

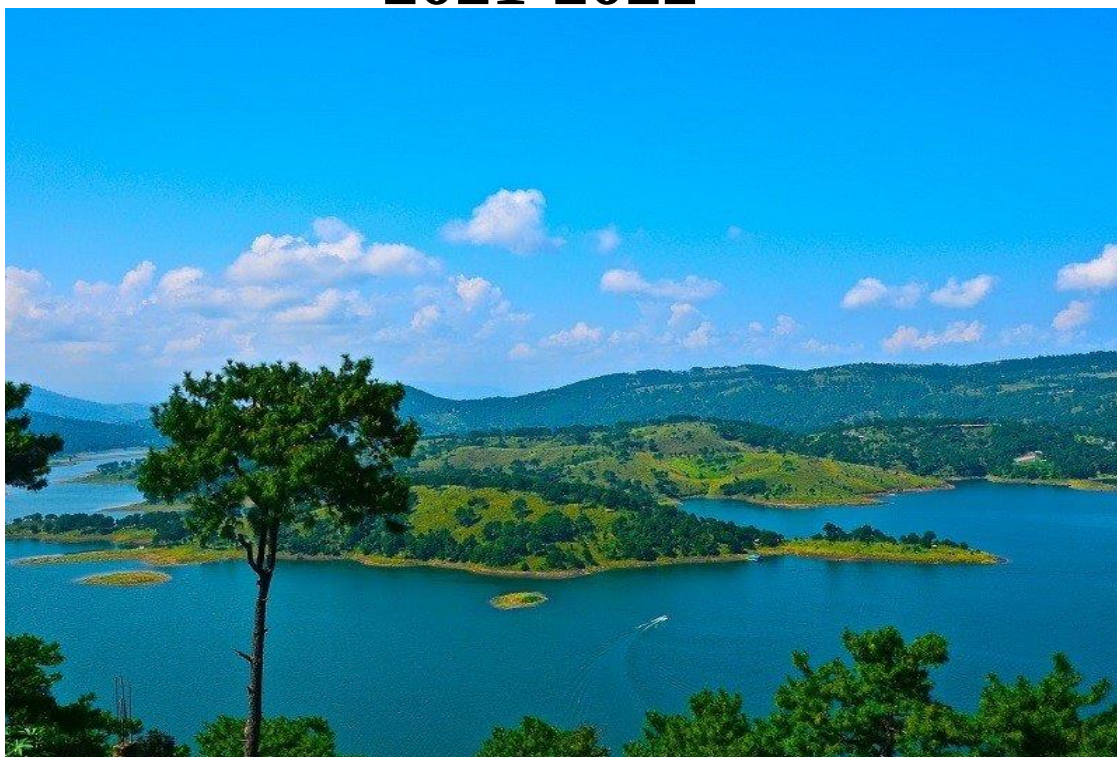


A Miniratna, Category - I



NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
(A GOVERNMENT OF INDIA ENTERPRISE)

BUDGET ESTIMATE 2021-2022



POWER FOR PROSPERITY

"The Budget Estimate 2021-22 and Revised Estimate 2020-21 have been approved by the Board of Directors of North Eastern Electric Power Corporation Ltd, vide Agenda No. 260.10, in their 260 meeting held on 15.09.2020"



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GUIDELINES ON BUDGET ESTIMATE 2021-22

1. The Budget Estimate (BE) 2021-22 booklet contains data on generation and Net Profit for the last 5 years. The Project-wise, Source-wise and actual expenditure for the F.Y. 2020-21 are also indicated in the booklet.
2. The BE 2021-22 contains two major parts viz. Capital Budget and Revenue Budget. The Capital Budget is primarily based on the Outlay approved by the Ministry of Power to fund the expenditure of the ongoing projects. The Revenue Budget pertains to the projects under operation. The Revenue Budget has been drawn up on the basis of the estimated income and expenditure as envisaged MOU for the year 2021-22 based on expected power generation.
3. The Budget sub-heads within the line items are also to be monitored and not to be re-appropriated. The monthly targets are to be set on realistic basis and not simply equated monthly.
4. The Revenue Expenditure should be strictly controlled according to the provisions made in the Budget Estimate. The HoFs shall ensure that expenditure in a particular head does not exceed the amount indicated against that particular Head. In the event it is envisaged that expenditure in a particular head may exceed the budgeted provision, due approval should be obtained for inclusion of the excess amount in the Revised Estimate. The HoFs shall draw necessary monthly budgetary control statements. They are required to submit monthly statements indicating the BE, actual expenditure for the month and cumulative actual expenditure till end of the reporting month.
5. The O & M projects are also required to submit the Additional Capitalization amount incurred along with the Bank balances. The break-up of Repair & maintenance is to be disclosed separately while sending the Monthly budgetary Control statement.
6. All proposals for finance concurrence should invariably indicate the balance of funds available against the respective Budget Provision. The HoFs shall monitor the same. The HoFs shall intimate the closing Bank balances of every financial month along with the monthly expenditure incurred for CAPEX of O&M to the Budget and Reports Wing invariably by the 1st Day of the subsequent month. The intimation may be faxed to HQ /or may be emailed to **neepcobr@gmail.com** with a copy to **bmaharana@neepco.co.in**
7. The HoFs of the projects under construction shall submit head-wise monthly Financial Progress Reports/Expenditure Statement by the second day of the subsequent month in order to facilitate timely submission of the financial reports to the Ministry of Power and other authorities.

B. Maharana
Chief General Manager (Finance)



BUDGET ESTIMATE 2021-22



A BRIEF HISTORY OF THE ORGANISATION:

Having made a modest beginning with the execution of the 150 MW Kopili Hydro Electric Project in North Cachar Hills, Assam, NEEPCO today is the premier power generating company of the North East India, contributing more than 40% of the installed capacity of the Region.

NEEPCO has been a trusted power generation company in the North Eastern region of India and beyond since 1976, working closely with the Ministry of Power and the north eastern states to act in their best interest in tapping the enormous power potential of the region and the country.

We pride ourselves with:

- operating the largest Hydro Power Plant in N.E. Region of India
- being the only CPSU having Hydro and Thermal Power Stations in operation
- having exposure to construction & operation of Hydro projects in highly difficult and Geo-Technically sensitive terrain of N.E. Region.

Incorporated in 1976 to plan, investigate, design, construct, generate, operate & maintain power stations in the North Eastern Region of India under the Ministry of Power, Government of India, NEEPCO is conferred with the Schedule A- Miniratna Category-I CPSE status and operates 8 hydro, 3 thermal and 1 solar power stations with a combined installed capacity of 1757 MW. Presently NEEPCO is implementing Kameng Hydro Project (600 MW) in the N.E. Region, Unit- 1&2 (2x150 = 300 MW) of Kameng HEP has been commissioned in FY 2019-20 and their COD declared in June and July 2020 respectively. Remaining 300 MW is scheduled for commissioning within the financial year 2020-21.

With its Corporate Office is located in Shillong, the capital of Meghalaya, NEEPCO is equipped with a wealth of construction and operations experience and our human resource is committed to harness the huge power potential of the country with minimal impact on the environment .

Vision, Mission and Objectives of the Corporation

VISION

To be a leading integrated Electric Power Company of the country with a strong environment conscience.

MISSION

To harness the huge power potential of the country, from conventional and non-conventional sources, with minimal impact on the environment, through a planned development of power generation projects by an integrated approach covering all aspects of investigation, planning, design, construction, operation and maintenance of power projects, which in turn would effectively promote the development of the nation as a whole.

OBJECTIVE

- For fulfillment of its mission, NEEPCO has set the following objectives for the year 2021-2022 commensurate with the aims, programs and policies of the government evolved from time to time:
- Development of Hydro/Thermal/Renewable Projects
- To ensure optimum utilization of installed capacity so as to achieve maximum generation, optimum machine availability and high Plant Load Factor
- To make full efforts in the realization of outstanding dues from the beneficiaries in order to bring down the sundry debts.
- Adoption of improved technologies for power generation
- To improve the Quality Management System (ISO: 9001, ISO 14001 and ISO 45001)
- Preparation of DPRs for new schemes with emphasis on minimizing geological surprises



COMPANY PROFILE

Authorised Share Capital	Rs. 5000 Crs
Installed Capacity	1757 MW
Projects Completed	9 Nos (5 Hydro ,3 Thermal, 1 Solar)
Projects Partially Commissioned	1 Hydro
Capacity Addition Program From Projects Under Construction in FY 2020-21.	300MW Commissioned out of 600 MW
Projects Under Construction	1 Nos (Hydro)-Own-Kameng HEP 600 MW

COMPLETED PROJECTS:

Project	State	Installed Capacity
HYDRO		
Ranganadi H.E. Power Plant (RHEP)	Arunachal Pradesh	405 MW
Kopili H.E. Power Project (KHEP)	Assam	275 MW
Doyang H.E. Power Plant (DHEP)	Nagaland	75 MW
Tuirial H.E. Power Plant	Mizoram	60 MW
Pare H.E. Power Plant	Arunachal Pradesh	110 MW
Kameng H E Power Plant	Arunachal Pradesh	300 MW commissioned out of 600 MW
Sub - Total (HYDRO)		1225 MW
THERMAL		
Assam GBCC Power Plant (AGBPP)	Assam	291 MW
Agartala Gas Turbine Power Plant (AGTP)	Tripura	135 MW
Tripura Gas Based Power Plant (GT)	Tripura	101 MW
Sub - Total (THERMAL)		527 MW
Solar TGBPP	Tripura	5 MW
Total (Hydro + Thermal)		1757 MW



ORIGINAL YEAR WISE OUTLAY FOR TENTH PLAN (2002-03 to 2006-07) OF NEEPCO AS APPROVED BY MOP

(Rs. In crores)

SI No.	Name of the Project	Total		
		GBS	IEBR	Total
1	Tuirial HEP,(60 MW)	0.00	255.00	255.00
2	Kopili HEP-II stage (25 MW)	33.49	0.00	33.49
3	Kameng HEP (600 MW)	800.00	200.00	1000.00
4	Tripura GBPP (280 MW)	517.69	1177.80	1695.49
5	Tuivai HEP (210 MW)	210.00	580.20	790.20
6	Tipaimukh HEP (1500 MW)	250.00	0.00	250.00
7	Lower Kopili HEP (150 MW)	50.00	0.00	50.00
8	Pare HEP (110 MW)	30.00	0.00	30.00
9	RHEP Stage - II (130 MW)	100.00	0.00	100.00
10	S & I Schemes	20.00	0.00	20.00
	Total	2011.18	2213.00	4224.18



10th PLAN OUTLAY VIS-À-VIS REVISED ESTIMATE & ACTUAL EXPENDITURE

(Rs. in Crores)

SI No.	Name of the Project	10th Plan Approved Outlay	Year Wise & Project wise Break-Up of BE & RE vis-à-vis Actual Expenditure during 10th Plan (2002-03 to 2006-07)															Total 10th Plan		
			2002-03			2003-04			2004-05			2005-06			2006-07			2002-03 to 2006-07		
			BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual	BE	RE	Actual
1	Tuirial HEP, (60 MW)	435.90	58.72	20	26.58	48.00	60.50	63.32	115.00	50.00	15.30	50.00	2.00	3.59	1.00	17.00	10.35	272.72	149.50	119.14
2	Kopili HEP-II stage (25 MW)	49.16	12.00	32.00	30.23	21.49	0.00	0.00	1.77	0.00	0.00	18.93	1.65	0.00	0.00	0.00	3.87	54.19	33.65	34.10
3	Kameng HEP (600 MW)	1522.66	40.38	10.00	17.00	70.00	21.69	21.26	145.00	141.35	141.00	413.00	250.00	150.00	350.00	253.52	200.00	1018.38	676.56	529.26
4	Tripura GBPP (280 MW)	834.98	168.66	8.20	3.20	200.00	85.00	30.00	190.00	40.00	0.00	327.00	5.00	0.00	0.00	0.00	0.00	885.66	138.20	33.20
5	Tripura-Kopili Transmission System	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.86	1.00	0.00	0.00	0.00	0.66	152.86	1.00	0.66
6	Tuivai HEP (210 MW)	0.00	41.00	1.00	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.00	1.00	0.00
7	Tipaimukh HEP (1500 MW)	655.00	15.00	7.00	0.00	40.00	1.00	0.00	5.00	0.00	0.00	5.00	1.00	0.00	100.00	14.14	4.08	165.00	23.14	4.08
8	Lower Kopili HEP (150 MW)	2.23	10.00	1.00	0.00	5.00	0.00	0.00	2.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.23	1.00	0.00
9	Pare HEP (110 MW)	279.77	0.00	0.00	0.00	5.00	0.00	0.00	8.00	5.00	5.00	5.00	1.84	1.84	50.00	8.00	0.00	68.00	14.84	6.84
10	RHEP Stage - II (130 MW)	301.27	20.00	1.00	0.00	5.00	5.00	0.00	5.00	3.65	3.35	5.00	5.00	5.00	20.00	0.00	0.00	55.00	14.65	8.35
11	Khangten SHEP (7.5 MW)	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.57	1.28	10.00	4.57	1.28
12	S & I Schemes	143.03	0.00	10.00	2.03	5.00	0.00	0.00	10.00	0.00	0.00	20.00	30.00	0.00	10.00	30.00	12.27	45.00	70.00	14.30
	Total	4224.00	375.76	90.20	79.04	414.49	173.19	114.58	482.00	240.00	164.65	996.79	297.49	160.43	531.00	327.23	232.51	2800.04	1128.11	751.21

PROJECT - WISE 11TH PLAN (APPROVED)

(Rs.in Crores)

Sl. No.	Name of Project	Year wise Total Requirement					Total requirements (3+4+5+6+7)
		2007-08	2008-09	2009-10	2010-11	2011-12	
1	2	3	4	5	6	7	8
1	Kameng H.E. Proj. (600MW)	702.77	386.80	424.71	343.56	0.00	1857.84
2	Pare H.E.Proj. (110 MW)	50.06	63.91	144.38	149.68	202.00	610.03
3	Tripura Gas Proj. (100 MW)	77.62	55.00	197.58	118.63	0.00	448.83
4	Tuirial H.E.Project (60 MW)	14.23	286.93	162.91	0.00	0.00	464.07
5	Garo Hills CBTP (500 MW)	20.00	15.00	146.40	985.00	1221.60	2388.00
6	Agartala G.T. Extn.(52 MW)	5.00	2.00	86.61	0.00	0.00	93.61
7	West Khasi Hills TP (240 MW)	20.00	10.00	138.80	699.60	427.60	1296.00
8	Survey & Investigation	24.60	15.00	17.00	13.00	10.00	79.60
9	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00
10	Other Projects - New Projects	354.55	675.24	1181.45	2303.75	3089.53	7604.52
	TOTAL	1268.83	1509.88	2499.84	4613.22	4950.73	14842.50

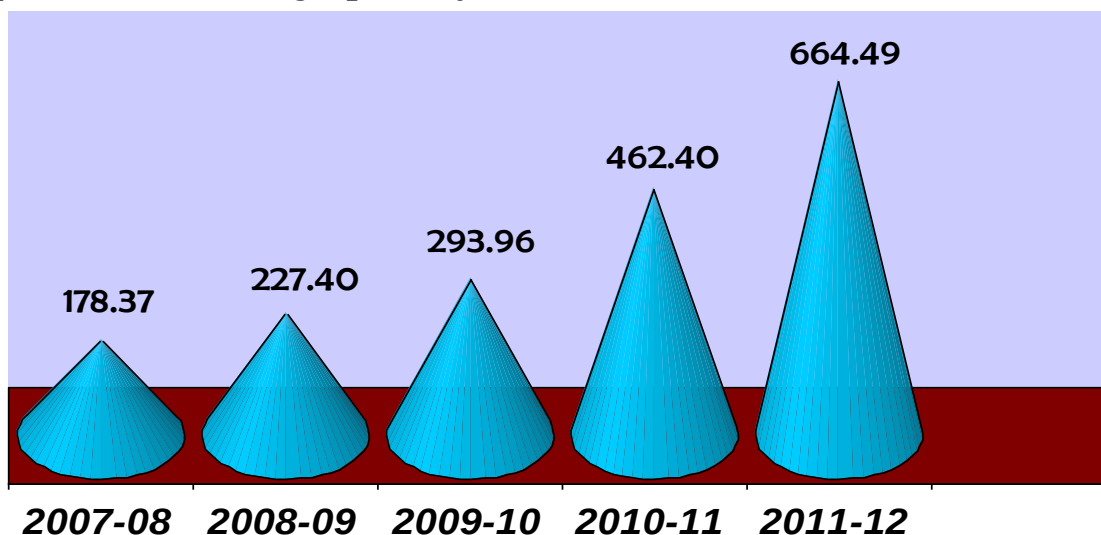


ACTUAL ACHIEVEMENT DURING THE 11th PLAN PERIOD (2007-08 TO 2011-12)

(₹ in crores)

Sl. No.	Name of the Projects		2007-08	2008-09	2009-10	2010-11	2011-12	Total 11th Plan (Actual 2007-08 to 2011-12)
			Actual	Actual	Actual	Actual	Actual	
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	163.53	0.00	0.00	0.00	0.00	163.53
		IEBR	0.00	120.85	244.42	310.45	375.44	1051.16
		Total	163.53	120.85	244.42	310.45	375.44	1214.69
2	Pare H.E.Proj. (110 MW)	GBS	0.00	13.82	35.00	45.00	0.00	93.82
		IEBR	0.00	25.95	10.35	42.90	131.75	210.95
		Total	0.00	39.77	45.35	87.90	131.75	304.77
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	3.00	3.84	1.69	48.36	95.56	152.45
		Total	3.00	3.84	1.69	48.36	95.56	152.45
4	Tuirial H.E.Project (60 MW)	GBS	0.00	0.00	0.00	0.00	163.13	163.13
		IEBR	4.34	50.79	-9.11	25.84	-101.92	-30.06
		Total	4.34	50.79	-9.11	25.84	61.21	133.07
5	Ranganadi Stage-II (130MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	0.00	0.98	1.62	0.00	0.00	2.60
		Total	0.00	0.98	1.62	0.00	0.00	2.60
6	Agartala G.T. Extn.(52 MW)	IEBR	0.00	0.00	0.00	0.00	0.83	0.83
		Total	0.00	0.00	0.00	0.00	0.83	0.83
7	Survey & Investigation	IEBR	6.50	3.61	5.56	-15.95	-2.08	-2.36
		Total	6.50	3.61	5.56	-15.95	-2.08	-2.36
8	Renovation & Mosernisation (KHEP)	IEBR	0.00	0.00	0.00	5.13	1.17	6.30
		Total	0.00	0.00	0.00	5.13	1.17	6.30
9	Khangten SHEP (7.5 MW)	IEBR	1.00	0.99	1.01	0.00	0.00	3.00
		Total	1.00	0.99	1.01	0.00	0.00	3.00
10	Tipaimukh H.E.P.(1500 MW)	IEBR	0.00	4.32	1.75	0.67	0.61	7.35
		Total	0.00	4.32	1.75	0.67	0.61	7.35
11	Mawphu H.E.Proj.(90 MW)	IEBR	0.00	2.25	1.67	0.00	0.00	3.92
		Total	0.00	2.25	1.67	0.00	0.00	3.92
	TOTAL (1 ~ 11)	GBS	163.53	13.82	35.00	45.00	163.13	420.48
		IEBR	14.84	213.58	258.96	417.40	501.36	1406.14
		Total	178.37	227.40	293.96	462.40	664.49	1826.62

The Actual Achievement of Capital Expenditure during the 11th Plan of the Corporation is shown graphically below:





BE AND ACTUAL ACHIEVEMENT OF CAPEX DURING THE 11th PLAN PERIOD (2007-08 TO 2011-12)

(₹ in crores)

Sl. No.	Name of the Projects	Sources	2007-08		2008-09		2009-10		2010-11		2011-12		Total 11th Plan (2007-08 to 2011-12)	
			BE	Actual	BE	Actual	BE	Actual	BE	Actual	BE	Actual	BE	Actual
1	Capital Expenditure	GBS	716.60	163.53	165.13	13.82	50.00	35.00	45.00	45.00	187.50	163.13	1164.23	420.48
		IEBR	552.23	14.84	617.50	213.58	774.70	258.96	841.30	417.40	949.77	501.36	3735.50	1406.14
		Total	1268.83	178.37	782.63	227.40	824.70	293.96	886.30	462.40	1137.27	664.49	4899.73	1826.62

SOURCES OF FUNDING (Actual) 11th PLAN PERIOD (2007-08 to 2011-12)

(Rs. in Crores)

Sl. No	NNEPCO	GBS			IEBR					11th Plan Total
		NBS	Grant	Sub total	Internal Resources	Bonds	ECB	FI Loan	Sub total	
1	2007-08	163.53	0.00	163.53	10.50	0.00	4.34	0.00	14.84	178.37
2	2008-09	13.82	0.00	13.82	90.09	0.00	2.64	120.85	213.58	227.40
3	2009-10	35.00	0.00	35.00	11.16	0.00	26.57	221.23	258.96	293.96
4	2010-11	45.00	0.00	45.00	74.16	0.00	49.42	293.82	417.40	462.40
5	2011-12	163.13	0.00	163.13	166.75	40.00	41.65	252.86	501.26	664.39
	Total	420.48	0.00	420.48	352.66	40.00	124.62	888.76	1406.04	1826.52



**The Original yearwise outlay for Twelvth five year plan(2012-17) of NEEPCO
for ongoing projects, as approved by MOP**

PROJECT - WISE FUNDING PROGRAMME FOR 12TH FIVE YEAR PLAN (2012-13 ~ 2016-17) - Approved

(₹ in crores)

Sl. No.	Name of the Projects		Projected 2012-13	Projected 2013-14	Projected 2014-15	Projected 2015-16	Projected 2016-17	TOTAL 12 th PLAN 2012-13 ~ 2016-17
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	400.00	650.93	700.00	600.00	245.87	2596.80
		Total	400.00	650.93	700.00	600.00	245.87	2596.80
2	Pare H.E.Proj. (110 MW)	GBS	54.00	22.18	0.00	0.00	0.00	76.18
		IEBR	126.00	125.14	80.47	0.00	0.00	331.61
		Total	180.00	147.32	80.47	0.00	0.00	407.79
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	275.00	133.94	0.00	0.00	0.00	408.94
		Total	275.00	133.94	0.00	0.00	0.00	408.94
4	Tuirial H.E.Project (60 MW)	GBS	180.00	150.00	0.00	0.00	0.00	330.00
		IEBR	29.00	90.33	65.30	0.00	0.00	184.63
		Total	209.00	240.33	65.30	0.00	0.00	514.63
5	Garo Hills CBTP (500 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	200.00	400.00	350.00	350.00	487.32	1787.32
		Total	200.00	400.00	350.00	350.00	487.32	1787.32
6	Agartala G.T. Extn.(52 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	65.00	190.00	21.87	0.00	0.00	276.87
		Total	65.00	190.00	21.87	0.00	0.00	276.87
7	West Khasi Hills TP (240 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	0.20	0.30	1.00	10.00	34.70	46.20
		Total	0.20	0.30	1.00	10.00	34.70	46.20
8	Survey & Investigation	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	16.20	20.00	10.00	10.00	10.00	66.20
		Total	16.20	20.00	10.00	10.00	10.00	66.20
9	Renovation & Mosernisation (KHEP)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	26.39	11.70	0.00	0.00	0.00	38.09
		Total	26.39	11.70	0.00	0.00	0.00	38.09
	TOTAL (1 ~ 9)	GBS	234.00	172.18	0.00	0.00	0.00	406.18
		IEBR	1137.79	1622.34	1228.64	970.00	777.89	5736.66
		Total	1371.79	1794.52	1228.64	970.00	777.89	6142.84



Details of Budget Estimate, Revised Estimate and Actual achievement till March 2017 in the 12th Plan

BUDGET ESTIMATE, REVISED ESTIMATE UPTO MARCH 2017(Actual)

Sl. No.	Name of the Projects		2012-13			2013-14		
			BE	Revised allocation	Actual	BE	Revised allocation	Actual
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	GBS	0.00	0.00	0.00	222.00	0.00	0.00
		IEBR	400.00	400.00	415.67	518.00	478.00	620.73
		Total	400.00	400.00	415.67	740.00	478.00	620.73
2	Pare H.E.Proj. (110 MW)	GBS	54.00	54.00	30.51	114.00	0.00	0.00
		IEBR	126.00	201.00	176.43	266.00	270.97	308.50
		Total	180.00	255.00	206.94	380.00	270.97	308.50
3	Tripura Gas Proj. (100 MW)	GBS	0.00	0.00	0.00	0.00	0.00	0.00
		IEBR	275.00	329.12	364.81	342.62	270.75	239.27
		Total	275.00	329.12	364.81	342.62	270.75	239.27
4	Tuirial H.E.Project (60 MW)	GBS	180.00	180.00	115.14	211.00	211.00	172.97
		IEBR	29.00	14.87	-14.94	144.00	19.85	5.11
		Total	209.00	194.87	100.20	355.00	230.85	178.08
5	Garo Hills CBTP (500 MW)	IEBR	200.00	0.50	0.00	10.00	0.60	0.36
6	Agartala G.T. Extn.(52 MW)	IEBR	65.00	62.68	21.28	142.56	241.00	190.79
7	Survey & Investigation	IEBR	16.20	12.80	-34.56	32.15	245.77	63.50
8	Renovation & Mosernisation (KHEP)	IEBR	26.39	20.19	24.26	22.80	18.73	8.67
9	Solar PP, TGBPP (5 MW)	IEBR	0.00	5.00	0.00	44.52	5.00	4.26
10	Solar PP, Lanka (2 MW)	IEBR	0.00	0.20	0.00	19.96	0.10	0.00
11	Solar PP, KHEP Assam (3 MW)	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
12	West Khasi Hills Thermal Power Project (240 MW)	IEBR	0.20	0.00	0.00	0.00	0.00	0.00
13	Mawphu HEP (Stage II) (85 MW)	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
14	Joint Venture Project(Existing)	IEBR	0.00	0.00	0.00	0.00	0.00	6.00
15	2500MW RE Venture Projects	IEBR	0.00	0.00	0.00	0.00	0.00	0.00
	GRAND TOTAL (1 ~ 15)	GBS	234.00	234.00	145.65	547.00	211.00	172.97
		IEBR	1137.79	1046.36	952.95	1542.61	1550.77	1447.19
		Total	1371.79	1280.36	1098.60	2089.61	1761.77	1620.16



BUDGET ESTIMATE 2021-22



(₹ in crores)

2014-15			2015-16			2016-17			Actual Expenditure in 12th Plan up to 2016- 17(Actual)
BE	Revised allocation	Actual	BE (MoP Approv ed)	Revised allocation	Actual	BE (MoP Approv ed)	Revised allocation	Actual	
10	11	12	13	15	16	17	17	19	20= (6+9+12+16+ 19)
425.12	0.00	0.00	26.63	26.63	26.63	166.13	55.38	0.00	26.63
374.88	800.76	925.86	572.78	925.80	793.73	219.27	1073.42	980.95	3736.94
800.00	800.76	925.86	599.41	952.43	820.36	385.40	1128.80	980.95	3763.57
93.34	41.03	41.03	47.30	0.00	0.00	0.00	0.00	0.00	71.54
132.54	99.67	66.82	74.35	241.84	242.66	34.40	240.19	186.26	980.67
225.88	140.70	107.85	121.65	241.84	242.66	34.40	240.19	186.26	1052.21
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157.86	94.85	106.20	168.54	91.44	95.00	35.20	36.32	24.03	829.31
157.86	94.85	106.20	168.54	91.44	95.00	35.20	36.32	24.03	829.31
164.03	71.97	71.97	131.16	131.16	131.16	0.00	0.00	0.00	491.24
105.97	155.11	160.92	226.21	193.52	59.00	154.96	243.35	182.26	392.35
270.00	227.08	232.89	357.37	324.68	190.16	154.96	243.35	182.26	883.59
10.00	10.00	0.23	10.00	0.50	0.20	1.00	0.00	0.00	0.79
33.76	171.16	94.06	0.00	47.25	5.60	9.52	12.73	6.65	318.38
80.87	80.87	66.26	55.80	39.20	11.11	34.80	14.30	8.58	114.89
10.00	10.00	6.21	20.00	45.68	2.31	100.69	12.00	0.00	41.45
35.00	30.60	28.29	7.89	6.79	1.43	2.59	4.10	0.31	34.29
5.00	5.00	0.00	11.22	2.00	0.38	14.22	0.00	0.00	0.38
0.00	2.00	0.00	18.02	1.82	0.00	16.23	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	35.00	0.00	0.00	0.00
0.00	94.03	49.30	51.79	56.79	12.65	33.03	0.00	-0.02	67.93
0.00	0.00	5.00	0.00	100.00	30.00	200.00	50.00	7.00	42.00
682.49	113.00	113.00	205.09	157.79	157.79	166.13	55.38	0.00	589.41
945.88	1554.05	1509.15	1216.60	1752.63	1254.07	890.91	1686.41	1396.02	6559.39
1628.37	1667.05	1622.15	1421.69	1910.42	1411.86	1057.04	1741.79	1396.02	7148.80



**PROJECT - WISE AND SOURCE-WISE ACTUAL Expenditure for 2012-13, 2013-14,
2014-15, 2015-16 and 2016-17.**

Sl. No.	Name of the Scheme	2012-13 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	301.46	0.00	114.21	0.00	415.67	0.00	0.00	415.67
2	Pare H.E.Proj. (110 MW)	0.00	0.00	55.10	121.33	176.43	30.51	0.00	206.94
3	Tripura Gas Proj. (100 MW)	0.00	192.50	172.31	0.00	364.81	0.00	0.00	364.81
4	Tuirial H.E.Project (60 MW)	0.00	0.00	-14.94	0.00	-14.94	79.17	35.97	100.20
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	21.28	0.00	21.28	0.00	0.00	21.28
7	West Khasi Hills TP (240 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Survey & Investigation	0.00	0.00	-34.56	0.00	-34.56	0.00	0.00	-34.56
9	Renovation & Mosernisation (KHEP)	0.00	0.00	24.26	0.00	24.26	0.00	0.00	24.26
10	Solar P.P TGBPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Joint Venture Project	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL (1 ~ 12)	301.46	192.50	337.66	121.33	952.95	109.68	35.97	1098.60
Sl. No.	Name of the Scheme	2014-15 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	0.00	925.86	0.00	0.00	925.86	0.00	0.00	925.86
2	Pare H.E.Proj. (110 MW)	0.00		47.94	18.88	66.82	41.03	0.00	107.85
3	Tripura Gas Proj. (100 MW)	0.00	59.74	-47.92	94.38	106.20	0.00	0.00	106.20
4	Tuirial H.E.Project (60 MW)	0.00	184.63	-23.71	0.00	160.92	0.00	71.97	232.89
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.23	0.00	0.23	0.00	0.00	0.23
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	0.00	94.06	94.06	0.00	0.00	94.06
7	West Khasi Hills TP (240 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Survey & Investigation	0.00	0.00	66.26	0.00	66.26	0.00	0.00	66.26
9	Renovation & Mosernisation (KHEP)	0.00	0.00	6.21	0.00	6.21	0.00	0.00	6.21
10	Solar P.P TGBPP	0.00	28.00	0.29	0.00	28.29	0.00	0.00	28.29
11	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Solar P.P KHEP (3MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Joint Venture Project	0.00	0.00	49.30	0.00	49.30	0.00	0.00	49.30
14	RE 2500 MW Initiative	0.00	0.00	5.00	0.00	5.00	0.00	0.00	5.00
	TOTAL (1 ~ 14)	0.00	1198.23	103.60	207.32	1509.15	41.03	71.97	1622.15
Sl. No.	Name of the Scheme	2016-17 (Actual)							
		I E B R					G.B.S		TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
1	2	3	4	5	6	7	8	9	10
1	Kameng H.E. Proj. (600MW)	0.00	300.00	680.95	0.00	980.95	0.00	0.00	980.95
2	Pare H.E.Proj. (110 MW)	0.00	0.00	223.18	-36.92	186.26	0.00	0.00	186.26
3	Tripura Gas Proj. (100 MW)	0.00	0.00	28.60	-4.57	24.03	0.00	0.00	24.03
4	Tuirial H.E.Project (60 MW)	0.00	0.00	182.26	0.00	182.26	0.00	0.00	182.26
5	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Agartala G.T. Extn. (52 MW)	0.00	0.00	6.65	0.00	6.65	0.00	0.00	6.65
7	Survey & Investigation	0.00	0.00	8.58	0.00	8.58	0.00	0.00	8.58
8	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Solar P.P TGBPP	0.00	0.00	0.31	0.00	0.31	0.00	0.00	0.31
10	Solar P.P Lanka (2 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Solar P.P KHEP (3MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Joint Venture Project	0.00	0.00	-0.02	0.00	-0.02	0.00	0.00	-0.02
13	RE 2500 MW Initiative	0.00	0.00	7.00	0.00	7.00	0.00	0.00	7.00
	TOTAL (1 ~ 13)	0.00	300.00	1137.51	-41.49	1396.02	0.00	0.00	1396.02



(Rs. in Crores)

2013-14 (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
405.30	0.00	215.43	0.00	620.73	0.00	0.00	620.73
0.00	0.00	63.75	244.75	308.50	0.00	0.00	308.50
0.00	0.00	-35.96	275.23	239.27	0.00	0.00	239.27
0.00	0.00	5.11	0.00	5.11	111.00	61.97	178.08
0.00	0.00	0.36	0.00	0.36	0.00	0.00	0.36
0.00	0.00	42.59	148.20	190.79	0.00	0.00	190.79
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	63.50	0.00	63.50	0.00	0.00	63.50
0.00	0.00	8.67	0.00	8.67	0.00	0.00	8.67
0.00	0.00	4.26	0.00	4.26	0.00	0.00	4.26
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	6.00	0.00	6.00	0.00	0.00	6.00
405.30	0.00	373.71	668.18	1447.19	111.00	61.97	1620.16
2015-16 (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
0.00	600.00	193.73	0.00	793.73	26.63	0.00	820.36
0.00	300.00	-159.32	101.98	242.66	0.00	0.00	242.66
0.00	0.00	78.20	16.80	95.00	0.00	0.00	95.00
0.00	0.00	59.00	0.00	59.00	1.07	130.09	190.16
0.00	0.00	0.20	0.00	0.20	0.00	0.00	0.20
0.00	0.00	-6.19	11.79	5.60	0.00	0.00	5.60
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	11.11	0.00	11.11	0.00	0.00	11.11
0.00	0.00	2.31	0.00	2.31	0.00	0.00	2.31
0.00	0.00	1.43	0.00	1.43	0.00	0.00	1.43
0.00	0.00	0.38	0.00	0.38	0.00	0.00	0.38
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	12.65	0.00	12.65	0.00	0.00	12.65
0.00	0.00	30.00	0.00	30.00	0.00	0.00	30.00
0.00	900.00	223.50	130.57	1254.07	27.70	130.09	1411.86
Total of 12th Plan (Actual)							
I E B R					G.B.S		TOTAL PLAN OUTLAY
Domestic Loan	Bonds	I.R.	ECB	TOTAL	N.B.S.	Grant (DONER)	
11	12	13	14	15	16	17	18
706.76	1825.86	1204.32	0.00	3736.94	26.63	0.00	3763.57
0.00	300.00	230.65	450.02	980.67	71.54	0.00	1052.21
0.00	252.24	195.23	381.84	829.31	0.00	0.00	829.31
0.00	184.63	207.72	0.00	392.35	191.24	300.00	883.59
0.00	0.00	0.79	0.00	0.79	0.00	0.00	0.79
0.00	0.00	64.33	254.05	318.38	0.00	0.00	318.38
0.00	0.00	114.89	0.00	114.89	0.00	0.00	114.89
0.00	0.00	41.45	0.00	41.45	0.00	0.00	41.45
0.00	28.00	6.29	0.00	34.29	0.00	0.00	34.29
0.00	0.00	0.38	0.00	0.38	0.00	0.00	0.38
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	67.93	0.00	67.93	0.00	0.00	67.93
0.00	0.00	42.00	0.00	42.00	0.00	0.00	42.00
706.76	2590.73	2175.98	1085.91	6559.38	289.41	300.00	7148.79



THE FINANCIAL DETAILS FOR THE 12th FIVE YEAR PLAN PERIOD DURING 2012-13 To 2016-17 (BE, RE AND ACTUAL ACHIVEMENT)

(Rs. In crore)

YEARS	PARTICULARS	GBS			IEBR			GRAND TOTAL		
		BE	RE	ACTUAL	BE	RE	ACTUAL	BE	RE	ACTUAL
1	2	3	4	5	6	7	8	9 (3 + 6)	10 (4 + 7)	11 (5 + 8)
2012-13	Equity	134.00	134.00	109.68	1137.79	1046.36	952.95	1371.79	1280.36	1098.60
	Grant (DONER)	100.00	100.00	35.97						
	Total	234.00	234.00	145.65						
2013-14	Equity	447.00	111.00	111.00	1542.61	1550.77	1447.19	2089.61	1761.77	1620.16
	Grant (DONER)	100.00	100.00	61.97						
	Total	547.00	211.00	172.97						
2014-15	Equity	518.46	41.03	41.03	945.88	1554.05	1509.15	1628.37	1667.05	1622.15
	Grant (DONER)	164.03	71.97	71.97						
	Total	682.49	113.00	113.00						
2015-16	Equity	75.00	27.70	27.70	1216.60	1752.63	1254.07	1421.69	1910.42	1411.86
	Grant (DONER)	130.09	130.09	130.09						
	Total	205.09	157.79	157.79						
2016-17	Equity	166.13	55.38	0.00	890.91	1686.41	1396.02	1057.04	1741.79	1396.02
	Total	166.13	55.38	0.00						



PROJECT - WISE AND SOURCE-WISE BE, RE & ACTUAL EXPENDITURE FOR 2017-18 & 2018-19.

(Rs. in Crores)

Sl. No.	Name of the Scheme	2017-18 (B.E.)							2017-18 (R.E.)							2017-18 (Actual)						
		I E B R					Equity	TOTAL	I E B R					Equity	TOTAL	I E B R					Equity	TOTAL
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	506.74	0.00	0.00	0.00	506.74	267.45	774.19	0.00	944.32	0.00	0.00	944.32	1.00	945.32	120.00	469.55	216.98		806.53	96.00	902.53
2	Pare H.E.Proj. (110 MW)	33.08	0.00	0.00	140.00	173.08	0.00	173.08	0.00	78.49	0.00	140.00	218.49	0.00	218.49	40.00	0.00	161.99	66.70	268.69	0.00	268.69
3	Tuirial H.E.Project (60 MW)	0.00	169.72	0.00	0.00	169.72	0.00	169.72	0.00	24.63	0.00	0.00	24.63	0.00	24.63	40.00	330.45	-99.38		271.07	0.00	271.07
4	Tripura Gas Proj. (100 MW)	0.00	68.29	0.00	0.00	68.29	0.00	68.29	0.00	187.55	0.00	0.00	187.55	0.00	187.55	0.00	0.00	2.31	0.52	2.83	0.00	2.83
5	Agartala G.T. Extn.(52 MW)	0.00	0.00	8.41	0.00	8.41	0.00	8.41	0.00	5.41	0.00	0.00	5.41	0.00	5.41	0.00	0.00	-0.24	0.36	0.12	0.00	0.12
6	Solar PP, TGBPP (5 MW)	0.00	0.00	0.10	0.00	0.10	0.00	0.10	0.00	0.00	0.49	0.00	0.49	0.00	0.49	0.00	0.00	-3.17	0.00	-3.17	0.00	-3.17
7	Solar PP, Lanka (2 MW)	0.00	0.00	11.22	0.00	11.22	0.00	11.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.38	0.00	-0.38	0.00	-0.38
8	Garo Hills CBTP (500 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Survey & Investigation	0.00	0.00	15.61	0.00	15.61	0.00	15.61	0.00	0.00	22.44	0.00	22.44	0.00	22.44	0.00	0.00	1.02	0.00	1.02	0.00	1.02
10	Renovation & Mosernisation (KHEP)	0.00	0.00	116.00	0.00	116.00	0.00	116.00	0.00	0.00	5.00	0.00	5.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Joint Venture Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Solar PP, KHEP, Assam (3 MW)	0.00	0.00	18.02	0.00	18.02	0.00	18.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Wind Project, KHEP(5MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	2500 Mw Initiative	150.00	0.00	0.00	0.00	150.00	0.00	150.00	0.00	0.00	20	0.00	20.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Mawphu HEP(St-II) 75 MW	0.00	0.00	56.61	0.00	56.61	0.00	56.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	O&M Project CAPEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	50.00	0.00	50.00	0.00	0.00	60.21	0.00	60.21	0.00	60.21
	TOTAL (1 ~ 16)	689.82	238.01	225.97	140.00	1293.80	267.45	1561.25	0.00	1240.40	97.93	140.00	1478.33	1.00	1479.33	200.00	800.00	339.34	67.58	1406.92	96.00	1502.92

Sl. No.	Name of the Scheme	2018-19 (B.E.)							2018-19 (R.E.)							2018-19 (Actual)						
		I E B R					Equity	TOTAL	I E B R					Equity	TOTAL	I E B R					Equity	TOTAL
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	249.40	0.00	0.00	0.00	249.40	0.00	249.40	0.00	300.00	365.03	0.00	665.03	0.00	665.03	0.00	300.00	463.90	0.00	763.90	0.00	763.90
2	Pare H.E.Proj. (110 MW)	0.00	0.00	-172.64	0.00	-172.64	229.45	56.81	0.00	0.00	61.63	0.00	61.63	34.00	95.63	0.00	0.00	-135.73	159.34	23.61	34.00	57.61
3	Tuirial H.E.Project (60 MW)	0.00	0.00	-8.00	0.00	-8.00	38.00	30.00	0.00	0.00	3.18	0.00	3.18	27.00	30.18	0.00	0.00	-40.02	0.00	-40.02	27.00	-13.02
4	Tripura Gas Proj. (100 MW)	10.00	0.00	0.00	0.00	10.00	0.00	10.00	0.00	0.00	3.76	0.00	3.76	0.00	3.76	0.00	0.00	2.27	0.00	2.27	0.00	2.27
5	Agartala G.T. Extn.(52 MW)	3.00	0.00	0.00	0.00	3.00	0.00	3.00	0.00	0.00	3.90	0.00	3.90	0.00	3.90	0.00	0.00	0.02	0.00	0.02	0.00	0.02
6	Solar PP, TGBPP (5 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	0.00	0.49	0.00	0.49
7	Survey & Investigation	0.00	0.00	20.79	0.00	20.79	0.00	20.79	0.00	0.00	15.56	0.00	15.56	0.00	15.56	0.00	0.00	-1.98	0.00	-1.98	0.00	-1.98
8	Renovation & Mosernisation (KHEP)	0.00	0.00	5.00	0.00	5.00	0.00	5.00	0.00	0.00	4.14	0.00	4.14	0.00	4.14	0.00	0.00	1.63	0.00	1.63	0.00	1.63
9	2500 Mw Initiative	0.00	0.00	25.00	0.00	25.00	0.00	25.00	0.00	0.00	25	0.00	25.00	0.00	25.00	0.00	0.00	0	0.00	0.00	0.00	0.00
10	O&M Project CAPEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.10	0.00	69.10	0.00	69.10
	TOTAL (1 ~ 10)	262.40	0.00	-129.85	0.00	132.55	267.45	400.00	0.00	300.00	482.20	0.00	782.20	61.00	843.20	0.00	300.00	359.68	159.34	819.02	61.00	880.02



PROJECT - WISE AND SOURCE-WISE BE, RE & ACTUAL EXPENDITURE FOR 2019-20 & 2020-21.

(Rs. in Crores)

Sl. No.	Name of the Scheme	2019-20 (B.E.)							2019-20 (R.E.)							2019-20 (Actual)						
		I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY	I E B R					Equity	TOTAL PLAN OUTLAY
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	0.00	0.00	111.22	0.00	111.22	0.00	111.22	300.00	200.00	54.74	0.00	554.74	0.00	554.74	0.00	150.00	536.54	0.00	686.54	0.00	686.54
2	Pare H.E.Proj. (110 MW)	0.00	0.00	51.13	0.00	51.13	0.00	51.13	0.00	0.00	38.28	0.00	38.28	0.00	38.28	0.00	0.00	38.14	0.00	38.14	0.00	38.14
3	Tuirial H.E.Project (60 MW)	0.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	0.00	9.91	0.00	9.91	0.00	9.91	0.00	0.00	0.06	0.00	0.06	0.00	0.06
4	Tripura Gas Proj. (100 MW)	0.00	0.00	5.91	0.00	5.91	0.00	5.91	0.00	0.00	115.92	0.00	115.92	0.00	115.92	0.00	0.00	97.93	0.00	97.93	0.00	97.93
5	Agartala G.T. Extn.(52 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Solar PP, TGBPP (5 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Survey & Investigation	0.00	0.00	48.13	0.00	48.13	0.00	48.13	0.00	0.00	19.79	0.00	19.79	0.00	19.79	0.00	0.00	-2.53	0.00	-2.53	0.00	-2.53
8	Renovation & Modernisation (KHEP)	0.00	0.00	15.40	0.00	15.40	0.00	15.40	0.00	0.00	30.00	0.00	30.00	0.00	30.00	0.00	0.00	0.53	0.00	0.53	0.00	0.53
9	2500 Mw Initiative	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	5.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	O&M Project CAPEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.82	0.00	159.82	0.00	159.82
	TOTAL (1 ~ 10)	0.00	0.00	241.79	0.00	241.79	0.00	241.79	300.00	200.00	273.64	0.00	773.64	0.00	773.64	0.00	150.00	830.49	0.00	980.49	0.00	980.49

Sl. No.	Name of the Scheme	2020-21 (B.E.)							2020-21 (R.E.)							2020-21 (Actual upto July'2020)						
		I E B R					Equity	TOTAL (CAPEX)	I E B R					Equity	TOTAL (CAPEX)	I E B R					Equity	TOTAL (CAPEX)
		Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL			Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1	Kameng H.E. Proj. (600MW)	71.00	0.00	0.00	0.00	71.00	0.00	71.00	84.93	200.00	0.00	0.00	284.93	0.00	284.93	100.00	200.00	-154.66	0.00	145.34	0.00	145.34
2	Pare H.E.Proj. (110 MW)	40.50	0.00	0.00	0.00	40.50	0.00	40.50	39.46	0.00	0.00	0.00	39.46	0.00	39.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Tuirial H.E.Project (60 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.82	0.00	4.82	0.00	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (CAPEX)	111.50	0.00	0.00	0.00	111.50	0.00	111.50	124.39	200.00	4.82	0.00	329.21	0.00	329.21	100.00	200.00	-154.66	0.00	145.34	0.00	145.34
4	Survey & Investigation																					
a	Wah Umiam HEP St-III (85 MW)	0.00	0.00	65.95	0.00	65.95	0.00	65.95	0.00	0.00	5.35	0.00	5.35	0.00	5.35	0.00	0.00	0.77	0.00	0.77	0.00	0.77
b	Wah Umiam HEP St-I (50 MW)	0.00	0.00	4.20	0.00	4.20	0.00	4.20	0.00	0.00	0.01	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c	Wah Umiam HEP St-II (100 MW)	0.00	0.00	5.20	0.00	5.20	0.00	5.20	0.00	0.00	0.01	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
d	Kurung HEP (330 MW)	0.00	0.00	7.62	0.00	7.62	0.00	7.62	0.00	0.00	0.33	0.00	0.33	0.00	0.33	0.00	0.00	0.10	0.00	0.10	0.00	0.10
e	S&I Guwahati and Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.00	0.99	0.00	0.99	0.00	0.00	0.10	0.00	0.10	0.00	0.10
f	Renewable Energy (Solar)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.19	0.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (S & I)	0.00	0.00	82.97	0.00	82.97	0.00	82.97	0.00	0.00	6.88	0.00	6.88	0.00	6.88	0.00	0.00	0.97	0.00	0.97	0.00	0.97
5	O&M CAPEX																					
a	Kopili Power Station (200 MW) Assam	320.00	0.00	0.00	0.00	320.00	0.00	320.00	150.00	0.00	0.00	0.00	150.00	0.00	150.00	0.00	0.00	2.77	0.00	2.77	0.00	2.77
b	Kopili HEP Stage - II (25 MW) Assam	0.00	0.00	2.95	0.00	2.95	0.00	2.95	0.00	0.00	2.45	0.00	2.45	0.00	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c	Renovation & Modernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.20	0.00	15.20	0.00	15.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
d	Doyong HEP (75 MW) Nagaland	0.00	0.00	10.75	0.00	10.75	0.00	10.75	0.00	0.00	10.77	0.00	10.77	0.00	10.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
e	Ranganadi HEP (405 MW) A.P	0.00	0.00	25.00	0.00	25.00	0.00	25.00	0.00	0.00	21.47	0.00	21.47	0.00	21.47	0.00	0.00	0.24	0.00	0.24	0.00	0.24
f	ACBPP (291 MW) Assam	0.00	0.00	57.80	0.00	57.80	0.00	57.80	0.00	0.00	75.05	0.00	75.05	0.00	75.05	0.00	0.00	0.21	0.00	0.21	0.00	0.21
g	AGTCCPP (135 MW) Tripura	0.00	0.00	16.86	0.00	16.86	0.00	16.86	0.00	0.00	15.49	0.00	15.49	0.00	15.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
h	TGBPP (101 MW)& Solar PV Plant (5 MW) Tripura	0.00	0.00	5.85	0.00	5.85	0.00	5.85	0.00	0.00	16.14	0.00	16.14	0.00	16.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i	Corporate & other Offices	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.04	0.00	0.04
	Total (O & M CAPEX)	320.00	0.00	119.21	0.00	439.21	0.00	439.21	150.00	0.00	156.57	0.00	306.57	0.00	306.57	0.00	0.00	3.26	0.00	3.26	0.00	3.26
	GRAND TOTAL	431.50	0.00	202.18	0.00	633.68	0.00	633.68	274.39	200.00	168.27	0.00	642.66	0.00	642.66	100.00	200.00	-150.43	0.00	149.57	0.00	149.57

Note: Equity infusion of ₹ 308.47 crore against Pare and Tuirial HEP are expected to be infused by the promoter NTPC. It is also expected that ₹ 980.00 crore may be infused as equity against Kameng HEP. These will be against recoupment of the expenditure incurred from IR.



GENERATION TARGET (IN MU) OF NEEPCO FOR THE YEAR 2021-22

Name of the Station	Generation Capacity		Excellent	Very Good	Good	Fair	Poor
		(MW)	(MU)	(MU)	(MU)	(MU)	(MU)
1. Kopili	4 X 50MW	200	102	100	98	96	94
2. Khandong	2 X 25 MW	50	204	200	196	192	188
3. Kop Stg-II	1 X 25 MW	25	88	86	84	83	81
Sub Total(KHEP)		275	393.72	386	378	371	363
4. Doyang	3 X 25 MW	75	224	220	216	211	207
5. Ranganadi	3 X 135 MW	405	1275	1250	1225	1201	1176
6. Kameng HEP	600 MW	600	3420	3353	3286	3220	3156
7. Pare HEP	110 MW	110	485	475	466	456	447
8. Tuirial HEP	60 MW	60	224	220	216	211	207
Sub Total(Hy)		1525	6022	5904	5786	5670	5557
6. AGBP	6X33.5+3X30 MW	291	1683	1650	1617	1585	1553
7. AGTCCP	4X21 MW	135	765	750	735	720	706
8. TGBP	1X63.5+1X37.5 MW	101	663	650	637	624	612
Sub Total(Th)		527	3111	3050	2989	2929	2871
Solar	Monarchak	5	6	6	6	5	4
Thermal+Solar		532	3117	3056	2995	2934.635	2875
NEEPCO TOTAL		2057	9139	8960	8782	8605	8430

**BUDGET ESTIMATE 2021-22****APAF TARGET (IN %) OF NEEPCO FOR THE YEAR 2021-22**

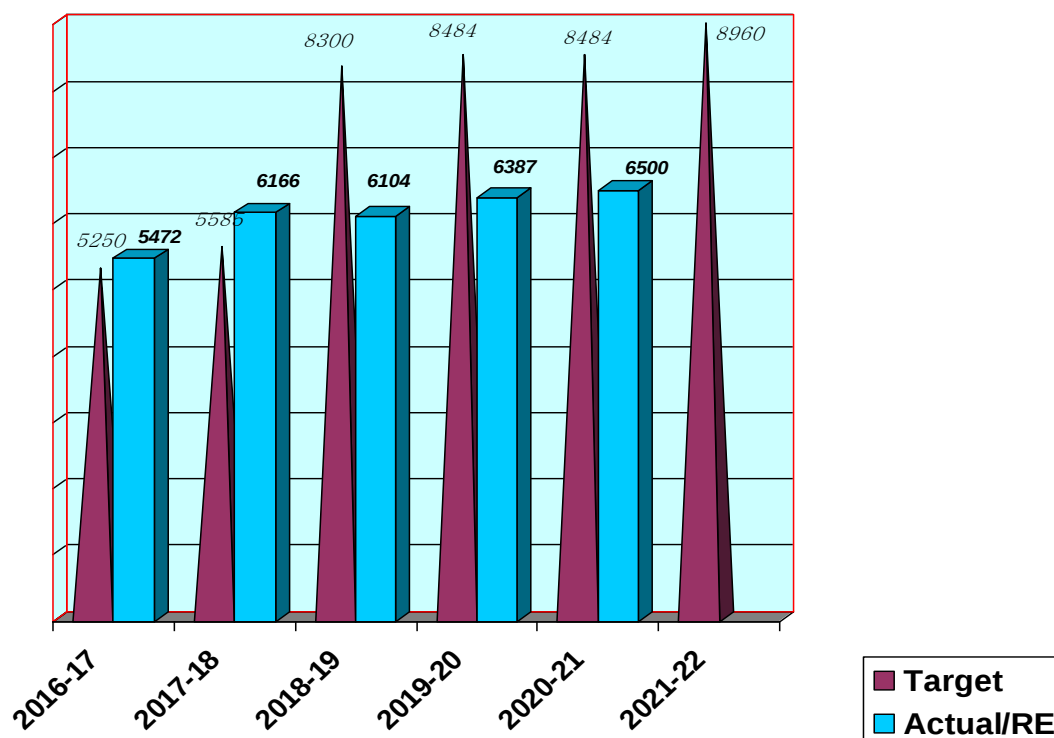
Name of Station	Generation Capacity		NAPAF	Excellent	Very Good	Good	Fair	Poor
		(MW)	(%)	(%)	(%)	(%)	(%)	(%)
1. Kopili	4 X 50MW	200	69	72	69	68	66	65
2. Khandong	2 X 25 MW	50	67	68	67	66	64	63
3. Kop Stg-II	1 X 25 MW	25	69	70	69	68	66	65
4. Doyang	3 X 25 MW	75	70	71	70	69	67	66
5. Ranganadi	3 X 135 MW	405	88	90	88	86	85	83
6. AGBP	6X33.5+3X30 MW	291	72	71	70	69	67	66
7. AGTCCP	4X21+2X25.5MW	135	85	82	80	78	77	75
8. TGBP	1X63.5+1X37.5 MW	101	85	71	70	69	67	66
9. Kameng HEP	600 MW	600	85	87	85	83	82	80
10. Pare HEP	110 MW	110	85	87	85	83	82	80
11. Tuirial HEP	60 MW	60	85	87	85	83	82	80



GENERATION PERFORMANCE OF NEEPCO

SL. No.	Projects	2016-17		2017-18		2018-19		2019-20		2020-21		2021-22
		Targets (MU)	Actual Generation (MU)	Targets (MU) VG	Actual	Targets (MU) VG	Actual	Targets (MU) VG	Actual	Targets (MU) VG	RE/Actual	
1	KHEP (275 MW)	1085	1287	893	1433	1051	1327	1300	1011	1149	43	386
2	AGBPP (291 MW)	1730	1573	1432	1599	1450	1639	1600	1704	1635	1635	1650
3	AGTCCP (134 MW)	860	915	860	688	650	651	617	807	750	750	750
4	DHEP (75 MW)	218	259	227	274	227	231	260	181	218	163	220
5	RHEP (405 MW)	1250	1249	1211	1417	1250	1052	1300	1289	1255	1255	1250
6	SOLAR TGBPP (5 MW)	7	7	6	7	6	7	7	7	7	6	6
7	TGBPP (101 MW)	0	182	535	671	650	681	650	713	650	575	650
8	Kameng HEP (600 MW)	0	0	260	0	2400	0	2100	26	2150	1400	3353
9	Pare HEP (110 MW)	100	0	43	0	402	347	450	472	460	463	475
10	Tuiri HEP (60 MW)	0	0	118	78	214	168	200	177	210	210	220
	Total	5250	5472	5585	6166	8300	6104	8484	6387	8484	6500	8960

THE GENERATION PERFORMANCE IS SHOWN GRAPHICALLY BELOW:

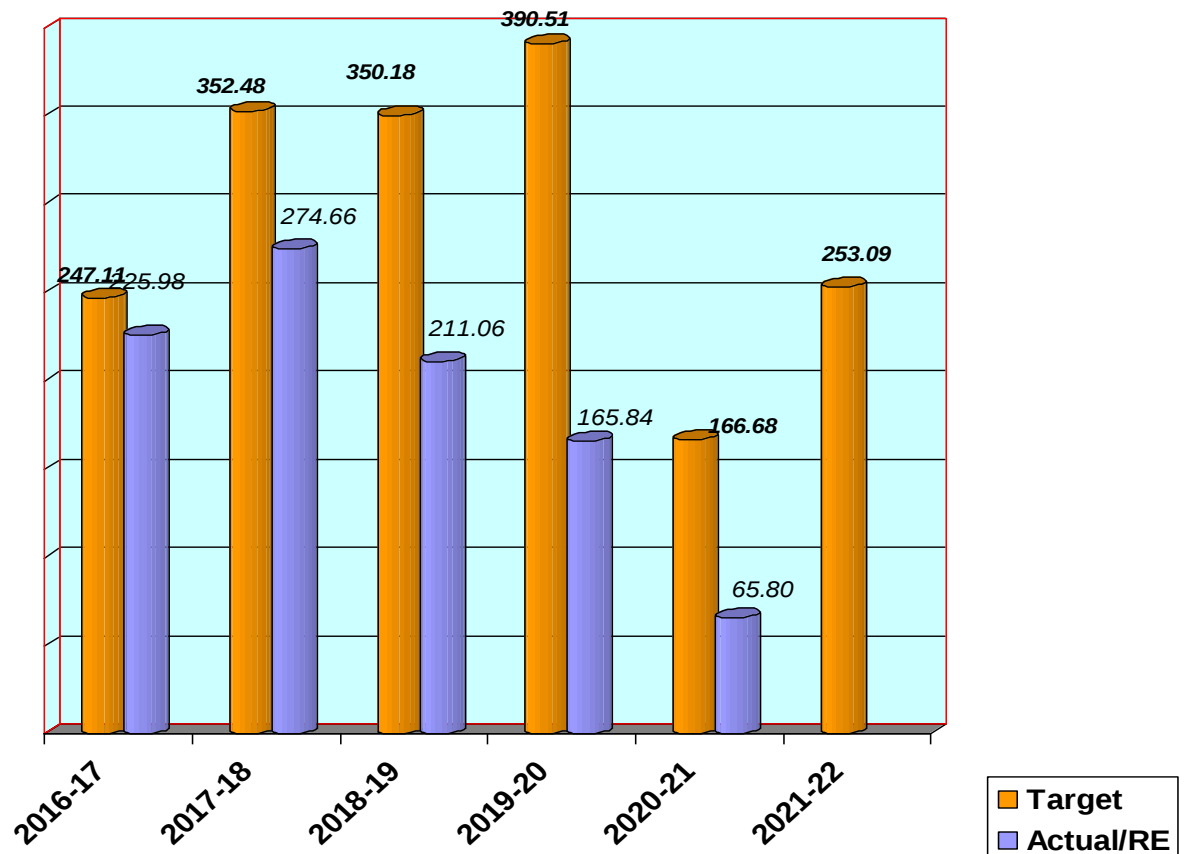


**NET PROFIT (PAT):**

(₹ In Crores)

SL. No.	Projects	2016-17		2017-18		2018-19		2019-20		2020-21		2021-22
		BE	Actual (Restated)	BE	Actual (Restated)	BE	Actual (Restated)	BE	Actual	BE	RE	BE
1	Net profit (PAT)	247.11	225.98	352.48	274.66	350.18	211.06	390.51	165.84	166.68	65.80	253.39

The Budget Estimate and Actual Achievement of Net Profit of the Corporation is shown graphically below:





BUDGET ESTIMATE 2021-22



Financial details of Budget Estimate, Revised Estimate and Actual achievement for the Financial year 2020-21 (provisional)

(₹ in crores)

Sl. No.	Name of the Projects	Sources of Fund	2020-21			
			Budget Estimate BE (MoU)	BE (Submitted to MoP)	Revised Estimate (RE)	Actual (upto July' 2020 Provisional)
1	2	3	4	4	5	6
1	Kameng H.E. Project (600MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	276.53	71.00	284.93	145.34
		Sub- Total	276.53	71.00	284.93	145.34
2	Pare H.E.Project (110 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	41.40	0.00	39.46	0.00
		Sub- Total	41.40	0.00	39.46	0.00
3	Tripura Gas Project (100 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	19.82	0.00	16.14	0.00
		Sub- Total	19.82	0.00	16.14	0.00
4	Tuirial H.E.Project (60 MW)	GBS	0.00	0.00	0.00	0.00
		IEBR	6.00	0.00	4.82	0.00
		Sub- Total	6.00	0.00	4.82	0.00
5	Agartala G.T. Extn.(52 MW)	IEBR	0.00	0.00	15.49	0.00
6	Survey & Investigation	IEBR	113.81	82.97	6.69	0.97
7	Renovation & Modernisation (KHEP)	IEBR	6.80	0.00	15.20	0.00
8	2500MW RE Venture Projects	IEBR	100.00	0.00	0.19	0.00
9	CAPEX of Completed (O&M) Projects	IEBR	0.00	479.72	259.74	3.26
	GRAND TOTAL (1 ~ 9)	TOTAL	564.36	633.69	642.66	149.57
	FINANCIAL DATA BREAK-UP	GBS	0.00	0.00	0.00	0.00
		IEBR	564.36	633.69	642.66	149.57
		Total	564.36	633.69	642.66	149.57



SOURCE-WISE :: BUDGET ESTIMATE FOR THE YEAR 2020-21 FOR MOU (DPE) & SUBMITTED TO MOP

(₹ in crores)

Sl.	Name of Projects / Schemes	B. E. 2 0 2 0 - 2 0 2 1 (For MOU)								B. E. 2 0 2 0 - 2 0 2 1 (Submitted to MOP)							
		Internal & Extra Budgetary Resources (IEBR)					Budgetary Support		Total Outlay (CAPEX) (7+8+9)	Internal & Extra Budgetary Resources (IEBR)				Budgetary Support		Total Outlay (CAPEX) (15+16+17)	
		Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL (3+4+5+6)	N.B.S.			Internal Resources (IR)	Extra Budgetary Resources (EBR)			TOTAL (11+12+13+14)	N.B.S.		
			Domestic Loan	Bonds	ECB		Equity	Loan			Domestic Loan	Bonds	ECB		Equity		Loan
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1	KAMENG H.E.PROJECT (600 MW)	0.00	276.53	0.00	0.00	276.53	0.00	0.00	276.53	0.00	71.00	0.00	0.00	71.00	0.00	0.00	71.00
2	PARE H.E.PROJECT (110 MW)	41.40	0.00	0.00	0.00	41.40	0.00	0.00	41.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	TRIPURA GAS BASED POWER PROJECT (101 MW)	19.82	0.00	0.00	0.00	19.82	0.00	0.00	19.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	TUIRIAL H.E. PROJECT (60 MW)	6.00	0.00	0.00	0.00	6.00	0.00	0.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	AGARTALA GAS TURBINE EXTN. PROJECT (46 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SURVEY & INVESTIGATION SCHEMES	113.81	0.00	0.00	0.00	113.81	0.00	0.00	113.81	82.97	0.00	0.00	0.00	82.97	0.00	0.00	82.97
7	RENOVATION & MODERNISATION - (KHEP)	6.80	0.00	0.00	0.00	6.80	0.00	0.00	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	2500MW RE Venture Projects	100.00	0.00	0.00	0.00	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CAPEX of Completed (O&M) Projects	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.22	360.50	0.00	0.00	479.72	0.00	0.00	479.72
	TOTAL (1 - 9)	287.83	276.53	0.00	0.00	564.36	0.00	0.00	564.36	202.19	431.50	0.00	0.00	633.69	0.00	0.00	633.69

Note: Corporate Office Capital Expenditure (CAPEX) for the Financial Year 2020-21 is ₹ 47.93 Crores.



SOURCE-WISE :: BUDGET ESTIMATE FOR THE YEAR 2021-22

Rs. In Crores

Sl.	Name of the Scheme	2020-21 (RE)							Total Outlay	2021-22 (BE)							Total Outlay
		I E B R					NBS			I E B R					NBS		
No.		Domestic Loan	Bonds	I.R.	ECB	TOTAL	Equity	Loan		Domestic Loan	Bonds	I.R.	ECB	TOTAL	Equity	Loan	
1	2	3	4	5	6	7 = (3+4+5+6)	8	9	10	11	12	13	14	15= (11+12+13+14)	16	17	18
1	Kameng HEP (600 MW)	84.93	200.00	0.00	0.00	284.93	0.00	0.00	284.93	119.34	0.00	0.00	0.00	119.34	0.00	0.00	119.34
2	Pare HEP (110 MW)	39.46	0.00	0.00	0.00	39.46	0.00	0.00	39.46	33.24	0.00	0.00	0.00	33.24	0.00	0.00	33.24
	Total (CAPEX)	124.39	200.00	0.00	0.00	324.39	0.00	0.00	324.39	152.58	0.00	0.00	0.00	152.58	0.00	0.00	152.58
4	Survey & Investigation																
a	Wah Umiam HEP St-III (85 MW)	0.00	0.00	5.35	0.00	5.35	0.00	0.00	5.35	0.00	0.00	47.78	0.00	47.78	0.00	0.00	47.78
b	Wah Umiam HEP St-I (50 MW)	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.01	0.00	0.00	1.00	0.00	1.00	0.00	0.00	1.00
c	Wah Umiam HEP St-II (100 MW)	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.01	0.00	0.00	1.00	0.00	1.00	0.00	0.00	1.00
d	Kurung HEP (330 MW)	0.00	0.00	0.33	0.00	0.33	0.00	0.00	0.33	0.00	0.00	0.77	0.00	0.77	0.00	0.00	0.77
e	S&I Guwahati and Others	0.00	0.00	0.99	0.00	0.99	0.00	0.00	0.99	0.00	0.00	1.12	0.00	1.12	0.00	0.00	1.12
f	Renewable Energy (Solar)	0.00	0.00	0.19	0.00	0.19	0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (S & I)	0.00	0.00	6.88	0.00	6.88	0.00	0.00	6.88	0.00	0.00	51.67	0.00	51.67	0.00	0.00	51.67
5	O&M CAPEX																
a	KHEP (200 MW) Reconstruction Renovation & Modernisation	150.00	0.00	0.00	0.00	150.00	0.00	0.00	150.00	380.00	0.00	0.00	0.00	380.00	0.00	0.00	380.00
b	KHEP Stage II (25 MW)	0.00	0.00	2.45	0.00	2.45	0.00	0.00	2.45	0.00	0.00	13.35	0.00	13.35	0.00	0.00	13.35
c	R&M LE of Khandong Kopili (50 MW)	0.00	0.00	15.20	0.00	15.20	0.00	0.00	15.20	0.00	0.00	11.25	0.00	11.25	0.00	0.00	11.25
d	Doyang HEP (75 MW)	0.00	0.00	10.77	0.00	10.77	0.00	0.00	10.77	0.00	0.00	23.80	0.00	23.80	0.00	0.00	23.80
e	Ranganadi HEP (405 MW)	0.00	0.00	21.47	0.00	21.47	0.00	0.00	21.47	0.00	0.00	24.40	0.00	24.40	0.00	0.00	24.40
f	Tuirial HEP (60 MW)	0.00	0.00	4.82	0.00	4.82	0.00	0.00	4.82	0.00	0.00	8.01	0.00	8.01	0.00	0.00	8.01
g	AGBPP (291 MW)	0.00	0.00	75.05	0.00	75.05	0.00	0.00	75.05	0.00	0.00	61.47	0.00	61.47	0.00	0.00	61.47
h	AGTP. Combined cycle (135 MW)	0.00	0.00	15.49	0.00	15.49	0.00	0.00	15.49	0.00	0.00	59.71	0.00	59.71	0.00	0.00	59.71
i	Tripura Gas Proj. (101 MW) & Solar PV Plant (5 MW), Tripura	0.00	0.00	16.14	0.00	16.14	0.00	0.00	16.14	0.00	0.00	23.78	0.00	23.78	0.00	0.00	23.78
	Total (O & M CAPEX)	150.00	0.00	161.39	0.00	311.39	0.00	0.00	311.39	380.00	0.00	225.77	0.00	605.77	0.00	0.00	605.77
	Grand Total	274.39	200.00	168.27	0.00	642.66	0.00	0.00	642.66	532.58	0.00	277.44	0.00	810.02	0.00	0.00	810.02
Note:	NEEPCO has requested NTPC for Equity infusion of ₹ 308.47 crore against Pare and Tuirial HEP in FY 2020-21. It has also been requested by NEEPCO to NTPC that ₹ 982.29 crore may be infused as equity against Kameng HEP in the FY 2020-21. Based on the Vetting of CEA, the balance committed Equity of Rs. 524.21 crore will be requested for infusion. These infusions shall be against recoupment of the expenditure incurred from IR.																



BUDGET ESTIMATE 2021-22



PROJECT - WISE , SOURCE-WISE & ACTUAL EXPENDITURE FOR THE YEAR 2020-21

(Rs. in Crores)

Sl. No.	Name of the Scheme	2020-21 (Provisional upto July' 2020)						
		I E B R					Equity	TOTAL (CAPEX)
		Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9
1	Kameng H.E. Proj. (600MW)	0.00	145.34	0.00	0.00	145.34	0.00	145.34
2	Pare H.E.Proj. (110 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Tripura Gas Proj. (100 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Tuirial H.E.Project (60 MW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Survey & Investigation	0.00	0.00	0.97	0.00	0.97	0.00	0.97
6	Renovation & Mosernisation (KHEP)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	CAPEX of Completed (O&M) Projects	0.00	0.00	3.26	0.00	3.26	0.00	3.26
	TOTAL (1 ~ 7)	0.00	145.34	4.23	0.00	149.57	0.00	149.57



BUDGET ESTIMATE FOR 2021-22

Project-wise and Scheme-wise CAPEX for 2021-22

(Rs. in Crores)

Sl. No.	Name of the Scheme	2021-2022 (Proposed)						
		I E B R					NBS	TOTAL (CAPEX)
		Domestic Loan	Bonds	I.R.	ECB	TOTAL		
1	2	3	4	5	6	7	8	9
	Survey & Investigation							
1	Wah Umiam HEP St-III (85 MW)	0.00	0.00	47.78	0.00	47.78	0.00	47.78
2	Wah Umiam HEP St-I (50 MW)	0.00	0.00	1.00	0.00	1.00	0.00	1.00
3	Wah Umiam HEP St-II (100 MW)	0.00	0.00	1.00	0.00	1.00	0.00	1.00
4	Kurung HEP (330 MW)	0.00	0.00	0.77	0.00	0.77	0.00	0.77
5	S & I Guwahati and others	0.00	0.00	1.12	0.00	1.12	0.00	1.12
	O&M/to be Commissioned Projects							
1	AGBPP (291 MW)	0.00	0.00	61.47	0.00	61.47	0.00	61.47
2	AGTP. Combined cycle (135 MW)	0.00	0.00	59.71	0.00	59.71	0.00	59.71
3	Tripura Gas Proj. (101 MW) & Solar PV Plant (5 MW), Tripura	0.00	0.00	23.78	0.00	23.78	0.00	23.78
4	KHEP (200 MW)	380.00	0.00	0.00	0.00	380.00	0.00	380.00
5	KHEP Stage II (25 MW)	0.00	0.00	13.35	0.00	13.35	0.00	13.35
6	R&M LE of Khandong Kopili (50 MW)	0.00	0.00	11.25	0.00	11.25	0.00	11.25
7	Doyang HEP (75 MW)	0.00	0.00	23.80	0.00	23.80	0.00	23.80
8	Ranganadi HEP (405 MW)	0.00	0.00	24.40	0.00	24.40	0.00	24.40
9	Kameng H.E. Proj. (600MW)	119.34	0.00	0.00	0.00	119.34	0.00	119.34
10	Pare H.E.Proj. (110 MW)	33.24	0.00	0.00	0.00	33.24	0.00	33.24
11	Tuirial HEP (60 MW)	0.00	0.00	8.01	0.00	8.01	0.00	8.01
12	2500 MW Initiative/Corporate offices	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	532.58	0.00	277.44	0.00	810.02	0.00	810.02
Note:	NEEPCO has requested NTPC for Equity infusion of ₹ 308.47 crore against Pare and Tuirial HEP in FY 2020-21. It has also been requested by NEEPCO to NTPC that ₹ 982.29 crore may be infused as equity against Kameng HEP in the FY 2020-21. Based on the Vetting of CEA, the balance committed Equity of Rs. 524.21 crore will be requested for infusion. These infusions shall be against recoupment of the expenditure incurred from IR.							



BUDGET ESTIMATE FOR 2021-22, REVISED ESTIMATE FOR 2020-21, PROJECT COST, RECEIPT OF FUNDS & ALLOCATION OF FUND:

(₹ in lakhs)

Sl. No.	Name of Projects	Project Cost		Submitted to CEA/MoP	Sources of Fund	Receipt of Fund upto 31.3.2020	Expenditure up to 31.3.2020	Budget Estimate 2020-21	Revised Allocation 2020-21	Actual (Prov.) 2020-21 (Upto July'20)	Expenditure upto 31.07.2020 (Prov)	Budget Estimate 2021-22 (NEEPCO)
		Original Sanctioned	Revised (sanctioned / vetted by CEA)									
1	2	3	4	5	6	7	8	9	10	11	12 = (8 + 11)	13
1	KAMENG H.E.PROJECT (600 MW)	249690.14	617996.00	792734.00	NBS	87170.00	794697.61	0.00	0.00	14534.38	809231.99	0.00
					EBR	465818.25		7100.00	28493.00			11934.00
					IR	241709.36		0.00	0.00			0.00
					Total	794697.61		7100.00	28493.00			11934.00
2	PARE H.E. PROJECT (110 MW)	57399.71	164031.00	165674.00	NBS	20620.25	171391.68	0.00	0.00	0.00	171391.68	0.00
					EBR	108951.89		0.00	3946.00			3324.00
					IR	41819.54		0.00	0.00			0.00
					Total	171391.68		0.00	3946.00			3324.00
3	TRIPURA GAS BASED POWER PROJECT (101 MW)	42101.00	62344 /106224		NBS	0.00	115518.02	0.00	0.00	0.00	115518.02	0.00
					EBR	73793.99		0.00	0.00			0.00
					IR	41724.03		0.00	1614.00			2378.00
					Total	115518.02		0.00	1614.00			2378.00
4	TUIRIAL H.E. PROJECT (60 MW) 2	36872.00	142247.00	124415.00	NBS	45600.42	144284.02	0.00	0.00	0.00	144284.02	0.00
					Grant	30000.00		0.00	0.00			0.00
					EBR	51507.58		0.00	0.00			0.00
					IR	17176.02		0.00	482.00			801.00
					Total	144284.02		0.00	482.00			801.00
5	AGARTALA GAS TURBINE EXTN. PROJECT (46 MW)	29687.00	---	36525.00	EBR	27632.97	35062.69	0.00	0.00	0.00	35062.69	0.00
					IR	7429.72		0.00	1549.00			5971.00
					Total	35062.69		0.00	1549.00			5971.00
6	SURVEY & INVESTIGATION SCHEMES & MAWPHU HEP (Stage- II) 85 MW		---		NBS	4145.84	8166.65	0.00	0.00	97.00	8263.65	0.00
					IR	4020.81		8297.00	669.00			5167.00
					Total	8166.65		8297.00	669.00			5167.00
7	RENOVATION & MODERNISATION - Kopili Power Station	---	---	5022.30	EBR	0.00	5629.51			0.00	0.00	0.00
					IR	5629.51		0.00	1520.00			1125.00



BUDGET ESTIMATE 2021-22



BUDGET ESTIMATE FOR 2021-22, REVISED ESTIMATE FOR 2020-21, PROJECT COST, RECEIPT OF FUNDS & ALLOCATION OF FUND:

(₹ in lakhs)

8	GARO HILLS THERMAL PROJECT (500 MW)	---	---	270000.00	EBR	0.00	79.76	0.00	0.00	0.00	79.76	0.00
					IR	79.76		0.00	0.00			0.00
					Total	79.76		0.00	0.00			0.00
9	Solar PP, TGBPP (5 MW)	---	---	4698.00	EBR	2800.00	3841.75	0.00	0.00	0.00	3841.75	0.00
					IR	1041.75		0.00	0.00			0.00
					Total	3841.75		0.00	0.00			0.00
10	CAPITAL EXPENDITURE BUDGET FOR PROJECTS on 2500MW RE VENTURE	---	---		EBR	379.00	2418.24	0.00	0.00	0.00	2418.24	0.00
					IR	0.00		0.00	19.00			0.00
					Total	379.00		0.00	19.00			0.00
11	CAPEX of Completed (O&M) Projects	---	---		EBR	0.00	15981.82	36050.00	15000.00	326.00	16307.82	38000.00
					IR	0.00		11922.00	10974.00			12302.00
					Total	0.00		47972.00	25974.00			50302.00
	TOTAL				NBS	157536.51	1291442.24	0.00	0.00	14957.38	1306399.62	0.00
					Grant	30000.00		0.00	0.00			0.00
					EBR	730883.68		43150.00	47439.00			53258.00
					IR	353200.78		20219.00	16827.00			27744.00
					TOTAL	1271620.97		63369.00	64266.00			81002.00

CAPITAL BUDGET

2021-22

The Capital Budget Estimate for North Eastern Electric Power Corporation Limited for the year 2021-22 has been prepared based on the allocation made by the Ministry of Power Government of India

The Revised Capital Budget Estimate for North Eastern Electric Power Corporation Limited for the year 2020-21 has been prepared considering the actual Release of Funds and Capital Expenditure (Provisional) during 2020-21.

**Financial Performance Report of Kameng Hydro Electric Project.**

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 1999 till March 2020 shown on actual basis, but for the financial year 2020-21 upto July 2020 are provisional.

(Rs. in Lakhs)

Years	Receipts			Total	Expenditure				Total
	NBS	Loan	Bond		NBS	Loan	Bond	IR	
1999-00	1500.00	0.00	0.00	1500.00	395.48	0.00	0.00	0.00	395.48
2000-01	0.00	0.00	0.00	0.00	416.80	0.00	0.00	0.00	416.80
2001-02	4128.00	0.00	0.00	4128.00	2858.13	0.00	0.00	0.00	2858.13
TOTAL of 9th PLAN	5628.00	0.00	0.00	5628.00	3670.41	0.00	0.00	0.00	3670.41
2002-03	1700.00	0.00	0.00	1700.00	153.96	0.00	0.00	0.00	153.96
2003-04	2126.00	0.00	0.00	2126.00	2659.35	0.00	0.00	0.00	2659.35
2004-05	14100.00	0.00	0.00	14100.00	16289.57	0.00	0.00	0.00	16289.57
2005-06	15000.00	0.00	0.00	15000.00	13484.74	0.00	0.00	0.00	13484.74
2006-07	20000.00	0.00	1100.00	21100.00	12952.77	0.00	1100.00	0.00	14052.77
TOTAL of 10th PLAN	52926.00	0.00	1100.00	54026.00	45540.39	0.00	1100.00	0.00	46640.39
2007-08	16353.00	0.00	0.00	16353.00	15701.83	0.00	0.00	0.00	15701.83
2008-09	0.00	12084.54	0.00	12084.54	8909.04	12084.54	0.00	0.00	20993.58
2009-10	0.00	22123.10	0.00	22123.10	1085.33	22123.10	0.00	1233.36	24441.79
2010-11	0.00	29382.41	0.00	29382.41	0.00	29382.41	0.00	1663.05	31045.46
2011-12	0.00	25286.10	0.00	25286.10	0.00	25286.10	0.00	12248.34	37534.44
TOTAL of 11th PLAN	16353.00	88876.15	0.00	105229.15	25696.20	88876.15	0.00	15144.75	129717.10
2012-13	0.00	30146.09	0.00	30146.09	0.00	30146.09	0.00	11420.75	41566.84
2013-14	0.00	40529.56	0.00	40529.56	0.00	40529.56	0.00	21543.60	62073.16
2014-15	0.00	-159551.80	282763.23	123211.43	0.00	-159551.80	282763.23	-30625.05	92586.38
2015-16	2663.00	0.00	60000.00	62663.00	2663.00	0.00	60000.00	19373.31	82036.31
2016-17	0.00	0.00	30000.00	30000.00	0.00	0.00	30000.00	71109.86	101109.86
TOTAL of 12th PLAN	2663.00	-88876.15	372763.23	286550.08	2663.00	-88876.15	372763.23	92822.47	379372.55
2017-18	9600.00	12000.00	46955.02	68555.02	9600.00	12000.00	46955.02	21698.41	90253.43
2018-19	0.00	-12000.00	30000.00	18000.00	0.00	-12000.00	30000.00	58389.55	76389.55
2019-2020	0.00	40000.00	13900.00	53900.00	0.00	40000.00	13900.00	14754.18	68654.18
2020-2021 (Upto Jul'20 Provisional)	0.00	0.00	20000.00	20000.00	0.00	0.00	14534.38	0.00	14534.38
GRAND TOTAL (Cumulative)	87170.00	40000.00	484718.25	611888.25	87170.00	40000.00	479252.63	202809.36	809231.99

**BUDGET ESTIMATE 2021-22****CAPITAL BUDGET**

- 1 Name of the Scheme : **Kameng Hydro Electric Project, Arunachal Pradesh.**
- 2 Capacity : 150 X 4 = 600 MW
- 3 Original Estimated Cost : ₹ 2496.90 crores (including IDC of ₹ 249.09 crores), sanctioned
vide MOP's letter No.7/22/99-Hydel-I dt 02.12.04
- 4 Revised Cost (Approved by CEA) ₹ 7927.34 Crs (including IDC & FC of ₹ 2480.22 Crs at June 2019 PL)
- 5 Year of Commencement 2004 - 05

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2020 (Actual)	2020 - 2021			Expenditure upto 30.07.2020 (Provisional)	BUDGET ESTIMATE 2021-2022
		Original sanctioned	Revised Cost Approved by CEA(at June 2019 PL)		BUDGET ESTIMATE (Board Approved)	REVISED ESTIMATE	Expenditure in 2020-21 up to July-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10
1	Preliminary	1558.00	792734.00	2437.82	7100.00	28493.00	14534.38	809231.99	11934.00
2	Land	511.92		6838.59					
3	General Civil Works	45445.62		74165.97					
4	Power Plant Civil Works	68622.20		186932.06					
5	Diversion Tunnel			5819.10					
6	Building	6993.75		8056.83					
7	Miscellaneous	3324.00		4553.75					
8	Maintenance during Constr.	1431.01		4294.23					
9	Tools & Plants	1782.81		1948.26					
10	Communication	22038.94		26893.30					
11	Env.& Ecology & Plantation	6723.93		12938.92					
12	Estt.,Audit & A/c Ch., Rcpts. Loss on stock & Rec.etc.	9427.33		127185.81					
13	Electrical Works	56921.92		72770.97					
	SUB TOTAL	224781.43		534835.61					
14	Interest during Construction	24909.00		259862.00					
	TOTAL	249690.43	792734.00	794697.61	7100.00	28493.00	14534.38	809231.99	11934.00

**BUDGET ESTIMATE 2021-22****Financial Performance Report of Pare Hydro Electric Project.**

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 2004 till March 2020 shown on Actual basis but for the financial year 2020-21 figures are provisional.

(Rs. in Lakhs)

Years	Receipts				Total	Expenditure					Total
	NBS	ECB	Loan	Bond		NBS	ECB	Loan	Bond	IR	
2004-05	500.00	0.00	0.00	0.00	500.00	397.41	0.00	0.00	0.00	0.00	397.41
2005-06	184.25	0.00	0.00	0.00	184.25	286.84	0.00	0.00	0.00	126.12	412.96
2006-07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-158.20	-158.20
TOTAL of 10th PLAN	684.25	0.00	0.00	0.00	684.25	684.25	0.00	0.00	0.00	-32.08	652.17
2007-08	0.00	0.00	0.00	0.00	0.00	-100.85	0.00	0.00	0.00	32.08	-68.77
2008-09	1382.00	0.00	0.00	0.00	1382.00	1482.85	0.00	0.00	0.00	2493.81	3976.66
2009-10	3500.00	2657.20	0.00	0.00	6157.20	3500.00	2657.20	0.00	0.00	-1621.87	4535.33
2010-11	4500.00	4942.43	0.00	0.00	9442.43	4500.00	4942.43	0.00	0.00	-652.74	8789.69
2011-12	0.00	4164.84	0.00	0.00	4164.84	0.00	4164.84	0.00	0.00	9009.61	13174.45
TOTAL of 11th PLAN	9382.00	11764.47	0.00	0.00	21146.47	9382.00	11764.47	0.00	0.00	9260.89	30407.36
2012-13	3051.00	12133.00	0.00	0.00	15184.00	3051.00	12133.00	0.00	0.00	5510.20	20694.20
2013-14	0.00	24474.61	0.00	0.00	24474.61	0.00	24474.61	0.00	0.00	6374.97	30849.58
2014-15	4103.00	1888.01	0.00	0.00	5991.01	4103.00	1888.01	0.00	0.00	4793.56	10784.57
2015-16	0.00	10198.15	0.00	30000.00	40198.15	0.00	10198.15	0.00	30000.00	-15931.68	24266.47
2016-17	0.00	-3691.49	0.00	0.00	-3691.49	0.00	-3691.49	0.00	0.00	20984.34	17292.85
TOTAL of 12th PLAN	7154.00	45002.28	0.00	30000.00	82156.28	7154.00	45002.28	0.00	30000.00	21731.39	103887.67
2017-18	0.00	6670.27	4000.00	0.00	10670.27	0.00	6670.27	4000.00	0.00	16198.54	26868.81
2018-19	3400.00	15514.87	-4000.00	0.00	14914.87	3400.00	15514.87	-4000.00	0.00	-9153.36	5761.51
2019-20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3814.16	3814.16
2020-21 (Upto Jul'20 Provisional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GRAND TOTAL (Cumulative)	20620.25	78951.89	0.00	30000.00	129572.14	20620.25	78951.89	0.00	30000.00	41819.54	171391.68

**BUDGET ESTIMATE 2021-22****CAPITAL BUDGET**

- 1 Name of the Scheme : **Pare Hydro Electric Project, Arunachal Pradesh.**
- 2 Capacity : 110 MW
- 3 Original Estimated Cost : ₹ 574.00 crores (including IDC & FC of ₹ 68.06 crores) sanctioned
vide MOP's letter No.07/12/2004-H.I dtd.04.12.2008
- 4 Revised Cost (proposed vetted by C : ₹ 1640.31 Crs (including IDC & FC of ₹ 238.04 Crs) at May 2018 PL - for funding purpose
: ₹ 1656.74 Crs (including IDC, FC & FERV of ₹ 143.24 Crs) at May 2018 PL- for tariff purpose
- 5 Year of Commencement : 2008 - 09

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2020 (Actual)	2020 - 2021			Expenditure upto 31.07.2020 (Provisional)	BUDGET ESTIMATE 2021-2022
		Sanctioned	RCE at completion level (vetted)		BUDGET ESTIMATE (Board Approved)	REVISED ESTIMATE	Expenditure in 2020-21 upto Jul-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10
1	Preliminary	934.84	2288.00	2755.70					
2	Land	2425.45	4315.48	4396.75					
3	General Civil Works	10432.48	36885.00	33595.95					
4	Power Plant Civil Works	14049.28	34367.00	34266.54					
5	Building	747.11	2377.00	1630.53					
6	Plantation	25.00	25.00	0.49					
7	Miscellaneous	969.12	2534.00	2833.65					
8	Maintenance during Constr.	267.68	736.00	1396.09					
9	Tools & Plants	143.24	141.53	176.54					
10	Communication	1539.59	2135.00	2139.88	4050.00	3946.00	0.00	171391.68	3324.00
11	Env.& Ecology	2091.82	2331.00	2296.97					
12	Losses on Stock	26.77	26.77	0.00					
13	Estt.,Audit,Accts Consl.	1867.62	22315.00	36131.32					
14	Receipts & Recoveries	(109.62)	(116.24)	0.00					
15	Electrical Works	14970.95	29867.00	25263.84					
16	Share of Corporate office Expn.	0.00		703.43					
17	Capitalisation of abatement of land revenue	45.18	0.00	0.00					
18	Audit & Account charges	166.79	0.00	0.00					
19	Interest During Construction	6806.00	25446.46	23804.00					
	TOTAL	57399.30	165674.00	171391.68	4050.00	3946.00	0.00	171391.68	3324.00

**BUDGET ESTIMATE 2021-22****Financial Performance Report of Tuirial Hydro Electric Project.**

The details source-wise, year-wise, received of fund and expenditure from the beginning of the year 1998 till March 2020 shown on Actual basis but for the financial year 2020-21 figures are provisional.

(Rs. in Lakhs)

Years	Receipts					Total	Expenditure						Total
	NBS	ECB	DONER	Loan	Bond		NBS	ECB	DONER	Loan	Bond	IR	
1998-99	4208.00	0.00	0.00	0.00	0.00	4208.00	547.18	0.00	0.00	0.00	0.00	0.00	547.18
1999-00	4786.00	871.46	0.00	0.00	0.00	5657.46	563.71	0.00	0.00	0.00	0.00	871.46	1435.17
2000-01	0.00	583.76	0.00	0.00	0.00	583.76	748.58	0.00	0.00	0.00	0.00	583.76	1332.34
2001-02	0.00	992.18	0.00	0.00	0.00	992.18	1229.69	0.00	0.00	0.00	0.00	992.18	2221.87
TOTAL of 9th PLAN	8994.00	2447.40	0.00	0.00	0.00	11441.40	3089.16	0.00	0.00	0.00	0.00	2447.40	5536.56
2002-03	0.00	2769.01	0.00	0.00	0.00	2769.01	1937.32	0.00	0.00	0.00	0.00	2769.01	4706.33
2003-04	0.00	5386.71	0.00	0.00	0.00	5386.71	2437.02	0.00	0.00	0.00	0.00	7367.98	9805.00
2004-05	0.00	717.13	0.00	0.00	0.00	717.13	0.00	0.00	0.00	0.00	0.00	3571.45	3571.45
2005-06	0.00	358.56	0.00	0.00	0.00	358.56	-1232.42	0.00	0.00	0.00	0.00	334.33	-898.09
2006-07	0.00	-985.63	0.00	0.00	0.00	-985.63	-463.05	0.00	0.00	0.00	0.00	681.53	218.48
TOTAL of 10th PLAN	0.00	8245.78	0.00	0.00	0.00	8245.78	2678.87	0.00	0.00	0.00	0.00	14724.30	17403.17
2007-08	0.00	-946.07	0.00	0.00	0.00	-946.07	-5243.99	0.00	0.00	0.00	0.00	1741.78	-3502.21
2008-09	-1224.40	-9747.11	0.00	0.00	0.00	-10971.51	2576.92	0.00	0.00	0.00	0.00	305.56	2882.48
2009-10	-306.10	0.00	0.00	0.00	0.00	-306.10	4362.54	0.00	0.00	0.00	0.00	-5273.68	-911.14
2010-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2584.47	2584.47
2011-12	16313.00	0.00	0.00	0.00	0.00	16313.00	16313.00	0.00	0.00	0.00	0.00	-10191.72	6121.28
TOTAL of 11th PLAN	14782.50	-10693.18	0.00	0.00	0.00	4089.32	18008.47	0.00	0.00	0.00	0.00	-10833.59	7174.88
2012-13	7917.42	0.00	3597.00	0.00	0.00	11514.42	7917.42	0.00	3597.00	0.00	0.00	-1494.13	10020.29
2013-14	11100.00	0.00	6197.00	0.00	0.00	17297.00	11100.00	0.00	6197.00	0.00	0.00	511.07	17808.07
2014-15	0.00	0.00	7197.00	0.00	18462.60	25659.60	0.00	0.00	7197.00	0.00	18462.60	-2370.47	23289.13
2015-16	106.50	0.00	13009.00	0.00	0.00	13115.50	106.50	0.00	13009.00	0.00	0.00	5900.17	19015.67
2016-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18225.79	18225.79
TOTAL of 12th PLAN	19123.92	0.00	30000.00	0.00	18462.60	67586.52	19123.92	0.00	30000.00	0.00	18462.60	20772.43	88358.95
2017-18	0.00	0.00	0.00	4000.00	33044.98	37044.98	0.00	0.00	0.00	4000.00	33044.98	-9938.06	27106.92
2018-19	2700.00	0.00	0.00	-4000.00	0.00	-1300.00	2700.00	0.00	0.00	-4000.00	0.00	-1.98	-1301.98
2019-20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.52	5.52
2020-21 (Upto Jul'20 Provisional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GRAND TOTAL (Cumulative)	45600.42	0.00	30000.00	0.00	51507.58	127108.00	45600.42	0.00	30000.00	0.00	51507.58	17176.02	144284.02



BUDGET ESTIMATE 2021-22

**CAPITAL BUDGET**

- 1 Name of the scheme : **Tuiri Hydro Electric Project, Mizoram**
- 2 Capacity : 2 x 30 MW = 60 MW
- 3 Estimated Cost : ₹ 913.63 crores (Including IDC of ₹ 36.57 crores), sanctioned
vide MOP's letter No.7 / 7/2009-H-ydel dtd.14.01.2011
- 4 Revised Estimated Cost : ₹ 1422.47 crores (Including IDC &FC of Rs. 69.37 Crs), at Nov'17 PL- for tariff purpose.
: ₹ 1244.47 crores (Including IDC &FC of Rs. 68.80 Crs), at Nov'17 PL- for funding purpose.
- 5 Year of Commencement : 1998- 99

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Estimated Cost		Expenditure upto 31.03.2020 (Actual)	2020-2021			Expenditure up to 31.07.2020 (Provisional)	BUDGET ESTIMATE 2021-2022
		Sanctioned	Revised Cost submitted to CEA/MoP Nov'2017 PL)		BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2020-21 upto Jul-20 (Provisional)		
1	2	3	4	5	6	7	8	9	10
1	Preliminary & Land	3688.48	3688.00	3879.40	0.00				
2	Land	972.46	469.00	438.80	0.00				
3	Civil Works:								
	Package - I : Diversion Tunnel	10352.38	64715.00	14301.10	0.00				
	Package - II : Dam & Spillway	27580.91		43228.08	0.00				
4	Power Plant Civil Works:								
	Package - III : Power House	6436.01	16289.00	14042.86	0.00				
	Package - IV : Hydro Mechanical Works	4789.59		6880.97	0.00				
5	Electrical Works	14377.26	23614.00	22367.83	0.00				
6	Building	1131.08	3781.00	1481.39	0.00				
7	Plantation	15.00	8.00	8.62	0.00				
8	Miscellaneous	1215.67	2372.00	329.18	0.00	0.00	0.00	144284.02	0.00
9	Maintenance during Construction	276.13	848.00	848.05	0.00				
10	Special Tool & Plan	35.40	200.00	898.67	0.00				
11	Ordinary Tool & Plan	325.19	325.00	310.75	0.00				
12	Communication	3849.02	3420.00	3305.80	0.00				
13	Environment & Ecology	2446.19	2456.00	2457.16	0.00				
14	Losses on Stock	199.07	212.00	210.80	0.00				
15	Establishment, Audit & Accounts Ch.	9815.36	12913.00	18332.18	0.00				
16	Indirect Charge	201.00	0.00	0.00	0.00				
17	Stock & Store	0.00	0.00	4028.20	0.00				
18	Interest during construction	3657.10	6937.00	6934.18	0.00				
T O T A L		91363.30	142247.00	144284.02	0.00	0.00	0.00	144284.02	0.00

**BUDGET ESTIMATE 2021-22****Survey and Investigation Schemes***(Rs. in Lakhs)*

Sl. No.	Name of the Scheme	2020 - 21			2021-22 Budget Estimate
		Budget Estimate	Revised Estimate	Expenditure upto 31.07.2020 (Provisional)	
1	Survey & Investigation (Others)* Guw		99.00	97.00	112.00
2	Wah Umiam HEP. Stage III (85 MW)	65.95	535.00		4778.00
3	Wah Umiam HEP. Stage I (50 MW)	4.20	1.00		100.00
4	Wah Umiam HEP. Stage II (100 MW)	5.20	1.00		100.00
5	Kurung HEP (330 MW)	7.62	33.00		77.00
T O T A L		82.97	99.00	97.00	5167.00

Renovation and Modernisation of Kopili Power Station, Assam

- 1 Name of the Scheme : Renovation and Modernisation of Kopili Power Station, Assam
- 2 Estimated Cost : ₹ 3521.30 lakhs for **Phase I** (approved by BOD)
- : ₹ 1501.00 lakhs for **Phase II** (approved by BOD)

(Rs. in Lakhs)

Sl. No.	Head of Accounts	Sanctioned Cost	Expenditure upto 31.3.2020 (Actual)	2 0 2 0 - 2 0 2 1			Expected Expenditure upto 31.07.2020 (Prov.)	BUDGET ESTIMATE 2021 - 2022
				BUDGET ESTIMATE	REVISED ESTIMATE	Expenditure in 2020-21 upto Jul'20 (Prov.)		
1	2	3	4	5	6	7	8	9
1	Phase I	3521.30	5629.51	0.00	1520.00	0.00	5629.51	1125.00
2	Phase II	1501.00						
T O T A L		5022.30	5629.51	0.00	1520.00	0.00	5629.51	1125.00



BUDGET ESTIMATE 2021-22



CONSOLIDATED BUDGET ESTIMATES OF CAPITAL EXPENDITURE - COMMISSIONED PROJECTS, CORPORATE OFFICE AND OTHER OFFICES

(Rs. in Lakhs)

Sl. No.	Name of Projects	2 0 2 0 - 2 0 2 1			Budget Estimate 2021-22
		BUDGET	REVISED	Expenditure in 2020-21 up to July 2020 (provisional)	
		ESTIMATE	ESTIMATE		
1	2	3	4	5	6
1	KHEP (200 MW) Reconstruction Renovation & Modernisation	32000.00	15000.00	277.00	38000.00
	Kopili HEP Stage -II (25 MW)	295.00	245.00		1335.00
	SUB TOTAL	32295.00	15245.00	277.00	39335.00
2	Assam Gas Based Power Project	5780.00	7505.00	21.00	6147.00
3	Ranganadi Hydro Electric Project	2500.00	2147.00	24.00	2440.00
4	Doyang Hydro Electric Project	1075.00	1077.00	0.00	2380.00
5	Agartala Gas Turbine Power Project	1686.00	1549.00	0.00	5971.00
7	Tripura Gas Based Project	585.00	1614.00	0.00	2378.00
6	Pare Hydro Electric Project	4050.00	0.00	0.00	0.00
7	Tuirial Hydro Electric Project	0.00	482.00	0.00	801.00
	SUB TOTAL (1 - 7)	47971.00	29619.00	322.00	59452.00
8	Corporate Office Capital Budget:				
	i) HQ Shillong	4659.13	4369.24	4.00	2420.13
	ii) Delhi	20.00	12.79		50.00
	iii) Kolkata	7.30	5.00		7.50
	iv) Guwahati	106.95	82.71		87.00
	SUB TOTAL	4793.38	4469.74	4.00	2564.63
	GRAND TOTAL	52764.38	34088.74	326.00	62016.63



BUDGET ESTIMATE 2021-22



CORPORATE OFFICE - CONSOLIDATED (HQ, Delhi, Kolkata, & Guwahati)

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	34.30	7.42	34.50
2	Office Equipment :			
	a) Computers/ITS	462.00	559.79	617.00
	b) Others	10.13	6.84	10.13
3	Books & Manuals	6.15	1.16	6.00
4	Communication Equipment	2.30	0.00	2.00
5	Communication, Electrification & Miscellaneous Equipment	12.60	19.88	13.00
6	Fire Fighting Equipments	39.45	6.00	45.00
7	Vehicle purchase	23.45	3.45	40.00
8	ERP	3500.00	0.00	1265.00
	SUB-TOTAL 'A'	4090.38	4108.74	2037.63
B	(a) Construction, Electrification of Buildings etc.	703.00	361.00	527.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	703.00	361.00	527.00
	TOTAL (A + B)	4793.38	4469.74	2564.63
C	Staff Advances (recoverable)	100.00	16.00	80.00
	GRAND TOTAL (A + B + C)	4893.38	4485.74	2644.63

**BUDGET ESTIMATE 2021-22****CAPITAL BUDGET OF (HO) OFFICE SHILLONG**

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
		Shillong	Shillong	Shillong
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	20.00	3.92	20.00
2	Office Equipment :	0.00	4.20	5.00
	a) Computers/ITS	410.00	500.00	563.00
	b) Others	6.13	5.84	6.13
3	Books & Manuals	5.00	0.00	5.00
4	Communication Equipment	2.00	0.00	2.00
5	Communication, Electrification & Miscellaneous Equipment	6.00	14.28	6.00
6	Fire Fighting Equipments	35.00	0.00	38.00
7	Vehicle purchase	20.00	0.00	20.00
8	ERP	3500.00	3500.00	1265.00
	SUB-TOTAL 'A'	4004.13	4028.24	1930.13
B	(a) Construction, Electrification of Buildings etc.	655.00	341.00	490.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	655.00	341.00	490.00
	TOTAL (A + B)	4659.13	4369.24	2420.13
C	Staff Advances (recoverable)	100.00	16.00	80.00
	GRAND TOTAL (A + B + C)	4759.13	4385.24	2500.13

Note: Staff advance (Recoverable) is shown against BE of Shillong only. Corporate HR wing will allocate it to the offices and projects.

**BUDGET ESTIMATE 2021-22****CAPITAL BUDGET OF NEW DELHI OFFICE**

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
		Delhi	Delhi	Delhi
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	10.00	0.00	10.00
2	Office Equipment :			
	a) Computers/ITS	5.00	12.79	5.00
	b) Others	3.00	0.00	3.00
3	Books & Manuals	0.00	0.00	0.00
4	Communication Equipment	0.00	0.00	0.00
5	Communication, Electrification & Miscellaneous Equipment	1.00	0.00	1.00
6	Fire Fighting Equipments	1.00	0.00	1.00
7	Vehicle purchase	0.00	0.00	20.00
	SUB-TOTAL 'A'	20.00	12.79	40.00
B	(a) Construction, Electrification of Buildings etc.	0.00	0.00	10.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	0.00	0.00	10.00
	TOTAL (A + B)	20.00	12.79	50.00

**BUDGET ESTIMATE 2021-22****CAPITAL BUDGET DETAILS OF KOLKATA OFFICE**

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
		Kolkata	Kolkata	Kolkata
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	2.00	1.00	1.50
2	Office Equipment :			
	a) Computers/ITS	1.00	1.00	1.00
	b) Others	1.00	1.00	1.00
3	Books & Manuals	0.00	0.00	0.00
4	Communication Equipment	0.30	0.00	0.00
5	Communication, Electrification & Miscellaneous Equipment	1.00	1.00	1.00
6	Fire Fighting Equipments	0.00	1.00	1.00
7	Vehicle purchase	0.00	0.00	0.00
	SUB-TOTAL 'A'	5.30	5.00	5.50
B	(a) Construction, Electrification of Buildings etc.	2.00	0.00	2.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	2.00	0.00	2.00
	TOTAL (A + B)	7.30	5.00	7.50



BUDGET ESTIMATE 2021-22



CAPITAL BUDGET OF GUWAHATI OFFICE

(₹ In Lakh)

Sl.	BUDGET HEADS	BUDGET ESTIMATE 2020 - 21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
1	2	3	4	5
A	Tools & Plants :			
1	Furniture & Fittings-Office & Guest House	2.30	2.50	3.00
2	Office Equipment :			
	a) Computers/ITS	46.00	46.00	48.00
	b) Others	0.00	0.00	0.00
3	Books & Manuals	1.15	1.16	1.00
4	Communication Equipment/Audio Visual Equipments	0.00	0.00	0.00
5	Communication, Electrification & Miscellaneous Equipment	4.60	4.60	5.00
6	Fire Fighting Equipments/Fixed Assets Minor	3.45	5.00	5.00
7	Vehicle purchase/Water Supply System Township	3.45	3.45	0.00
	SUB-TOTAL 'A'	60.95	62.71	62.00
B	(a) Construction, Electrification of Buildings etc.	46.00	20.00	25.00
	(b) Purchase of land	0.00	0.00	0.00
	SUB-TOTAL 'B'	46.00	20.00	25.00
	TOTAL (A + B)	106.95	82.71	87.00

REVENUE BUDGET 2021-22

- ➔ The Revenue Budget for 2021-22 has been prepared based on the Estimated Generation and Sales as per MOU 2021-22.
- ➔ The Revised Revenue Budget for 2020-21 has been prepared based on the Provisional Income and Expenditure of 2020-21.

Assumptions:

- A. The escalation expected in the Gas price as per estimated provided from site.
- B. The plant wise generations have been taken agreed as Very Good in the MoU.
- D. The Corporate Office Expenditure has been shared on the basis of generation
- E. The total Generation of 386 MM has been taken into consideration for Kopili HEP 275 MW while calculating sales and the generation for the year 2021-22.
- F. New AFC as per Commercial has been considered.

**PROFIT & LOSS ACCOUNT**

NAME OF PROJECTS :

1. KHEP - KOPILI H. E. PROJECT
2. AGBPP - ASSAM GAS BASED POWER PROJECT
3. AGTP - AGARTALA GAS TURBINE PROJECT
4. DHEP - DOYANG H.E.PROJECT
5. RHEP - RANGANADI H.E.PROJECT
6. TGBPP - TRIPURA GAS BASED POWER PROJECT
7. TGBPP - SOLAR ENERGY
8. KAHEP - KAMENG H.E. PROJECT
9. PHEP - PARE H.E. PROJECT
10. TRHEP - TUIRIAL H.E. PROJECT

(Rupees in lakhs)

Sl.	Particulars	BUDGET ESTIMATE 2020 - 21											REVISED ESTIMATE 2020 - 21						
		KHEP	DHEP	RHEP	AGBPP	AGTP	TGBPP	Kameng	Turial	Pare	Solar TGBPP	TOTAL	KHEP	DHEP	RHEP	AGBPP	AGTP	TGBPP	
1	2	25	26	27	28	29	30	31	32	33	34	35	14	15	16	17	18	19	
1	INCOME :																		
	a) Net Sales	5332.20	11898.08	28887.13	68172.72	33668.68	31986.48	74923.20	9378.76	22003.13	193.26	286443.64	1625.88	8728.02	28887.13	60646.74	29722.90	28655.93	
	b) Other Income	100.00	300.00	1500.00	1500.00	500.00	100.00	0.00	0.00	0.00	0.00	4000.00	100.00	400.00	2000.00	1800.00	600.00	100.00	
	Add: Regulated Income																		
	TOTAL INCOME	5432.20	12198.08	30387.13	69672.72	34168.68	32086.48	74923.20	9378.76	22003.13	193.26	290443.64	1725.88	9128.02	30887.13	62446.74	30322.90	28755.93	
2	EXPENDITURE :																		
	a) Cost of Gas	0.00	0.00	0.00	34271.51	20234.79	13449.72	0.00	0.00	0.00	0.00	67956.02	0.00	0.00	0.00	27543.33	16187.83	13449.72	
	b) Operation & Maintenance Expn.	11164.75	6686.54	10266.70	14601.38	6835.51	4987.99	9000.00	3413.56	5970.18	75.41	73002.02	8164.75	6686.54	10266.70	14601.38	6835.51	4987.99	
	c) UI payable	100.00	13.00	400.00	3000.00	140.00	0.00	12.00	6.00	3.00	0.00	3674.00	100.00	13.00	400.00	3000.00	140.00	0.00	
	TOTAL OPERATING EXPENSES	11264.75	6699.54	10666.70	51872.89	27210.30	18437.71	9012.00	3419.56	5973.18	75.41	144632.04	8264.75	6699.54	10666.70	45144.71	23163.34	18437.71	
3	GROSS MARGIN (1 - 2)	-5832.55	5498.54	19720.43	17799.83	6958.38	13648.76	65911.20	5959.19	16029.95	117.85	145811.59	-6538.87	2428.48	20220.43	17302.03	7159.56	10318.22	
4	Depreciation	1975.56	1510.12	2580.84	4893.24	1670.46	5252.64	34419.00	7023.00	8659.88	218.34	68203.08	1975.56	1510.12	2580.84	4893.24	1670.46	5252.64	
5	Deferred Rev. Expn.written off / Write Off	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	GROSS PROFIT/LOSS (3 - 4 - 5)	-7808.11	3988.42	17139.59	12906.59	5287.92	8396.12	31492.20	-1063.81	7370.07	-100.49	77608.51	-8514.43	918.36	17639.59	12408.79	5489.10	5065.58	
7	Interest & Finance Charges	297.36	257.40	758.57	1651.64	1258.42	3456.12	39116.25	4798.78	4504.66	274.05	56373.25	226.19	226.32	875.86	1739.99	1296.31	3502.59	
8	PPA (Expenses)												0.00	0.00	0.00	0.00	0.00	0.00	
9	PROFIT/LOSS FOR THE YEAR (6-7-8)	-8105.47	3731.02	16381.02	11254.95	4029.50	4940.00	-7624.05	-5862.59	2865.41	-374.54	21235.26	-8740.62	692.04	16763.73	10668.80	4192.79	1562.99	
10	Regulatory Income	1302.72	1658.08	3144.55	1222.52	1195.88	2622.33	8015.47	2640.35	6592.09	70.11	28464.12	1259.91	1603.60	3041.23	1182.35	1156.59	2536.17	
11	Provision for Tax/Deffered tax											33031.22							
12	NET PROFIT AFTER TAX (9 + 10 - 11)											16668.16							
13	Dividend																		



BUDGET ESTIMATE 2021-22



(Rupees in lakhs)

REVISED ESTIMATE 2020 - 21					BUDGET ESTIMATE 2021 - 22										
Kameng	Tural	Pare	Solar TGBPP	TOTAL	KHEP	DHEP	RHEP	AGBPP	AGTP	TGBPP	Kameng	Tural	Pare	Solar TGBPP	TOTAL
20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
50109.36	9378.76	22071.43	173.85	240000.00	8246.12	12438.59	29466.95	63208.89	30032.01	31191.95	116845.34	10062.44	22344.64	173.85	324010.78
	0.00	0.00	0.00	5000.00	0.00	100.00	600.00	500.00	100.00	100.00	0.00	0.00	0.00	0.00	1400.00
50109.36	9378.76	22071.43	173.85	245000.00	8246.12	12538.59	30066.95	63708.89	30132.01	31291.95	116845.34	10062.44	22344.64	173.85	325410.78
0.00	0.00	0.00	0.00	57180.89	0.00	0.00	0.00	28369.63	16673.47	13853.21	0.00	0.00	0.00	0.00	58896.31
10000.00	3413.56	5970.18	75.41	71002.02	8114.81	7020.78	10778.74	15329.98	8377.26	5237.39	18000.00	3584.24	6720.67	78.22	83242.09
12.00	6.00	3.00	0.00	3674.00	100.00	13.00	400.00	3000.00	140.00	0.00	12.00	6.00	3.00	0.00	3674.00
10012.00	3419.56	5973.18	75.41	131856.91	8214.81	7033.78	11178.74	46699.61	25190.73	19090.60	18012.00	3590.24	6723.67	78.22	145812.40
40097.36	5959.19	16098.25	98.44	113143.09	31.31	5504.81	18888.21	17009.28	4941.28	12201.35	98833.34	6472.20	15620.97	95.62	179598.38
26224.00	7023.00	8659.88	218.34	60008.08	3945.86	1510.12	2580.84	4893.24	1670.46	5252.64	42870.12	7725.30	8659.88	218.34	79326.80
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13873.36	-1063.81	7438.37	-119.90	53135.01	-3914.55	3994.69	16307.37	12116.04	3270.82	6948.71	55963.23	-1253.10	6961.09	-122.72	100271.58
26720.52	4836.86	4593.99	274.35	44292.98	292.37	169.00	534.45	1040.63	941.29	3189.33	53039.61	4378.43	4361.64	217.25	68164.00
0.00	0.00	0.00	0.00	0.00											
-12847.16	-5900.67	2844.38	-394.25	8842.03	-4206.92	3825.70	15772.92	11075.41	2329.53	3759.39	2923.62	-5631.54	2599.45	-339.97	32107.58
7752.11	6669.98	2394.37	67.81	27664.12							21800.00	6000.00	2300.00		30100.00
				29926.09											36868.91
				6580.06											25338.67
				3300.00											10100.00



KOPILO HYDRO ELECTRIC PLANT
OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21 (RR&M & O&M)	Budget Estimate		
				2021 - 22		
				RR&M	O&M	Total
1	2	3	4	5	6	7=(5 + 6)
1	Salary (Workmen, Supervisor & Executive)	4560.00	4550.00	2279.87	2120.13	4400.00
2	Overtime	40.00	40.00	0.00	0.00	0.00
3	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	0.00	0.00	0.00
4	Gratiuity	400.00	400.00	272.73	227.27	500.00
5	Leave Encashment	120.00	116.03	65.45	54.55	120.00
6	Award of Gold Coin for Retired Employee	4.00	4.00	2.18	1.82	4.00
7	Staff Welfare Expenses/ Family Planning	8.00	8.00	4.36	3.64	8.00
8	Interest subsidy on HBA	6.00	6.00	3.27	2.73	6.00
9	Neeeco Empy Welfare Exp/workmen Compensation	40.00	40.55	21.82	18.18	40.00
10	Rent Paid for Staff Accomodation	0.00	0.00	0.00	0.00	0.00
11	Social Welfare/ sports/ Cable Tv Connection	20.00	20.00	10.91	9.09	20.00
12	Education Facilities VKV/DPS/	350.00	350.00	245.45	204.55	450.00
13	Sabka saath sabka Vikash/Swachh Bharat/ Other	30.00	30.00	16.36	13.64	30.00
14	Polution Control Expenses	30.00	30.00	16.36	13.64	30.00
15	Medical Expenses/ Purchase of Medicine	80.00	80.37	43.64	36.36	80.00
16	Electricity & Water Charges	16.00	16.00	10.91	9.09	20.00
17	Repairs & Maintenance (other) - Minor	10.00	10.00	5.45	4.55	10.00
18	Legal Expenses/ Consultancy /Bank Charges	20.00	20.72	13.64	11.36	25.00
19	Postage & Telegram	0.50	0.50	0.27	0.23	0.50
20	Telephone Expenses	1.50	1.50	0.82	0.68	1.50
21	Communication Expenses	2.00	2.04	1.09	0.91	2.00
22	Travelling Expenses	40.00	27.54	13.64	11.36	25.00
23	Advertisement & Publicity Expenses	50.00	30.00	10.91	9.09	20.00
24	Printing & Stationery	10.00	9.84	3.82	3.18	7.00
25	Computer System & Consumables	30.00	28.13	16.36	13.64	30.00
26	Security Arrangement (MLHG/ Others)	600.00	600.00	340.91	284.09	625.00
27	I B Expenses	7.00	7.00	3.82	3.18	7.00
28	New Paper & Periodicals/ Books & Manuals	1.00	1.00	0.55	0.45	1.00
29	Rent, Rates & Taxes	10.00	10.47	6.55	5.45	12.00
30	Transport	270.00	270.00	163.64	136.36	300.00
31	Office Furnishing	20.00	20.00	10.91	9.09	20.00
32	Miscellaneous Expenses	15.00	15.06	8.18	6.82	15.00
33	Insurance - Others	10.00	10.07	8.18	6.82	15.00
34	Licence & Registration	3.00	3.00	1.64	1.36	3.00
35	Entertainment	1.00	1.06	0.55	0.45	1.00
36	Uniform & Liveries	1.50	1.50	0.82	0.68	1.50
37	Fire & Safety Expenses	5.00	5.00	2.73	2.27	5.00
38	ISO	6.00	6.00	3.27	2.73	6.00
	SUB - TOTAL	6817.50	6771.38	3611.05	3229.45	6840.50
1	Share of Corporate offices Revenue Expenditure	553.00	80.00	0.00	528.00	528.00
2	C.S.R.	109.00	56.00	0.00	53.00	53.00
3	Repairs and Maintenance, Insurance & NERLDC.	3685.25	2757.37	0.00	4301.34	4301.34
	SUB - TOTAL	4347.25	2893.37	0.00	4882.34	4882.34
	GRAND TOTAL	11164.75	9664.75	3611.05	8111.79	11722.84



DOYANG HYDRO ELECTRIC PLANT

OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	3500.00	3500.00	3400.00
2	Wages	1.50	1.50	2.00
3	Overtime	18.00	25.00	30.00
4	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	60.00	60.00	50.00
5	Gratiuity	120.00	120.00	130.00
6	Leave Encashment	40.00	40.00	50.00
7	Staff Welfare Expenses/ Family Planning	2.00	2.00	2.00
8	Interest subsidy on HBA	4.00	4.00	4.00
9	Neepeco Emphy Welfare Exp/workmen Compensation	7.00	7.00	8.00
10	Social Welfare/ sports/ Cable Tv Connection	22.00	22.00	24.00
11	Education Facilities VKV/DPS/	175.00	175.00	190.00
12	Sabka saath sabka Vikash/Swachh Bharat/ Other	2.00	3.00	3.00
13	Medical Expenses/ Purchase of Medicine	105.00	105.89	110.00
14	Electricity & Water Charges	3.00	3.00	3.00
15	Repairs & Maintenance (other) - Minor	200.00	75.00	100.00
16	Legal Expenses/ Consultancy /Bank Charges	32.00	32.00	35.00
17	Postage & Telegram	0.60	0.60	1.00
18	Telephone Expenses	3.00	3.00	3.00
20	Travelling Expenses	25.00	25.00	25.00
21	Advertisement & Publicity Expenses	15.00	15.00	17.00
22	Printing & Stationery	12.00	12.00	13.00
23	Computer System & Consumables	35.00	30.00	30.00
24	Security Arrangement (MLHG/ Others)	1475.00	1500.00	1525.00
25	I B Expenses	12.00	32.00	25.00
26	New Paper & Periodicals/ Books & Manuals	0.60	1.00	1.00
27	Rent, Rates & Taxes	5.00	5.00	6.00
28	Transport	105.00	100.00	100.00
29	Office Furnishing	5.00	5.00	6.00
30	Miscellaneous Expenses	13.00	13.00	14.00
31	Insurance - Others	6.00	6.00	7.00
32	Licence & Registration	3.00	3.00	3.00
33	Entertainment	0.50	0.50	1.00
34	Uniform & Liveries	3.00	3.00	3.00
35	Fire & Safety Expenses	4.00	4.00	4.00
36	ISO	3.00	3.00	3.00
	SUB - TOTAL	6017.20	5936.49	5928.00
1	Share of Corporate offices Revenue Expenditure	214.00	203.00	199.00
2	C.S.R.	34.00	35.00	33.00
3	Repairs and Maintenance, Insurance & NERLDC.	421.34	512.05	860.78
	SUB - TOTAL	669.34	750.05	1092.78
	GRAND TOTAL	6686.54	6686.54	7020.78



RANGANADI HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	4600.00	4600.00	4500.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	100.00	100.00	100.00
3	Gratiuity	200.00	200.00	200.00
4	Leave Encashment	80.00	75.00	80.00
5	Award of Gold Coin for Retired Employee	5.00	5.00	5.00
6	Staff Welfare Expenses/ Family Planning	2.00	1.65	1.50
7	Interest subsidy on HBA	15.00	5.00	7.00
8	Neepeco Emphy Welfare Exp/workmen Compensation	35.00	10.00	10.00
9	Rent Paid for Staff Accomodation	5.40	3.00	5.00
10	Social Welfare/ sports/ Cable Tv Connection	10.00	3.05	7.00
11	Award of Gold Coin for Retired Employee	0.00	0.00	0.00
12	Education Facilities VKV/DPS/	230.00	230.00	235.00
13	Sabka saath sabka Vikash/Swachh Bharat/ Other	3.00	3.00	3.00
14	Polution Control Expenses	15.00	15.00	12.00
15	Medical Expenses/ Purchase of Medicine	200.00	126.19	120.00
16	Electricity & Water Charges	5.00	2.50	2.50
17	Repairs & Maintenance (other) - Minor	25.00	15.31	10.00
18	Legal Expenses/ Consultancy /Bank Charges	45.00	20.58	25.00
19	Postage & Telegram	5.00	3.50	5.00
20	Telephone Expenses	10.00	7.23	5.00
21	Communication Expenses	7.00	7.00	5.00
22	Travelling Expenses	60.00	21.03	20.00
23	Advertisement & Publicity Expenses	15.00	7.11	10.00
24	Printing & Stationery	15.00	13.06	15.00
25	Computer System & Consumables	15.00	14.00	15.00
26	Security Arrangement (MLHG/ Others)	525.00	302.72	310.00
27	I B Expenses	30.00	21.84	25.00
28	New Paper & Periodicals/ Books & Manuals	5.00	2.00	3.00
29	Rent , Rates & Taxes	15.00	10.00	10.00
30	Transport	250.00	245.81	250.00
31	Office Furnishing	10.00	7.00	10.00
32	Office Equipment	20.00	10.00	15.00
33	Miscellaneous Expenses	50.00	28.41	35.00
34	Insurance - Others	10.00	5.53	7.00
35	Licence & Registration	10.00	5.00	7.00
36	Entertainment	5.00	2.00	2.50
37	Uniform & Liveries	10.00	7.00	10.00
38	Fire & Safety Expenses	25.00	10.00	15.00
39	ISO	12.00	7.00	12.00
	SUB TOTAL	6679.40	6152.52	6109.50
1	Share of Corporate offices Revenue Expenditure	1287.00	1336.00	1202.00
2	C.S.R.	109.00	93.00	88.00
3	Repairs and Maintenance, Insurance & NERLDC.	2191.30	2685.18	3379.24
	SUB TOTAL	3587.30	4114.18	4669.24
	GRAND TOTAL	10266.70	10266.70	10778.74



BUDGET ESTIMATE 2021-22



ASSAM GAS BASED POWER PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	4700.00	4700.00	4600.00
2	Overtime	40.00	51.10	56.11
3	Gratiuty	280.00	0.00	0.00
4	Leave Encashment	110.00	112.00	100.00
5	Staff Welfare Expenses/ Family Planning	6.00	6.00	7.00
6	Interest subsidy on HBA	10.00	9.00	10.00
7	Neepco Empry Welfare Exp/workmen Compensation	10.00	10.00	12.00
8	Social Welfare/ sports/ Cable Tv Connection	11.00	11.00	11.00
9	Education Facilities VKV/DPS/	175.00	187.00	205.00
10	Sabka saath sabka Vikash/Swachh Bharat/ Other	1.00	5.00	5.00
11	Medical Expenses/ Purchase of Medicine	220.00	226.00	250.00
12	Electricity & Water Charges	14.00	37.00	40.50
13	Repairs & Maintenance (other) - Minor	35.00	35.00	38.00
14	Legal Expenses/ Consultancy /Bank Charges	10.00	10.00	11.00
15	Postage & Telegram	0.30	0.30	0.32
16	Telephone Expenses	5.00	3.99	5.00
17	Communication Expenses	10.00	10.00	11.00
18	Travelling Expenses	55.00	39.99	55.00
19	Advertisement & Publicity Expenses	32.00	31.99	34.99
20	Printing & Stationery	8.00	8.00	9.00
21	Computer System & Consumables	3.00	25.00	25.00
22	Security Arrangement (MLHG/ Others)	550.00	550.00	560.00
23	I B Expenses	22.00	20.99	22.99
24	New Paper & Periodicals/ Books & Manuals	1.00	1.00	1.00
25	Rent , Rates & Taxes	10.00	10.00	12.00
26	Transport	120.00	100.00	110.00
27	Office Furnishing	7.00	7.00	8.00
28	Miscellaneous Expenses	18.00	18.00	20.00
29	Insurance - Others	5.00	5.00	6.00
30	Licence & Registration	2.00	2.00	2.00
31	Entertainment	7.00	7.00	7.00
32	Uniform & Liveries	5.00	5.00	5.00
33	Fire & Safety Expenses	10.00	10.00	11.00
34	Misc Assets maintenance	5.00	5.00	5.00
35	ISO	7.00	7.00	7.00
	SUB TOTAL	6504.30	6266.35	6262.92
1	Share of Corporate offices Revenue Expenditure	2755.00	3042.00	2246.00
2	C.S.R.	109.00	93.00	88.00
3	Repairs and Maintenance, Insurance & NERLDC.	5233.08	5200.03	6733.06
	SUB TOTAL	8097.08	8335.03	9067.06
	GRAND TOTAL	14601.38	14601.38	15329.98



AGARTALA GAS TURBINE COMBINE CYCLE POWER PLANT (AGTCCPP)

OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	2700.00	2725.00	2700.00
2	Overtime	30.00	31.78	30.50
3	Gratiuty	60.00	60.00	50.00
4	Leave Encashment	20.00	20.00	20.00
5	Staff Welfare Expenses/ Family Planning	4.00	4.95	4.50
6	Neepco Empry Welfare Exp/workmen Compensation	0.00	8.00	5.00
7	Social Welfare/ sports/ Cable Tv Connection	16.00	16.00	17.50
8	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.00	2.05	2.50
9	Education Facilities VKV/DPS/	0.00	0.00	0.00
10	Polution Control Expenses	5.00	4.47	6.50
11	Interest subsidy	0.00	2.00	2.50
12	Medical Expenses/ Purchase of Medicine	150.00	145.00	145.00
13	Repairs & Maintenance (other) - Minor (Maily Civil works Annexure-I from Jul 20 to Mar 21 and Annexure -II for BE 2021-22)	22.00	22.00	22.00
14	Legal Expenses/ Consultancy /Bank Charges	12.00	10.10	12.00
15	Postage & Telegram	0.25	0.45	0.40
16	Training cost	0.00	19.20	15.00
17	Telephone Expenses	12.50	10.20	10.00
18	Electricity Duty	0.00	1000.00	1200.00
19	Communication Expenses	0.00	8.23	8.50
20	Travelling Expenses	13.00	9.72	10.00
21	Advertisement & Publicity Expenses	16.00	12.18	16.00
22	Printing & Stationery	2.00	5.76	7.50
23	Computer System & Consumables	0.00	7.25	8.50
24	Security Arrangement (MLHG/ Others)	180.00	189.18	180.00
25	I B Expenses	0.50	0.70	0.75
26	New Paper & Periodicals/ Books & Manuals	1.00	0.50	1.00
27	Rent, Rates & Taxes	1.50	9.57	10.50
28	Transport	66.00	67.93	70.20
30	Miscellaneous Expenses	25.00	21.95	15.20
31	Insurance - Others	3.00	3.00	3.00
32	Licence & Registration	5.00	5.00	5.00
33	Entertainment	0.00	0.00	0.00
34	Bank Charges	0.00	5.52	6.00
35	Uniform & Liveries	0.00	1.00	2.00
36	Fire & Safety Expenses	85.00	87.24	90.00
37	ISO	2.00	2.00	2.00
38	Electricity Duty Recoverable	0.00	(1000.00)	(1200.00)
	SUB TOTAL	3431.75	3517.92	3479.55
1	Share of Corporate offices Revenue Expenditure	1264.00	1396.00	1021.00
2	C.S.R.	71.00	34.00	32.00
3	Repairs and Maintenance, Insurance & NERLDC.	2068.76	1887.59	2344.71
	SUB TOTAL	3403.76	3317.59	3397.71
	GRAND TOTAL	6835.51	6835.51	6877.26



BUDGET ESTIMATE 2021-22



TRIPURA GAS BASED POWER PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	1650.00	1692.77	1650.00
2	Overtime	2.00	11.57	5.50
3	Gratiuty	120.00	0.00	0.00
4	Leave Encashment	35.00	0.00	0.00
5	Award of Gold Coin for Retired Employee	1.40	1.40	1.50
6	Staff Welfare Expenses/ Family Planning	1.00	2.42	1.00
7	Interest subsidy on HBA	1.80	1.80	1.50
8	Neepco Empry Welfare Exp/workmen Compensation	1.80	5.00	1.80
9	Social Welfare/ sports/ Cable Tv Connection	0.25	2.62	1.50
10	Sabka saath sabka Vikash/Swachh Bharat/ Other	20.00	20.00	15.00
11	Polution Control Expenses	15.00	15.00	15.00
12	Medical Expenses/ Purchase of Medicine	60.00	58.76	65.00
13	Electricity & Water Charges	3.50	3.50	4.50
14	Repairs & Maintenance (other) - Minor	150.00	20.00	25.00
15	Legal Expenses/ Consultancy /Bank Charges	3.50	4.70	8.50
16	Postage & Telegram	0.20	0.19	0.50
17	Telephone Expenses	4.00	15.26	10.50
18	Travelling Expenses	30.00	22.38	25.00
19	Advertisement & Publicity Expenses	10.00	10.00	8.00
20	Printing & Stationery	20.00	16.01	10.00
21	Computer System & Consumables	0.00	5.04	8.00
22	Security Arrangement (MLHG/ Others)	140.00	141.26	142.00
23	I B Expenses	2.00	1.16	0.80
24	Rent, Rates & Taxes	1.56	1.56	2.50
25	Transport	77.00	73.96	75.00
26	Office Furnishing	10.00	5.00	2.00
27	Miscellaneous Expenses	30.00	21.63	22.00
28	Insurance - Others	1.50	1.50	2.00
29	Licence & Registration	8.00	8.00	8.00
30	Entertainment	0.50	0.50	0.00
31	Uniform & Liveries	2.16	2.16	1.50
32	Fire & Safety Expenses	1.00	1.00	4.50
33	ISO	1.50	1.50	1.80
34	Training Expenses	8.00	11.01	8.00
35	Energy Conservation expenses	6.00	6.00	6.00
36	Audit expenses	0.70	0.70	0.80
37	Filling Fees for CERC	5.00	14.84	8.00
38	Environment & echology	47.00	30.00	30.00
39	Stock written off/Loss on sale of assets	5.00	2.00	2.00
	SUB TOTAL	2476.37	2232.20	2174.70
1	Share of Corporate offices Revenue Expenditure	1095.00	1070.00	885.00
2	C.S.R.	49.00	34.00	32.00
3	Repairs and Maintenance, Insurance & NERLDC.	1367.62	1651.79	2145.69
	SUB TOTAL	2511.62	2755.79	3062.69
	GRAND TOTAL	4987.99	4987.99	5237.39



BUDGET ESTIMATE 2021-22



KAMENG HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE (₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	4200.00	4250.00	5500.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	0.00
3	Gratiuity	210.00	0.00	0.00
4	Leave Encashment	70.00	92.00	95.00
5	Interest subsidy on HBA	1.40	1.50	1.40
6	Neepeco Emphy Welfare Exp/workmen Compensation	0.70	1.00	0.70
7	Social Welfare/ sports/ Cable Tv Connection	0.70	1.55	1.00
8	Education Facilities VKV/DPS/	31.50	40.00	45.00
9	Sabka saath sabka Vikash/Swachh Bharat/ Other	7.00	6.00	7.00
10	Medical Expenses/ Purchase of Medicine	112.00	101.85	110.00
11	Electricity & Water Charges	70.00	84.00	70.00
12	Repairs & Maintenance (other) - Minor	70.00	59.07	70.00
13	Legal Expenses/ Consultancy /Bank Charges	21.00	20.00	21.00
14	Postage & Telegram	0.11	0.10	0.11
15	Telephone Expenses	2.80	0.68	1.00
16	Communication Expenses	21.00	12.00	20.00
17	Travelling Expenses	35.00	12.00	30.00
18	Advertisement & publicity Expenses	3.50	3.00	3.50
19	Printing & Stationery	5.60	5.35	6.00
20	Computer System & Consumables	10.50	8.00	10.50
21	Security Arrangement (MLHG/ Others)	140.00	200.00	210.00
22	I B Expenses	10.50	8.94	10.50
23	Rent, Rates & Taxes	2.10	1.00	2.10
24	Transport	70.00	150.00	150.00
25	Office Furnishing	0.21	0.30	0.25
26	Miscellaneous Expenses	28.00	12.00	25.00
27	Insurance - Others	1.40	2.67	3.00
28	Licence & Registration	5.25	10.91	11.00
29	Entertainment	0.21	0.20	0.21
30	Fire & Safety Expenses	0.21	0.20	0.30
31	ISO	0.00	0.00	0.00
	SUB TOTAL	5130.69	5084.31	6404.57
1	Share of Corporate offices Revenue Expenditure	452.75	621.75	4566.00
2	C.S.R.	109.00	68.00	64.00
3	Repairs and Maintenance, Insurance & NERLDC.	3307.57	4225.94	6965.43
	SUB TOTAL	3869.32	4915.69	11595.43
	GRAND TOTAL	9000.00	10000.00	18000.00



TUIRIAL HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	1675.00	1700.00	1650.00
2	Wages	0.00	0.00	0.00
3	Overtime	3.00	3.00	3.00
4	Honorarium	0.50	0.50	0.50
5	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	50.00
6	Gratuity	40.00	40.00	60.00
7	Leave Encashment	12.00	20.00	25.00
8	Award of Gold Coin for Retired Employee	3.00	3.00	3.00
9	Staff Welfare Expenses/ Family Planning	5.00	5.00	5.00
10	Interest subsidy on HBA	3.00	3.00	3.00
11	Neepco Emphy Welfare Exp/workmen Compensation	5.00	5.00	5.00
12	Rent Paid for Staff Accommodation	0.00	0.00	0.00
13	Social Welfare/ sports/ Cable Tv Connection	7.00	7.00	7.00
14	Education Facilities VKV/DPS/	0.00	0.00	0.00
15	Sabka saath sabka Vikash/Swachh Bharat/ Other	2.00	2.00	2.00
16	Pollution Control Expenses	10.00	10.00	10.00
17	Medical Expenses/ Purchase of Medicine	80.00	80.00	80.00
18	Electricity & Water Charges	10.00	10.00	10.00
19	Repairs & Maintenance (other) - Minor			
a)	Building & Water Supply	75.00	75.00	75.00
b)	Road	60.00	60.00	37.00
c)	Plantation	10.00	10.00	10.00
d)	Utility & others	50.00	50.00	50.00
20	Legal Expenses/ Consultancy /Bank Charges	3.00	5.00	5.00
21	Postage & Telegram	1.00	1.00	1.00
22	Telephone Expenses	7.00	7.00	5.00
23	Travelling Expenses	25.00	25.00	20.00
24	Advertisement & publicity Expenses	10.00	10.00	10.00
25	Printing & Stationery	10.00	10.00	10.00
26	Computer System & Consumables	30.00	30.00	35.00
27	Security Arrangement (MLHG/ Others)	50.00	90.00	100.00
28	I B Expenses	49.00	50.00	55.00
29	New Paper & Periodicals/ Books & Manuals	1.00	1.00	1.00
30	Rent, Rates & Taxes	7.00	7.00	5.00
31	Transport	50.00	50.00	50.00
32	Office Furnishing	20.00	20.00	25.00
33	Miscellaneous Expenses	20.00	20.00	25.00
34	Insurance - Others	10.00	10.00	10.00
35	Licence & Registration	2.00	2.00	2.00
36	Entertainment	6.00	6.00	6.00
37	Uniform & Liveries	3.00	3.00	3.00
38	Fire & Safety Expenses	6.00	6.00	20.00
39	ISO	0.00	5.00	5.00
	SUB TOTAL	2360.50	2441.50	2478.50
1	Share of Corporate offices Revenue Expenditure	354.00	391.00	299.00
2	C.S.R.	55.00	38.00	35.00
3	Repairs and Maintenance, Insurance & NERLDC.	644.06	543.06	771.74
	SUB TOTAL	1053.06	972.06	1105.74
	GRAND TOTAL	3413.56	3413.56	3584.24



PARE HYDRO ELECTRIC PLANT OPERATION & MAINTENANCE BUDGET ESTIMATE

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	2850.00	3171.02	3100.00
2	Wages	0.00	0.00	0.00
3	Overtime	11.00	11.00	12.10
4	Honorarium	2.50	2.50	2.75
5	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	0.00
6	Gratuity	80.00	80.00	80.00
7	Leave Encashment	25.00	25.00	25.00
8	Staff Welfare Expenses/ Family Planning	1.00	1.00	1.00
9	Interest subsidy on HBA	2.50	2.50	2.50
10	Neepco Emphy Welfare Exp/workmen Compensation	5.00	5.00	5.00
11	Rent Paid for Staff Accommodation	0.00	0.00	0.00
12	Social Welfare/ sports/ Cable Tv Connection	5.00	5.00	5.00
13	Education Facilities VKV/DPS/	33.50	33.50	35.18
14	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.00	0.00	0.00
15	Pollution Control Expenses	25.00	25.00	25.00
16	Medical Expenses/ Purchase of Medicine	100.00	120.00	126.00
17	Electricity & Water Charges	145.00	100.00	100.00
18	Repairs & Maintenance (other) - Minor	150.00	150.00	150.00
19	Legal Expenses/ Consultancy /Bank Charges	16.00	16.00	16.00
20	Postage & Telegram	0.15	0.15	0.15
21	Telephone Expenses	11.50	11.50	11.50
22	Communication Expenses	50.00	0.00	0.00
23	Travelling Expenses	24.70	22.46	24.71
24	Advertisement & publicity Expenses	25.00	14.00	14.00
25	Printing & Stationery	10.86	10.86	10.86
26	Computer System & Consumables	53.00	53.00	55.65
27	Security Arrangement (MLHG/ Others)	219.39	150.00	157.50
28	I B Expenses	16.54	16.54	16.54
29	New Paper & Periodicals/ Books & Manuals	0.10	0.10	0.10
30	Rent, Rates & Taxes	2.50	2.50	2.50
31	Transport	150.00	160.00	170.00
32	Office Furnishing	3.00	3.00	3.00
33	Miscellaneous Expenses	150.00	25.00	25.00
34	Insurance - Others	30.00	30.00	35.00
35	Licence & Registration	0.25	5.00	5.00
36	Entertainment	2.00	2.00	2.00
37	Fire & Safety Expenses	3.00	3.00	3.00
38	ISO	8.00	8.00	8.00
	SUB TOTAL	4211.49	4264.63	4230.04
1	Share of Corporate offices Revenue Expenditure	775.00	861.00	647.00
2	C.S.R.	55.00	34.00	32.00
3	Repairs and Maintenance, Insurance & NERLDC.	928.69	810.55	1811.63
	SUB TOTAL	1758.69	1705.55	2490.63
	GRAND TOTAL	5970.18	5970.18	6720.67

**BUDGET ESTIMATE 2021-22****SOLAR P.P.TGBPP****OPERATION & MAINTENANCE BUDGET ESTIMATE****(₹ in lakhs)**

Sl. No.	Budget Heads	Budget Estimate 2020 - 21	Revised Estimate 2020 - 21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	0.00	0.00	0.00
2	Medical Expenses/ Purchase of Medicine	0.00	0.00	0.00
3	Electricity & Water Charges	3.60	4.46	4.00
4	Telephone Expenses	0.55	0.55	0.60
5	Travelling Expenses	0.00	0.00	0.00
6	Miscellaneous Expenses	0.20	0.25	0.50
7	Interest on delayed payment of GST	0.00	0.00	0.00
8	Licence & Registration	0.50	1.00	1.00
	Insurance - Others	0.00	0.64	1.00
9	Repair & Maintenance	0.00	0.00	0.00
	SUB TOTAL	4.85	6.90	7.10
1	Share of Corporate offices Revenue Expenditure	10.00	15.00	10.00
2	C.S.R.	0.00	0.00	0.00
3	Repairs and Maintenance, Insurance & NERLDC.	60.56	53.51	61.12
	SUB TOTAL	70.56	68.51	71.12
	GRAND TOTAL	75.41	75.41	78.22



CORPORATE OFFICE (HQ) SHILLONG ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	BUDGET ESTIMATE 2020-21	REVISED ESTIMATE 2020-21	BUDGET ESTIMATE 2021-22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	8000.00	8000.00	7800.00
2	Wages	10.60	9.20	100.00
3	Overtime	0.00	0.00	0.00
4	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	0.00	0.00	0.00
5	Gratuity	340.00	340.00	400.00
6	Leave Encashment	100.00	79.16	100.00
7	Award of Gold Coin for Retired Employee	0.00	0.00	0.00
8	Staff Welfare Expenses/ Family Planning	9.80	20.10	21.10
9	Interest subsidy on HBA	4.80	1.08	1.10
10	Celebration/Neepco Emoy Welfare Exp/workmen compensation	0.20	0.20	0.20
11	Rent Paid for Leased Accomodation	0.00	0.00	0.00
12	Pension Fund (NEDCSS)	331.30	365.48	383.80
13	NESSS	8.30	6.16	6.50
14	Games & Sports	0.20	0.20	0.20
15	Social Welfare	3.00	0.44	0.50
16	ScholarShip For NEEPCo Employees ward	60.00	60.00	60.00
17	Sabka saath sabka Vikash/Swachh Bharat/ Other	150.00	140.00	150.00
18	Medical Expenses/ Purchase of Medicine	261.80	280.00	250.00
19	Post Retirement Medical Benefits	365.60	114.04	119.70
20	Electricity & Water Charges	32.80	21.12	22.20
21	CERC, NERLDC Filing Fees Etc.	505.60	481.50	505.60
22	Staff Recruitment Expenses	0.00	0.00	0.00
23	Training Expenses (TA DA & Others)	400.00	350.00	★ 350.00
24	Training Expenses (Course fee / Participation Fee)			
25	Legal & Arbitration Charges	19.20	3.36	3.50
26	Consultancy Charges	25.80	24.54	25.80
27	Repairs & Maintenance (other)	685.70	110.67	120.00
28	Repairs & Maintenance (Building)	241.23	114.41	179.40
29	Bank Charges/ LC Charges	1.20	1.88	2.00
30	Postage & Telegram	6.10	5.82	6.10
31	Telephone Expenses	17.30	10.56	11.10
32	Communication Expenses	133.80	127.42	133.80
33	Travelling Expenses	150.40	143.28	150.40
34	Audit Fees & Expenses	45.00	41.32	45.00
35	Advertisement & Publicity Expenses	330.00	300.00	330.00
36	Printing & Stationery / Inhouse Publication	170.00	155.00	170.00
37	Computer System & Consumables	579.20	810.00	577.50
38	Security Arrangement	173.30	165.08	173.30
39	Sitting Fees & Director Expenses	42.00	39.86	42.00
40	I B Expenses	25.60	19.52	20.50
41	New Paper & Periodicals/ Books & Manuals	2.00	0.32	0.30
42	Rent, Rates & Taxes	3.00	14.24	14.95
43	Transport	85.00	81.33	85.00
44	Office Furnishing	0.00	0.00	0.00
45	Subscription & MemberShip Fees	15.00	4.72	15.00
46	Miscellaneous Expenses	77.30	73.62	77.30
47	Photo Records/ Video Recording	1.00	0.20	1.00
48	Insurance	20.00	17.08	20.00
49	Implementation of Official Language	1.00	0.00	1.00
50	Uniform & Liveries (security Staff)	0.00	0.00	0.00
51	Sponsorship	60.00	50.00	60.00
52	Trade fair and Exhibition	0.00	0.00	0.00
53	BEE Painting Competition	85.00	75.00	85.00
54	Corporate Social Responbility/ SD	144.00	158.00	148.00
55	Research & Development Expenses	100.00	0.00	100.00
56	Fire & Safety maintenance works	14.40	0.00	14.40
	TOTAL	13837.53	12815.91	12883.25
57	Less: Receipt (Interest earning)	120.00	48.00	40.00
	NET EXPENSES	13717.53	12767.91	12843.25

Note:

★ Staff training expenses of the entire Corporation is clubbed in HQ



NEW DELHI OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	BUDGET ESTIMATE 2020-21	REVISED ESTIMATE 2020- 21	BUDGET ESTIMATE 2021 -22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	600.00	598.65	600.00
2	Gratiuity	0.00	0.00	0.00
3	Leave Encashment	0.00	0.00	0.00
4	Interest subsidy on HBA	3.00	3.00	3.00
5	Neepco Empy Welfare Exp/workmen Compensation	3.00	3.00	3.00
6	Rent Paid for Staff Accomodation	0.00	0.00	0.00
7	Social Welfare/ sports/ Cable Tv Connection	2.00	2.00	2.00
8	Medical Expenses/ Purchase of Medicine	20.00	22.01	25.00
9	Electricity & Water Charges	35.00	14.33	16.00
10	Repairs & Maintenance (other)	55.00	12.96	15.00
11	Repairs & Maintenance (Building)	75.00	125.53	130.00
12	Legal Expenses/ Consultancy /Bank Charges	3.00	4.85	5.00
13	Postage & Telegram / Communication Expenses	20.00	20.01	20.00
14	Telephone Expenses	3.00	3.00	3.00
15	Travelling Expenses	6.00	6.00	7.00
16	Advertisement & Publicity Expenses	2.00	2.00	2.00
17	Printing & Stationery / Inhouse Publication	10.00	10.01	10.00
18	Computer System & Consumables	8.00	8.00	8.00
19	Security Arrangement	12.00	25.00	27.00
20	I B Expenses	30.00	34.43	36.00
21	New Paper & Periodicals/ Books & Manuals	0.20	0.22	0.20
22	Rent, Rates & Taxes	93.00	119.08	121.00
23	Transport	20.00	25.01	27.00
24	Office Furnishing	8.00	8.00	4.00
25	Miscellaneous Expenses	5.00	12.00	15.00
26	Insurance	2.00	2.00	2.00
27	Licence & Registration	1.00	1.00	1.00
28	Entertainment	3.00	3.00	1.00
29	Photo -record / Video -recording	1.00	1.00	1.00
30	Fire & Safety Expenses	1.00	1.00	1.00
31	ISO	1.00	1.00	1.00
	TOTAL	1022.20	1068.09	1086.20



KOLKATA OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No	Budget Heads	BUDGET ESTIMATE 2020-21	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021-22
1	2	3	4	5
1	Salary (Workmen, Supervisor & Executive)	80.00	41.00	40.00
2	Arrear Salary/ PRP (Workmen, Supv. & Ex.)	12.00	14.00	10.00
3	Gratuity	20.00	20.00	20.00
4	Leave Encashment	5.00	5.00	5.00
5	Award of Gold Coin for Retired Employee	0.40	0.40	0.50
6	Staff Welfare Expenses/ Family Planning	0.40	0.40	0.50
7	Interest subsidy on HBA	0.00	0.00	1.00
8	Neepco Emphy Welfare Exp/workmen Compensation	10.00	10.00	10.00
9	Rent Paid for Staff Accommodation	0.00	0.00	0.00
10	Social Welfare/ sports/ Cable Tv Connection	0.50	0.50	0.50
11	Education Facilities VKV/DPS/	0.00	0.00	0.00
12	Sabka saath sabka Vikash/Swachh Bharat/ Other	0.50	0.50	1.00
13	Trade Fair and Exhibition	0.00	0.00	0.00
14	Medical Expenses	10.00	10.00	10.00
15	Electricity & Water Charges	6.00	4.00	6.00
16	Filing Fees	0.00	0.00	0.00
17	Repairs & Maintenance (other)	1.00	1.00	5.00
18	Repairs & Maintenance (Building)	5.00	5.00	10.00
19	Legal Expenses/ Consultancy /Bank Charges	1.00	1.00	2.00
20	Postage & Telegram	0.20	0.20	0.50
21	Telephone Expenses	0.80	0.50	1.00
22	Telex / Fax Expenses	0.40	0.20	0.20
23	Travelling Expenses	5.00	3.00	5.00
24	Advertisement & Publicity Expenses	1.00	1.00	1.00
25	Printing & Stationery / Inhouse Publication	0.50	0.22	0.50
26	Computer System & Consumables	0.50	0.50	0.50
27	Security Arrangement	0.50	0.50	1.00
28	Director Fees - Sitting Fees	0.00	0.00	0.00
29	I B Expenses	40.00	40.00	45.00
30	New Paper & Periodicals/ Books & Manuals	0.10	0.06	0.10
31	Rent, Rates & Taxes	0.20	0.10	0.20
32	Transport	10.00	6.62	10.00
33	Office Furnishing	0.60	0.50	1.00
34	Subscription & Membership Fees	0.10	0.10	0.10
35	Miscellaneous Expenses	1.00	0.72	1.00
36	Insurance	0.20	0.20	0.20
37	Licence & Registration	0.10	0.10	0.10
38	Entertainment	0.10	0.10	0.10
39	Photo -record / Video -recording	0.10	0.10	0.10
40	Fire & Safety Expenses	0.50	0.50	2.00
41	ISO	0.10	0.10	0.50
	TOTAL	213.80	168.12	191.60



GUWAHATI OFFICE ESTABLISHMENT BUDGET

(₹ in lakhs)

Sl. No.	Budget Heads	Budget Estimate 2020 -21	Revised Estimate 2020 -21	Budget Estimate 2021 - 22
1	2	3	4	5
1	Salary (Workmen, Supervisor& Executive)	2375.00	2407.11	2400.00
2	Arrear Salary/ PRP(Workmen, Supv. & Ex.)	230.00	264.50	200.00
3	Gratiuty	100.00	180.00	200.00
4	Leave Encashment	150.00	40.00	44.00
5	Interest subsidy on HBA	3.88	5.00	6.00
6	Neepeco Empry Welfare Exp/workmen Compensation	20.00	10.00	10.00
7	Social Welfare/ sports/ Cable Tv Connection	44.20	51.75	57.00
8	Medical Expenses	250.00	287.66	320.00
9	Post retirement Medical Benefit	0.00	138.92	153.00
10	Electricity & Water Charges	40.00	34.50	38.00
11	Repairs & Maintenance (other)	15.00	37.40	41.00
12	Repairs & Maintenance (Building)	20.00	22.33	25.00
13	Bank Charges /LC	5.80	0.58	0.60
14	Postage & Telegram	2.50	1.25	1.00
15	Telephone Expenses	5.70	7.01	8.00
16	Travelling Expenses	70.00	57.50	50.00
17	Advertisement & Publicity Expenses	3.00	3.46	4.00
18	Printing & Stationery	3.00	4.03	4.00
19	Computer System & Consumables	25.00	29.35	32.00
20	Security Expenses	50.00	61.64	68.00
21	I B Expenses	25.00	28.75	32.00
22	New Paper & Periodicals/ Books & Manuals	1.60	0.58	1.00
23	Rent, Rates & Taxes	0.50	0.00	0.00
24	Transport	50.00	60.95	60.00
25	Miscellaneous Expenses	25.00	51.44	57.00
26	Insurance	0.95	1.89	2.00
27	Communication Expenses	14.00	16.10	18.00
28	Uniform & Liveries	0.50	0.58	1.00
29	CSR	30.00	34.00	32.00
	TOTAL	3560.63	3838.28	3864.60



BUDGET ESTIMATE 2021-22



ALLOCATION OF ESTABLISHMENT EXPENDITURE OF CORPORATE OFFICE & OTHER OFFICES

(₹ in lakhs)

Sl. No.	P r o j e c t s	Allocation of Corporate Office i.e. Shillong Revenue Expenditure		Allocation of Delhi & Kolkata Revenue Expenditure		Allocation of Guwahati & Itanagar Revenue Expenditure		TOTAL	
		REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22	REVISED ESTIMATE 2020 - 21	BUDGET ESTIMATE 2021 - 22
1	2	3	4	5	6	7	8	9	10
A	CONSTRUCTION PROJECTS :								
1	Kameng Hydro Electric Project	1652.00	1427.00	0.00	0.00	3322.00	2872.00	4974.00	4299.00
2	Pare Hydro Electric Project	229.00	397.00	0.00	0.00	460.00	800.00	689.00	1197.00
3	Tripura Gas Based Power Project	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Tuirial Hydro Electric Project	28.00	96.00	0.00	0.00	56.00	193.00	84.00	289.00
5	Agartala G.T. Extn. Project	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Renovation & Modernization.of Kopili Power Station	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL - A	1909.00	1920.00	0.00	0.00	3838.00	3865.00	5747.00	5785.00
B	COMMISSIONED PROJECTS :								
1	Kopili Hydro Electric Project	72.00	472.00	8.00	56.00	0.00	0.00	80.00	528.00
2	Assam Gas Based Power Project	2731.00	2011.00	311.00	235.00	0.00	0.00	3042.00	2246.00
3	Agartala Gas Turbine Project	1253.00	914.00	143.00	107.00	0.00	0.00	1396.00	1021.00
4	Doyang Hydro Electric Project	272.00	268.00	31.00	31.00	0.00	0.00	303.00	299.00
5	Ranganadi Hydro Electric Project	2097.00	1524.00	239.00	178.00	0.00	0.00	2336.00	1702.00
6	Tripura Gas Based Power Project	961.00	792.00	109.00	93.00	0.00	0.00	1070.00	885.00
7	Solar PP. TGBPP	10.00	7.00	1.00	1.00	0.00	0.00	11.00	8.00
8	Kameng Hydro Electric Project	2339.00	4088.00	266.00	478.00	0.00	0.00	2605.00	4566.00
9	Pare Hydro Electric Project	773.00	579.00	88.00	68.00	0.00	0.00	861.00	647.00
10	Tuirial Hydro Electric Project	351.00	268.00	40.00	31.00	0.00	0.00	391.00	299.00
	TOTAL - B	10859.00	10923.0	1236.00	1278.00	0.00	0.00	12095.00	12201.00
	GRAND TOTAL A + B	12768.00	12843.00	1236.00	1278.00	3838.00	3865.00	17842.00	17986.00