

**NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED  
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 30 SEPTEMBER 2017 (PROVISIONAL)**

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE					Required Equity contribution/Permanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)	
				AS ON 31.03.2017		2017-18 30 Sep' 2017	AS ON 30.09.2017		UPTO 31.03.2017 (Actual)	DURING 2017-18			TOTAL AS ON 30.09.2017 (11+15)				
				Govt.	LIC	Bond /DONER	Govt.	LIC		TOTAL RECEIPT (8+9)	Aug-17	During September (30.09.2017)		Upto Sep 30.09.2017 (12+13+14)			
				Sub-ordinate loan	Bond	ECB	Govt. Sub-ordinate loan	Sub-ordinate loan				Bond					ECB
<b>A COMMISSIONED PROJECTS: CAPEX</b>																	
1	Kopili H.E.Project		7085.52								595.91			595.91	595.91	595.91	
2	Doyang H.E.Project		1742.00								223.67			223.67	223.67	223.67	
3	Ranganadi H.E.Project		2957.97								118.68			118.68	118.68	118.68	
4	Assam Gas Based Power Project		2186.00								1.27			1.27	1.27	1.27	
5	Agartala Gas Turbine Power Project		4358.00								1078.63			1078.63	1078.63	1078.63	
6	Corporate & Other Offices		5545.51								196.96			196.96	196.96	196.96	
	<b>TOTAL - A</b>		<b>23875.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2215.12</b>	<b>0.00</b>	<b>0.00</b>	<b>2215.12</b>	<b>2215.12</b>	<b>2215.12</b>	<b>0.00</b>
<b>B ON GOING PROJECTS: MOP SCHEMES</b>																	
1	Kameng H.E.Project	617996.00	91419.00	77570.00	0.00		77570.00	373863.23	451433.23	555364.86	24417.94	17405.31		41823.25	597188.11		(145754.88)
2	Pare H.E Project	133776.00	19308.00	17220.25	30000.00	2900.11	17220.25	59666.86	106887.11	137382.88	11594.96	1000.82		12595.78	149978.66		(43091.55)
3	Tripura Gas Turbine Project.	107831.00	6829.00		34454.17	(45.15)		34454.17	72481.84	99423.79	712.76	0.00		712.76	100136.55		27654.71
4	Tuirial H.E.Project.	132943.00	17972.00	13704.00	0.00	30000.00	29196.42	30000.00	91363.02	118344.27	7440.54	2080.45		9520.99	127865.26		(36502.24)
5	Agartala Gas Turbine Extension Project	36525.00	841.00		18462.60	(31.71)		18462.60	26711.30	32948.84	0.00	0.00		0.00	32948.84		6237.54
6	Renovation & Modernisation, Kopili Power Station	5022.30	11600.00					0.00	0.00	4868.94	0.00	0.00		0.00	4868.94		4868.94
<b>C S &amp; I SCHEMES:</b>																	
1	i) S & I Guwahati/others		1561.00				1737.84			980.53	80.64	13.67		94.31	1074.84		(12636.48)
	ii) Manipur S & I					3.47		0.00	0.00	0.00	3.47						
	iii) Salim S&I					0.00		0.00	0.00	0.00	0.00						
	iv) Lunglei S&I Mizoram (S&I)					(3.95)		0.00	0.00	0.00	(3.95)						
	v) Killing H.E.P					586.22		0.00	0.00	0.00	586.22						
	vi) Upper Siang Stage II					11049.65		0.00	0.00	0.00	11049.65						
	vii) S&I Rokhia Gas Fired Tripura					5.39		0.00		0.00	5.39						
	viii) S&I Baramura GTPP Tripura					5.39		0.00		0.00	5.39						
	ix) S&I (Solar Power Kargil)					44.94		0.00		0.00	44.94						
	x) Kurung HEP (AP) Upfront fee					110.36		12.57	0.00	12.57	122.93						
	xi) Mawphu Stage II (S&I)	5661.00						1352.32	111.46	21.66	133.12	1485.44					
2	Tipaimukh H.E.Project		0.00	408.00			408.00	408.00	1862.80	0.00	0.00	0.00	0.00	1862.80		(1454.80)	
3	Tuivai H.E.Project		0.00	2000.00			2000.00	2000.00	2254.01	0.00	0.00	0.00	0.00	2254.01		(254.01)	
4	Garo Hills Coal Based Thermal Power Project.	270000.00	0.00					0.00	79.76	0.00	0.00		0.00	79.76		(79.76)	
<b>D R.E PROJECTS OWNED:</b>																	
1	Solar PP, TGBPP	4698.00	10.00		2800.00			2800.00	3219.34	48.90	0.00		48.90	3268.24		(468.24)	
2	Solar PP, Lanka	1600.00	1122.00					0.00	37.95	0.00			0.00	37.95	37.95		
3	Solar PP, KHEP		1802.00					0.00	0.00	0.00			0.00	0.00	0.00		
<b>E JOINT VENTURE PROJECTS:</b>																	
1	J.V. with Waaneep Solar Pvt.	0.00	15000.00					0.00	8200.00	0.00			0.00	8200.00	8200.00	8200.00	
2	Solar Power 200 MW Odisha	0.00							0.00	0.00	0.58	0.00		0.58	0.58	0.58	0.58
3	KSK Dibbin-HEP (Pvt. Ltd)	0.00							0.00	2793.00	0.00			0.00	2793.00	2793.00	2793.00
	<b>TOTAL - (B+C+D+E)</b>		<b>173125.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>2823.25</b>	<b>141836.51</b>	<b>613985.83</b>	<b>755822.34</b>	<b>980914.76</b>	<b>44420.35</b>	<b>20521.91</b>	<b>0.00</b>	<b>64942.26</b>	<b>1045857.02</b>	<b>49792.72</b>	<b>(240241.96)</b>
	<b>GRAND TOTAL</b>		<b>197000.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>2823.25</b>	<b>141836.51</b>	<b>613985.83</b>	<b>755822.34</b>	<b>980914.76</b>	<b>46635.47</b>	<b>20521.91</b>	<b>0.00</b>	<b>67157.38</b>	<b>1048072.14</b>	<b>52007.84</b>	<b>(240241.96)</b>

△ Includes Forex loss of KFW Rs. 2900.11 Lakhs

ECB Profit Rs. 76.86 Lakhs

Total IR expenditure for Construction Projects Rs.

290034.68