

**NORTH EASTERN ELECTRIC CORPORATION LIMITED  
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 30 NOVEMBER 2017 (PROVISIONAL)**

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE					Required Equity contribution/Permanant IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoverable in future)		
				AS ON 31.03.2017		2017-18		AS ON 30.11.2017		UPTO 31.03.2017 (Actual)	DURING 2017-18			TOTAL AS ON 30.11.2017 (11+15)				
				Govt. BS	LIC	Upto 30 Nov' 2017	Upto 30 Nov' 2017	Govt. BS	LIC		TOTAL RECEIPT	Upto Oct 2017	During November (30.11.2017)				Upto Nov 30.11.2017 (12+13+14)	
				Sub-ordinate loan	Bond ECB DONER	Bond/DONER ECB Govt. Sub-ordinate loan	STL or Loss/Gain on FE	Sub-ordinate loan	Bond ECB STL or Loss/gain on FE /DONER		(8+9)		Construction					O&M
<b>A COMMISSIONED PROJECTS: CAPEX</b>																		
1	Kopili H.E.Project		7085.52									625.62	0.00	625.62	625.62	625.62	625.62	
2	Doyang H.E.Project		1742.00									236.63	120.05	356.68	356.68	356.68	356.68	
3	Ranganadi H.E.Project		2957.97									118.85	11.85	130.70	130.70	130.70	130.70	
4	Assam Gas Based Power Project		2186.00									1.27	1.08	2.35	2.35	2.35	2.35	
5	Agartala Gas Turbine Power Project		4358.00									1088.92		1088.92	1088.92	1088.92	1088.92	
6	Corporate & Other Offices		5545.51									217.32	8.86	226.18	226.18	226.18	226.18	
	<b>TOTAL - A</b>		<b>23875.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2288.61</b>	<b>0.00</b>	<b>141.84</b>	<b>2430.45</b>	<b>2430.45</b>	<b>2430.45</b>	
<b>B ON GOING PROJECTS: MOP SCHEMES</b>																		
1	Kameng H.E.Project	617996.00	91419.00	77570.00	0.00		12000.00	77570.00	12000.00	493924.80	556385.76	43726.76	5296.79		49023.55	605409.31	(111484.51)	
				373863.23	30491.57				404354.80									
2	Pare H.E Project	133776.00	19308.00	17220.25	30000.00		4000.00	17220.25	4000.00	112681.53	136280.70	13489.26	1505.86		14995.12	151275.82	(38594.29)	
				56766.75			4694.53		61461.28									
3	Tripura Gas Turbine Project.	107831.00	6829.00		34454.17		181.62		34454.17	72890.23	98725.12	1697.72	7.35		1705.07	100430.19	27721.58	
				38072.82					38254.44									
4	Tuirial H.E.Project.	132943.00	17972.00	13704.00	30000.00		4000.00	13704.00	4000.00	114871.45	118473.56	10538.22	1228.78		11767.00	130240.56	(15369.11)	
				29196.42	18462.60	19508.43		29196.42	30000.00									
									37971.03									
5	Agartala Gas Turbine Extension Project	36525.00	841.00		26743.01		127.57		26870.58	26870.58	31920.36	127.57			127.57	32047.93	5177.35	
6	Renovation & Modernisation, Kopili Power Station	5022.30	11600.00						0.00	0.00	4868.94	0.00	0.00		0.00	4868.94	4868.94	
<b>C S &amp; I SCHEMES:</b>																		
1	i) S & I Guwahati/others									1237.01	107.47		12.10		119.57	1356.58		
	ii) Manipur S & I									101.49	0.00				0.00	101.49		
	iii) Salim S&I									4.48	0.00				0.00	4.48		
	iv) Lunglei S&I Mizoram (S&I)									222.67	0.00				0.00	222.67		
	v) Killing H.E.P									582.08	0.00				0.00	582.08		
	vi) Upper Siang Stage II		1561.00							11214.82	0.00				0.00	11214.82		
	vii) S&I Rokhia Gas Fired Tripura									5.39	0.00				0.00	5.39		
	viii) S&I Baramura GTPP Tripura									5.39	0.00				0.00	5.39		
	ix) S&I (Solar Power Kargil)									44.94	0.00				0.00	44.94		
	x) Kurung HEP (AP) Upfront fee									198.59	14.58	1.96			16.54	215.13		
	xi) Mawphu Stage II (S&I)		5661.00							1354.54	159.30	24.88			184.18	1538.72		
2	Tipaimukh H.E.Project		0.00	408.00				408.00		408.00	1863.35	0.00			0.00	1863.35	(1455.35)	
3	Tuivai H.E.Project		0.00	2000.00				2000.00		2000.00	2233.52	0.00			0.00	2233.52	(233.52)	
4	Garo Hills Coal Based Thermal Power Project.	270000.00	0.00							0.00	79.10	0.00			0.00	79.10	(79.10)	
<b>D R.E PROJECTS OWNED:</b>																		
1	Solar PP, TGBPP	4698.00	10.00		2800.00				2800.00	2800.00	3440.22	48.90			48.90	3489.12	(689.12)	
2	Solar PP, Lanka	1600.00	1122.00							0.00	37.95	0.00			0.00	37.95	37.95	
3	Solar PP, KHEP		1802.00							0.00	0.00	0.00			0.00	0.00	0.00	
<b>E JOINT VENTURE PROJECTS:</b>																		
1	J.V. with Waaneep Solar Pvt.	0.00								0.00	8200.00	0.00			0.00	8200.00	8200.00	
2	Solar Power 200 MW Odisha	0.00	15000.00							0.00	0.00	0.58	1.18		1.76	1.76	1.76	
3	KSK Dibbin-HEP (Pvt. Ltd)	0.00								0.00	2793.00	0.00			0.00	2793.00	2793.00	
	<b>TOTAL - (B+C+D+E)</b>		<b>173125.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>50000.00</b>	<b>25003.72</b>	<b>141836.51</b>	<b>686166.30</b>	<b>828184.43</b>	<b>980272.98</b>	<b>69910.36</b>	<b>8078.90</b>	<b>0.00</b>	<b>77989.26</b>	<b>1058262.24</b>	<b>48800.58</b>	
	<b>GRAND TOTAL</b>		<b>197000.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>50000.00</b>	<b>25003.72</b>	<b>141836.51</b>	<b>686166.30</b>	<b>828184.43</b>	<b>980272.98</b>	<b>72198.97</b>	<b>8078.90</b>	<b>141.84</b>	<b>80419.71</b>	<b>1060692.69</b>	<b>51231.03</b>	

△ Includes Forex loss of KFW Rs. 4694.53 Lakhs

Total IR expenditure for Construction Projects Rs.

230259.43