

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED																										
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING MAY,31ST 2025 (PROVISIONAL)																										
(Rs. In Lakh)																										
SL.	NAME OF PROJECT	Original Sanctioned Project Cost	Approved Cost/Estimated Cost	Equity Received	RECEIPT of FUND				LOANS OUTSTANDING			AS ON 31.05.2025					EXPENDITURE								Balance of Expenditure from Internal Resource (IR)(17-25)	
					AS ON 31.03.2025				During 2025-26 upto 31.05.2025			Sub-ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL(LOAN)	GRAND TOTAL (Equity & Loans)	UPTO 31.03.2025	During 2025-26 upto 31.05.2025						AS ON 31.05.2025 (18+24)		
					Subo ordinate /KFW Loan	Term Loans	PSU Bonds	TOTAL of FUND as on 31.03.2025	Sub-ordinate/ KFW Loan	Term Loans	PSU Bonds							Loan					Total-2025-26 (19+20+21+22+23)			
																		Equity	IR	Bonds / Debentures	ECB	Others(Do mestic Loans)				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
A	O & M : CAPEX																									
1	Kopili-Khangdong (50 MW)		26168.69	950.00						15000.00			15000.00		15000.00	15950.00	43779.63					2130.00	2130.00	45909.63	(29959.63)	
2	Kopili Power Station-Khangdong- Stg- II (25 MW)		9501.93	4586.00												4586.00	29978.05		75.00				75.00	30053.05	(25467.05)	
3	Kopili HPS- RR&M (200 MW)		13448.00	19503.26		99172.16		99172.16		-4487.05			94685.11		94685.11	114188.37	124035.40		59.00				59.00	124094.40	(9906.03)	
4	Doyang HPS(75 MW)		75869.97	38815.19				0.00								38815.19	82119.14		209.00				209.00	82328.14	(43512.95)	
5	Panyor Lower HPS (405 MW)		145545.49	74765.00			7800.00	7800.00						7800.00	7800	82565.00	176522.65		639.00				639.00	177161.65	(94596.65)	
6	Assam Gas Based Power Station(291 MW)		153232.00	77525.50			3800.00	3800.00						3800.00	3800	81325.50	202573.83		175.00				175.00	202748.83	(121423.33)	
7	Kameng HPS (600 MW)	249690.14	249690.14	87170.00		254247.08	151455.02	405702.1		8880.61	-8477.51		263127.69	142977.51	406105.2	493275.20	856114.00		624.00				624.00	856738.00	(363462.80)	
8	Pare HPS(110 MW)	57399.71	57399.71	20620.25	27391.79		35300.00	62691.79	1368.60			28760.39		35300.00	64060.39	84680.64	191421.29		64.00				64.00	191485.29	(106804.65)	
9	Tripura Gas Based Power Station (5 MW)		62344.00			1194.83	2100.00	3294.83					1194.83	2100.00	3294.83	3294.83	127673.79		19.00				19.00	127692.79	(124397.96)	
10	Tuirial H.E.Project.	91363.32	91363.32	16404.00	29196.42	10407.58	33044.98	72648.98		16595.38	-16522.49	29196.42	27002.96	16522.49	72721.87	89125.87	161479.27							161479.27	(72353.40)	
11	Agartala Gas Turbine CC Power Station(135 MW)		68779.61	16496.00			5100.00	5100.00						5100.00	5100	21596.00	97192.55		296.00				296.00	97488.55	(75892.55)	
12	Solar PP.Monarchak		4698.00			1578.39		1578.39		11.06			1589.45	0	1589.45	1589.45	3841.00							3841.00	(2251.55)	
	Total-A	398453.17	958040.86	356835.20	56588.21	366600.04	238600.00	661788.25	1368.60	36000	-25000.00	57956.81	402600.04	213600	674156.85	1030992.05	2096730.60		2160.00			2130.00	4290.00	2101020.60	(1070028.55)	
B	CONSTRUCTION & S&I: CAPEX																									
1	Kurung HEP (AP) Upfront fee						276.38	276.38						276.38	276.38	276.38	1887.95		167.00				167.00	2054.95	(1778.57)	
2	Wah Umiam Stage-III (85 MW)																5360.13		67.00				67.00	5427.13	(5427.13)	
3	Melling S&I																124.40							124.40	(124.40)	
4	Nafra HEP (120 MW).																31.52							31.52	(31.52)	
5	Tato-II HEP (700 MW)		813073.00			26200.00		26200.00					26200.00		26200.00	26200.00	35237.24		174.00				174.00	35411.24	(9211.24)	
6	Tato-I HEP (240 MW)		175007.00			3000.00	1765.27	4765.27		5000.00			8000.00	1765.27	9765.27	9765.27	9266.89				26.00		26.00	9292.89	472.38	
7	Heo HEP (240 MW)		193885.00			5200.00	1905.35	7105.35		5000.00			10200.00	1905.35	12105.35	12105.35	9375.90				28.00		28.00	9403.90	2701.45	
8	Naying																24.00							24.00	(24.00)	
9	300MW Grid Solar PV Project- Bikaner		163075.00			2000.00	17088.00	19088.00					2000.00	17088.00	19088.00	19088.00	21806.00		20.00				20.00	21826.00	(2738.00)	
10	S & I ,Guwahati/others																128.86							128.86	(128.86)	
11	Salim S&I																4.48							4.48	(4.48)	
12	Upper Siang Stage II																616.33							616.33	(616.33)	
13	S & I Leh			1737.84												1737.84	2.62							2.62	1735.22	
14	S&I Bichom Basin															0.00	253.52							253.52	(253.52)	
15	S&I Rupa															0.00	133.17							133.17	(133.17)	
16	Tipaimukh H.E.Project			408.00												408.00								0.00	408.00	
17	Tuivai H.E.Project			2000.00												2000.00								0.00	2000.00	
	Total-B		1345040.00	4145.84		36400.00	21035.00	57435.00		10000.00			46400.00	21035.00	67435.00	71580.84	84253.01		428.00			54.00	482.00	84735.01	(13154.17)	
C	Corporate Office:																17735.91							17735.91	(17735.91)	
	GRAND TOTAL(A+B+C)	398453.17	2303080.86	360981.04	56588.21	403000.04	259635.00	719223.25	1368.60	46000.00	(25000.00)	57956.81	449000.04	234635.00	741591.85	1102572.89	2198719.52	0.00	2588.00	0.00	0.00	2184.00	4772.00	2203491.52	(1100918.63)	