

**NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED**  
**FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, UPTO 31 MARCH 2018 (PROVISIONAL)**

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/ estimated project cost	Target 2017-18 (MOU Excellent)	RECEIPT OF FUND						EXPENDITURE					Required Equity contribution/Permanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)					
				AS ON 31.03.2017		2017-18		AS ON 31.03.2018		UPTO 31.03.2017 (Actual)	DURING 2017-18			TOTAL AS ON 31.03.2018 (11+15)							
				Govt. BS	LIC	Upto 31 Mar' 2018 Bond /DONER	Upto 31 Mar' 2018 ECB	Govt. BS	LIC		TOTAL RECEIPT	Upto Feb' 2018	During March (31.03.2018)								
													Sub-ordinate loan				Bond	STL or Loss/Gain on FE	Construction	O&M	
Sub-ordinate loan	Bond	Govt. Sub-ordinate loan	STL or Loss/Gain on FE	Sub-ordinate loan	ECB /STL or Loss/gain on FE /DONER	(8+9)															
<b>A</b>	<b>COMMISSIONED PROJECTS: CAPEX</b>																				
1	Kopili H.E.Project		7085.52								1061.22	620.00	131.01	1812.23	1812.23	1812.23					
2	Doyang H.E.Project		1742.00								441.91		9.54	451.45	451.45	451.45					
3	Ranganadi H.E.Project		2957.97								202.47	697.02		899.49	899.49	899.49					
4	Assam Gas Based Power Project		2186.00								19.91	434.24		454.15	454.15	454.15					
5	Agartala Gas Turbine Power Project		4358.00								1154.90	179.00		1333.90	1333.90	1333.90					
6	TGBPP		0.00								0.00			0.00							
7	Corporate & Other Offices		5545.51								258.64		2.53	261.17	261.17	261.17					
	<b>TOTAL - A</b>		<b>23875.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3139.05</b>	<b>1930.26</b>	<b>143.08</b>	<b>5212.39</b>	<b>5212.39</b>	<b>5212.39</b>					
<b>B</b>	<b>ON GOING PROJECTS: MOP SCHEMES</b>																				
1	Kameng H.E.Project	617996.00	91419.00	77570.00	0.00	9600.00	12000.00	87170.00	12000.00	519988.25	556385.76	61243.01	24812.45	86055.46	642441.22	(122452.97)					
						373863.23	46955.02														
2	Pare H.E Project	133776.00	19308.00	17220.25	30000.00		4000.00	17220.25	4000.00	114657.27	136280.70	20501.40	2962.31	2372.13	25835.84	162116.54	(47459.27)				
						56766.75															
3	Tripura Gas Turbine Project.	107831.00	6829.00		34454.17		51.64		34454.17	72578.63	98725.12	2174.63	103.01		2277.64	101002.76	0.00				
						38072.82			38124.46												
4	Tuirial H.E.Project.	132943.00	17972.00	13704.00	0.00	30000.00	4000.00	13704.00	4000.00	128408.00	118473.56	16204.57	8869.60		25074.17	143547.73	(15139.73)				
						29196.42			30000.00												
						18462.60	33044.98		51507.58												
5	Agartala Gas Turbine Extension Project	36525.00	841.00		26743.01		36.27		26779.28	26779.28	31920.36	163.02	0.00		163.02	32083.38	0.00				
6	Renovation & Modernisation, Kopili Power Station	5022.30	11600.00						0.00	0.00	4868.94	0.00	0.00		0.00	4868.94	4868.94				
<b>C</b>	<b>S &amp; I SCHEMES:</b>																				
1	i) S & I Guwahati/others		1561.00	1737.84					0.00	1737.84							1237.01	166.99	26.53	193.52	1430.53
	ii) Manipur S & I																101.49	0.00		0.00	101.49
	iii) Salim S&I																4.48	0.00		0.00	4.48
	iv) Lunglei S&I Mizoram (S&I)																222.67	0.00		0.00	222.67
	v) Killing H.E.P																582.08	0.00		0.00	582.08
	vi) Upper Siang Stage II																11214.82	0.00		0.00	11214.82
	vii) S&I Rokhia Gas Fired Tripura																5.39	0.00		0.00	5.39
	viii) S&I Baramura GTPP Tripura																5.39	0.00		0.00	5.39
	ix) S&I (Solar Power Kargil)																44.94	0.00		0.00	44.94
	x) Kurung HEP (AP) Upfront fee																198.59	18.64	4.25	22.89	221.48
	xi) Mawphu Stage II (S&I)	5661.00															1354.54	242.36	45.03	287.39	1641.93
2	Tipaimukh H.E.Project		0.00	408.00			408.00	408.00	408.00	1863.35	0.00	0.00	1863.35	1863.35	(1455.35)						
3	Tuivai H.E.Project		0.00	2000.00			2000.00	2000.00	2233.52	0.00	0.00	2233.52	2233.52	(233.52)							
4	Garo Hills Coal Based Thermal Power Project.	270000.00	0.00					0.00	79.10	0.00			0.00	79.10	(79.10)						
<b>D</b>	<b>R.E PROJECTS OWNED:</b>																				
1	Solar PP, TGBPP	4698.00	10.00		2800.00				2800.00	2800.00	3440.22	49.53	0.00	49.53	3489.75	(689.75)					
2	Solar PP, Lanka	1600.00	1122.00						0.00	37.95	0.00		0.00	37.95	37.95						
3	Solar PP, KHEP		1802.00						0.00	0.00	0.00		0.00	0.00	0.00						
<b>E</b>	<b>JOINT VENTURE PROJECTS:</b>																				
1	J.V. with Waaneep Solar Pvt.	0.00	15000.00						0.00	0.00	8200.00	0.00		0.00	0.00	0.00					
2	Solar Power 200 MW Odisha	0.00							0.00	0.00	0.00	1.76	2.48	4.24	4.24	4.24					
3	KSK Dibbin-HEP (Pvt. Ltd)	0.00							0.00	2793.00	0.00			0.00	2793.00	2793.00					
	<b>TOTAL - (B+C+D+E)</b>		<b>173125.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>89600.00</b>	<b>26758.18</b>	<b>151436.51</b>	<b>717920.76</b>	<b>869357.27</b>	<b>980272.98</b>	<b>100765.91</b>	<b>36825.66</b>	<b>2372.13</b>	<b>139963.70</b>	<b>1112036.68</b>	<b>7704.13</b>	<b>(201247.05)</b>			
	<b>GRAND TOTAL</b>		<b>197000.00</b>	<b>141836.51</b>	<b>611162.58</b>	<b>89600.00</b>	<b>26758.18</b>	<b>151436.51</b>	<b>717920.76</b>	<b>869357.27</b>	<b>980272.98</b>	<b>103904.96</b>	<b>38755.92</b>	<b>2515.21</b>	<b>145176.09</b>	<b>1117249.07</b>	<b>12916.52</b>	<b>(201247.05)</b>			

△ Includes Forex loss of KFW Rs. 6670.27 Lakhs

Total IR expenditure for Construction Projects Rs. 208951.18