.89					26.00	26.00	9547.89	217.38
7	Heo HEP (240 MW)		193885.00			5200.00	1905.35	7105.35		5000			10200.00	1905.35	12105.35	12105.35	9698.90					53.00	53.00	9751.90	2353.45
8	Naying																37.00							37.00	(37.00)
9	300MW Grid Solar PV Project-Bikaner		163075.00			2000.00	17088.00	19088.00					2000.00	17088.00	19088.00	19088.00	22832.00		43.00				43.00	22875.00	(3787.00)
10	S & I ,Guwahati/Others																0.00						0.00	0.00	0.00
11	Salim S&I																0.00						0.00	0.00	0.00
12	Upper Siang Stage II																128.86						0.00	128.86	(128.86)
13	S & I, Leh			1737.84												1737.84	4.48						0.00	4.48	1733.36
14	S&I Bichom Basin																616.33						0.00	616.33	(616.33)
15	S&I Rupa																2.62						0.00	2.62	(2.62)
16	Tipaimukh H.E.Project			408.00												408.00	253.52						0.00	253.52	154.48
17	Tuivai H.E.Project			2000.00												2000.00	133.17						0.00	133.17	1866.83
	Total-B		1345040.00	4145.84		36400.00	21035.00	57435.00	0.00	10000	0		46400.00	21035.00	67435.00	71580.84	88051.01		643.00	0.00	0.00	79.00	722.00	88773.01	(17192.17)
C	Corporate Office:							0.00	0.00	0	0				0	0	18288.91						0.00	18288.91	(18288.91)
D	Short Term Loans-SBI									30000			30000		30000	30000									
	GRAND TOTAL(A+B+C+D)	398453.17	2303080.86	360981.04	56588.21	403000.04	259635.00	719223.25	-1274.06	74300.00	(25000.00)	55314.15	477300.04	234635.00	767249.19	1128230.23	2207521.52	0.00	3280.00	0.00	0.00	3311.00	6591.00	2214112.52	(1115882.29)